

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2ND (RECOMPT D) ACCO1
RECD IN LIEU OF
CORP. ACCO1 TICKET 5/01/09

Form ACO-1
September 1999
Form Must Be Typed
ORIGINAL

5/01/17

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Rocky Milford

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MAY 01 2009

KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12/29/08 01/07/09 01/08/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

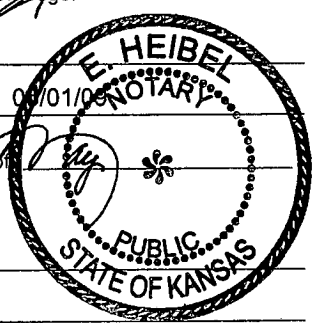
API No. 15 - 153-20869-00-00
County: Rawlins
W2 SE SW NE Sec. 30 Twp. 05 S. R. 31 East West
2310 FNL feet from S / (N) (circle one) Line of Section
1950 FEL feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ryan, Inc. Well #: 1-30
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2939 Kelly Bushing: 2944
Total Depth: 4570 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan PAN 9-2809
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used KANSAS CORPORATION COMMISSION
Location of fluid disposal if hauled offsite: JUL 21 2009
Operator Name: _____
Lease Name: _____ License No.: **RECEIVED**
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak, VP Production Date: 05/01/09
Subscribed and sworn to before me this _____ day of _____, 2009.
Notary Public: _____
Date Commission Expires: 4/11/2011



ack to accept this cc per SB
KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
8-1-09 sb

CONFIDENTIAL

Side Two

MAY 01 2009

Operator Name: Murfin Drilling Company, Inc. Lease Name: Ryan, Inc. Well #: 1-30
Sec. 30 Twp. 05 S. R. 31 East West County: Rawlins **KCC**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED LIST		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:	Dual Induction, Compensated Porosity, Microresistivity			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	209	Common	150 sx	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		KANSAS CORPORATION COMMISSION JUL 21 2009 RECEIVED	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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MAY 01 2009

KCC

MDCI Ryan, Inc #1-30 2310 FNL 1950 FEL Sec. 30-T5S-R31W 2944' KB					City Services Oil Co. #1 Ryan "A" SW NW NE Sec. 24-T5S-R32W 2949' KB			
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2640	+304	-11	2640	+304	-11	2634	+315
B/Anhydrite	2676	+268	-15	2674	+270	-13	2666	+283
Topeka	3715	-771	-22	3719	-775	-26	3698	-749
Heebner	3888	-944	-23	3893	-949	-28	3870	-921
Lansing	3935	-991	-20	3942	-998	-27	3920	-971
'J' Zone	4107	-1163	-24	4115	-1172	-33	4088	-1139
Stark	4119	-1175	-24	4124	-1180	-29	4100	-1151
BKC				4178	-1234	-25	4158	-1209
Pawnee	4287	-1343	-25	4293	-1349	-31	4267	-1318
Cherokee				4371	-1427	-33	4343	-1394
Mississippi	4490	-1546	-27	4494	-1550	-31	4468	-1519
LTD				4569	-1625		4646	-1697
RTD	4570	-1626					4650	-1701

KANSAS CORPORATION COMMISSION

JUL 21 2009

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

MAY 01 2009

RECEIVED ORIGINAL

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Wellsite Geologist: Rocky Milford

MAY 01 2009

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County: Rawlins
W2 SE SW NE Sec. 30 Twp. 05 S. R. 31 East West
2310 FNL feet from S / (N) Line of Section
1950 FEL feet from (E) W Line of Section

COPY

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(circle one) (NE) SE NW SW
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Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
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 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/29/08 01/07/09 01/08/09
Spud Date or 12/29/08 Date Reached TD 01/07/09 Completion Date or
Recompletion Date 01/08/09 Completion Date or
Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak, VP Production Date: 05/01/09
Subscribed and sworn to before me this _____ day of _____
2009 _____
Notary Public: _____
Date Commission Expires: 4/11/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

*NEEDS NOTARY'S STAMP



KANSAS CORPORATION COMMISSION

acct.
Inv
INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

MAY 01 2009
RECEIVED

Invoice Number: 117684
Invoice Date: Dec 29, 2008
Page: 1

CONFIDENTIAL

MAY 01 2009

KCC

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Murfin	Ryan Inc #1-30	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Dec 29, 2008	1/28/09

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	15.45	2,317.50
3.00	MAT	Gel	20.80	62.40
5.00	MAT	Chloride	58.20	291.00
158.00	SER	Handling	2.40	379.20
40.00	SER	Mileage 158 sx @ .10 per sk per mi	15.80	632.00
1.00	SER	Surface	1,018.00	1,018.00
40.00	SER	Mileage Pump Truck	7.00	280.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Plug	68.00	68.00

Subtotal	5,161.10
Sales Tax	172.55
Total Invoice Amount	5,333.65
Payment/Credit Applied	
TOTAL	5,333.65

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 516.11

ONLY IF PAID ON OR BEFORE

Jan 28, 2009

ALLIED CEMENTING CO., LLC. 043991

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 01 2009

SERVICE POINT: Oakley KS

RECEIVED

DATE <u>12 29 08</u>	SEC. <u>30</u>	TWP. <u>55</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>7:15 pm</u>	JOB START <u>10:45 pm</u>	JOB FINISH <u>11:15 pm</u>
LEASE <u>Ryan Inc</u>	WELL# <u>1-30</u>	LOCATION <u>Bredon Glen - 8 1/2 W</u>			COUNTY <u>Rauhan</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1 1/4 W follow curves</u>			CONFIDENTIAL	

CONTRACTOR Munson #8 OWNER MAY 01 2009

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 209' CEMENT KCC

CASING SIZE 8 5/8 DEPTH 209' AMOUNT ORDERED 150 SKs com

TUBING SIZE _____ DEPTH _____ 370cc 270gel

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12.3 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

4522 HELPER Kelly

BULK TRUCK _____

347 DRIVER Darren

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

cement did circulate
Approx 10 BBLs

Plus down @ 11:00 pm

Thanks Fuzzy & crew

CHARGE TO: Munson Dng.

STREET _____

CITY _____ STATE _____ ZIP _____

COMMON	<u>150</u>	@ <u>15.45</u>	<u>2317.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>5</u>	@ <u>58.20</u>	<u>291.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>158</u>	@ <u>2.40</u>	<u>379.20</u>
MILEAGE	<u>.1045 Km.ile</u>		<u>632.00</u>
TOTAL			<u>3681.10</u>

SERVICE

DEPTH OF JOB 209'

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @ _____

MILEAGE 40 @ 7.00 280.00

MANIFOLD thead @ 113.00

@ _____

@ _____

TOTAL 1411.00

PLUG & FLOAT EQUIPMENT

1-8 5/8 plug @ 68.00

@ _____

@ _____

@ _____

@ _____

TOTAL 68.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME LARRY PICKNER

SIGNATURE Larry Pickner



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

KANSAS CORPORATION COMMISSION

recd. Liz.
INVOICE

Invoice Number: 117774
Invoice Date: Jan 7, 2009
Page: 1

**MAY 01 2009
RECEIVED**

DRON COPY

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

CONFIDENTIAL

MAY 01 2009

KCC

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Ryan Inc #1-30	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jan 7, 2009	2/6/09

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common	15.45	2,039.40
88.00	MAT	Pozmix	8.00	704.00
8.00	MAT	Gel	20.80	166.40
55.00	MAT	Flo Seal	2.50	137.50
230.00	SER	Handling	2.40	552.00
45.00	SER	Mileage 230 sx @.10 per sk per mi	23.00	1,035.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
45.00	SER	Mileage Pump Truck	7.00	315.00
1.00	EQP	Dry Hole Plug	40.00	40.00

Account	Unit		No.	Amount	Description
	Rig	W/L			
			<i>OL 10</i>		
<i>03600</i>	<i>008</i>	<i>20</i>	<i>3397</i>	<i>6563.28</i>	<i>P1A</i>
				<i>(1234.86)</i>	

Subtotal	6,174.30
Sales Tax	388.98
Total Invoice Amount	6,563.28
Payment/Credit Applied	
TOTAL	6,563.28

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1234.86

ONLY IF PAID ON OR BEFORE

Feb 6 2009

1234.86
5328.42

ALLIED CEMENTING CO., LLC. 043996

KANSAS CORPORATION COMMISSION

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OKMIPS

MAY 01 2009
RECEIVED

CONFIDENTIAL

MAY 01 2009

KCC

DATE <u>1-7-09</u>	SEC <u>30</u>	TWP <u>S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>8:45pm</u>	JOB START <u>12:30am</u>	JOB FINISH <u>1:30am</u>
LEASE <u>Ryan Inc</u>	WELL # <u>1-30</u>	LOCATION <u>Birdlow W-Deadend</u>		COUNTY <u>Rawlins</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>1 1/2 W - W - mud sign follow</u> <u>Trail W + S in</u>					

CONTRACTOR MunRin #8 OWNER _____

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4570'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2640'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT	AMOUNT ORDERED	<u>220</u>	<u>60.00</u>	<u>4920.00</u>
	<u>114# Clo-seal</u>			
COMMON	<u>132</u>	@ <u>15.45</u>	<u>2039.40</u>	
POZMIX	<u>88</u>	@ <u>8.00</u>	<u>704.00</u>	
GEL	<u>8</u>	@ <u>20.80</u>	<u>166.40</u>	
CHLORIDE		@		
ASC		@		
	<u>Clo-seal 55#</u>	@ <u>2.50</u>	<u>137.50</u>	
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>230</u>	@ <u>2.40</u>	<u>552.00</u>	
MILEAGE			<u>1035.00</u>	
			TOTAL	<u>4634.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

431 HELPER Kelly

BULK TRUCK _____

347 DRIVER Alvin

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

25 sks @ 2640'

100 sks @ 1890'

40 sks @ 250'

10 sks @ 40' w/solid bridge

30 sks in RH

15 sks in MH

Job complete @ 1:30am

Thanks Fuzzy crew

SERVICE

DEPTH OF JOB	<u>2640'</u>		
PUMP TRUCK CHARGE			<u>1185.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@ <u>7.00</u>	<u>315.00</u>
MANIFOLD		@	
		@	
		@	
			TOTAL
			<u>1500.00</u>

CHARGE TO: MunRin Dals.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1- Day Hole plug</u>	@	<u>40.00</u>
	@	
	@	
	@	
TOTAL		

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT IF PAID IN 30 DAYS

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SIGNATURE Larry Pickner