

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form must be Typed

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*6/15/11*

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone ( 303 ) 305-1163

Contractor: Name: H2 Drilling

License: 33793

Wellsite Geologist: Not Applicable **MAY 18 2009**

Designate Type of Completion **RECEIVED**

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. PA 3/22/09

3/11/2009 3/21/2009 3/23/2009

Spud Date or  Recompletion Date  Date Reached TD  Completion Date or  Recompletion Date

API NO. 15- 129-21851-0000

County Morton

SW - SE - NE - SE Sec. 28 Twp. 32 S. R. 39  E  W

1.435 Feet from SN (circle one) Line of Section

366 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Peanut East Well # 1

Field Name Wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 3,179.4' Kelley Bushing 3,190.4'

Total Depth 6,225' Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1,663 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA-Dlg-6/15/09  
(Data must be collected from the Reserve Pit)

Chloride content 3,000 ppm Fluid volume 1,500 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:

Operator Name Not Applicable

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Regulatory Assistant Date 5/15/2009

Subscribed and sworn to before me this 15th day of May

20 09

Notary Public [Signature]

Date Commission Expires 01/29/2013

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

14113170

Side Two

Operator Name Presco Western, LLC

Lease Name Peant East Well # 1

Sec. 28 Twp. 32 S.R. 39  East  West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

Array Compensated Resistivity Log, Dual Spaced Neutron Spectral Density Log, Annular Hole Volume Calculations for 4.5' & 5.5" Csg, Borehole Compensated Sonic Array Log, Microlog.

Name	Formation (Top), Depth and Datums	
	Top	Datum
Fort Scott	4,968'	-1,778'
Cherokee	5,000'	-1,810'
Atoka	5,325'	-2,135'
Morrow	5,528'	-2,338'
Chester	6,022'	-2,832'

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,663'	Lite/Prem	600/150	3%CC/1/4 Flo Sea

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

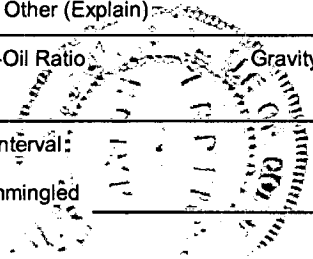
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) Unsuccessful completion-plugging pending

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A					

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled (If vented, submit ACO-18.) METHOD OF COMPLETION  Other (Specify) Production Interval:



# ELLORA ENERGY

May 15, 2009

Kansas Corporation Commission  
Oil & Gas Conservation Division  
Finney State Office Building  
Attn Deanna Garrison  
130 S. Market- Room 2078  
Wichita, KS 67202-3802

Dear Ms. Garrison:

**SUBJECT: CONFIDENTIALITY REQUEST  
PRESCO WESTERN LLC  
HASKELL & STANTON COUNTIES, KANSAS**

**CONFIDENTIAL**  
MAY 15 2009  
KCC

Pursuant to Rule 82-3-107 of the Kansas Corporation Commission, please consider this as our formal request for a two year period of confidentiality for the following Presco Western LLC wells:

<b>Peanut East 1</b>	<b>15-129-21851-0000</b>
<b>Pennington 5-J11-31-33</b>	<b>15-175-22172-0000</b>
<b>Warnock Farm 4-J13-30-39</b>	<b>15-187-21144-0000</b>

We appreciate your cooperation and should any questions arise, please do not hesitate to contact the undersigned at (303) 305-1131. Thank you.

Yours very truly,



Keli Kowalski  
Regulatory Assistant

E-MAIL: [ellora@elloraenergy.com](mailto:ellora@elloraenergy.com)

# ALLIED CEMENTING CO., INC.

26928

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal K.S.

DATE <u>3-13-09</u>	SEC. <u>28</u>	TWP. <u>32</u>	RANGE <u>39w</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00pm</u>	JOB FINISH <u>7:00pm</u>
LEASE <u>Peanut</u>	WELL # <u>1</u>	LOCATION <u>N on 51 East into</u>			COUNTY <u>Morton</u>	STATE <u>K-S.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>Trinidad 201</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12.25</u>	T.D. <u>1664</u>
CASING SIZE <u>8.625</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>27.63</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>104.0197 BBL</u>	
EQUIPMENT	

CEMENT			
AMOUNT ORDERED	<u>600 sk Lite -- 3% cc, 1/4</u>		
	<u>Flseal 150 sk pcc 3m plus -- 3% cc</u>		
COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	<u>25</u>	@ <u>58.20</u>	<u>1,455.00</u>
ASC	@		
<u>Premium Plus 150</u>	@ <u>19.25</u>		<u>2,887.50</u>
<u>Light Weight (65/35-L)</u>	@		
<u>600</u>	@ <u>14.80</u>		<u>8,880.00</u>
<u>Fl Seal 150</u>	@ <u>2.50</u>		<u>375.00</u>
	@		
	@		
	@		
HANDLING	<u>813</u>	@ <u>2.40</u>	<u>1,951.20</u>
MILEAGE		<u>.10</u>	<u>4,878.00</u>
			<u>TOTAL 20,426.70</u>

**CONFIDENTIAL**  
MAY 18 2009

PUMP TRUCK CEMENTER <u>Kenny Kirby</u>
# <u>471-469</u> HELPER <u>Cesar Kirby</u>
BULK TRUCK
# <u>472-468</u> DRIVER <u>Cesar</u>
BULK TRUCK
# <u>457-239</u> DRIVER <u>Maga</u>

REMARKS:

Thank You!!!

SERVICE

DEPTH OF JOB <u>1664</u>			
PUMP TRUCK CHARGE	<u>2,011.00</u>		
EXTRA FOOTAGE	@		
MILEAGE	<u>60</u>	@ <u>7.00</u>	<u>420.00</u>
MANIFOLD	@		
<u>Plug Containers 1</u>	@ <u>113.00</u>		<u>113.00</u>
	@		
			<u>TOTAL 2544.00</u>

CHARGE TO: Ellora Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

KANSAS CORPORATION COMMISSION

MAY 18 2009

To Allied Cementing Co., Inc. **RECEIVED**  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Plug & Float EQUIPMENT			
<u>Top Plug</u>	<u>1</u>	@ <u>113.00</u>	<u>113.00</u>
<u>Regular Guide Shoe</u>	<u>1</u>	@ <u>282.00</u>	<u>282.00</u>
<u>Sure Seal Float Collar</u>	<u>1</u>	@ <u>675.00</u>	<u>675.00</u>
<u>Basket</u>	<u>1</u>	@ <u>248.00</u>	<u>248.00</u>
<u>Centralizer's</u>	<u>10</u>	@ <u>62.00</u>	<u>620.00</u>
			<u>TOTAL 1938.00</u>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME \_\_\_\_\_