

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/15/11

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: H2 Drilling LLC

License: 33793

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

2/18/2009 2/28/2009 3/1/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 187-21146-0000

County Stanton

SW - NE - NE - SW Sec. 35 Twp. 29 S. R. 39 E W

2,284 Feet from (N) (circle one) Line of Section

2,307 Feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name Ella Mae Well # 5-K35-29-30

Field Name Wildcat

Producing Formation _____

Elevation: Ground 3,153.2' Kelley Bushing 3,164.2'

Total Depth 5,780' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,698 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA 509 - 6/15/09
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 2,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Regulatory Assistant Date 5/15/2009

Subscribed and sworn to before me this 15th day of May

Notary Public [Signature]

Date Commission Expires 01/29/2013

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

JAN 13 1990

Side Two

Operator Name Presco Western, LLC

Lease Name Ella Mae

Well # 5-K35-29-39

Sec. 35 Twp. 29 S.R. 39 East West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Array Compensated Resistivity Log, Borehole Sonic Array Log, Microlog, Spectral Density Dual Spaced Neutron Log.

Name	Formation (Top), Depth and Datums	
	Top	Datum
Fort Scott	4,653'	-1.489'
Cherokee	4,670'	-1.506'
Atoka	4,929'	-1.765'
Morrow	5,155'	-1.991'
Chester	5,535'	-2.371'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,698'	65/35/C1 C	600/150	6%ge1/3%CC/1/4Fl

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Unsuccessful Completion-plugging pending Estimated Production Per 24 Hours N/A Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify)

May 15, 2009

Handwritten: KJ, 5/22/09

Kansas Corporation Commission
Oil & Gas Conservation Division
Finney State Office Building
Attn Deanna Garrison
130 S. Market- Room 2078
Wichita, KS 67202-3802

RECEIVED
MAY 18 2009
KCC WICHITA

Dear Ms. Garrison:

CONFIDENTIAL
MAY 15 2009

SUBJECT: **CONFIDENTIALITY REQUEST
PRESCO WESTERN LLC
HASKELL & STANTON COUNTIES, KANSAS**

KCC

Pursuant to Rule 82-3-107 of the Kansas Corporation Commission, please consider this as our formal request for a two year period of confidentiality for the following Presco Western LLC wells:

- ~~Beelman 10-P10-31-33~~ 15-175-22171-0000
- Beelman 11-P10-31-33 15-175-22173-0000
- Eatinger 6-H25-24-37 15-093-21844-0000
- Ella Mae 5-K35-29-3039 15-187-21146-0000
- Gene 7-K25-24-37 15-093-21845-0000
- Meisel 5-C19-24-36 15-093-21846-0000

We appreciate your cooperation and should any questions arise, please do not hesitate to contact the undersigned at (303) 305-1131. Thank you.

Yours very truly,

Handwritten signature: Keli Kowalski

Keli Kowalski
Regulatory Assistant

E-MAIL: ellora@elloraenergy.com

ALLIED CEMENTING CO., LLC. 30564

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL KS

DATE <u>2-20-09</u>	SEC <u>35</u>	TWP <u>29</u>	RANGE <u>39W</u>	CALLED OUT <u>0</u>	ON LOCATION	JOB START <u>8:30</u>	JOB FINISH <u>9:30</u>
LEASE <u>ELLA MAE</u>	WELL # <u>5-K35-29-39</u>	LOCATION <u>Big Bow</u>			COUNTY <u>STANFORD</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>Sta Ad 19 1/2 E Ninto</u>			

CONTRACTOR H-2 #1

TYPE OF JOB 1 7/8" SURFACE

HOLE SIZE 12 1/4" T.D. 1698

CASING SIZE 8 1/2" DEPTH 1713

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1100 MINIMUM 0

MEAS. LINE _____ SHOE JOINT 472.70

CEMENT LEFT IN CSG. 42.70

PERFS. _____

DISPLACEMENT 107.2

OWNER SAME

CEMENT AMOUNT ORDERED 100 65/35 60/40

3% PCC 1/4 FLO SEAL

150 CC 3% PCC

COMMON 150 CC @ 19.25 2857.50

POZMIX @ _____

GEL @ _____

CHLORIDE 25 5/11 CC @ 58.20 1455.00

ASC @ _____

1000 CTE @ 14.80 8880

FLOR SEAL 150 CC @ 2.50 375.00

HANDLING 813 @ 2.40 1951.20

MILEAGE 10 SK mi 3252.20

TOTAL 18800.20

EQUIPMENT

PUMP TRUCK CEMENTER BOB

470/189 HELPER KENNY

MANU TRUCK DRIVER MANGO

471/167

BULK TRUCK DRIVER MANNY

472/468

RECEIVED FLOR SEAL 150 CC

MAY 18 2009

KCC WICHITA

REMARKS:

Mix 600 SK LITE

Mix 150 SK "C"

Drop Plug + Disp Csg

Slow to 1 bpm @

10 BBL LEFT

Land Plug + Release PS

Float hole in

Circ test to SURFACE

approx 30 BBL

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 2011

EXTRA FOOTAGE @ _____

MILEAGE 40 @ 7.00 280.00

MANIFOLD + Head @ 113 113.00

CHARGE TO: ELLONA Energy

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL \$2404

PLUG & FLOAT EQUIPMENT

1- GUIDE SLEEVE 282.00

1- SS FLOAT COLLAR @ 675.00

10- CENTRALIZERS @ 62 ea 620.00

1- Basket @ 248.00

1- Top Plug SW @ 113.00

TOTAL 1938.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Dodge Wilson

SIGNATURE Dodge Wilson

CONFIDENTIAL