

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34225

Name: Buffalo Resources, LLC

Address 1: 301 Commerce Street Suite 1380

Address 2: _____

City: Fort Worth State: TX Zip: 76102 + 4140

Contact Person: Matthew Flannery

Phone: (817) 870-2707

CONTRACTOR: License # 5929

Name: Duke Drilling Company, Inc

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Wellsite Geologist: Curtis Covey

MAY 03 2009

Purchaser: _____

Designate Type of Completion: **KCC**

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

4/20/09

4/25/09

T&A 4/26/09

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23569-00-00

Spot Description: _____

NW NW NE Sec. 28 Twp. 15 S. R. 11 East West

330 Feet from North / South Line of Section

2610 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Russell

Lease Name: Mog Well #: 1-28

Field Name: Davidson

Producing Formation: None

Elevation: Ground: 1723' Kelly Bushing: 1731'

Total Depth: 3290' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 394 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ ^{sq.cmt}

PA-DIG - 6/16/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 25,000 ppm Fluid volume: 800 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

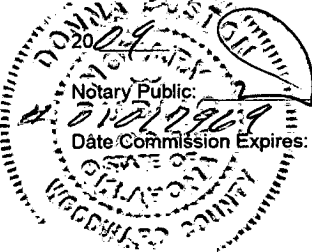
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daron Patterson

Title: Foreman Date: 5/2/09

Subscribed and sworn to before me this 4th day of May



Daron Patterson
Notary Public
Date Commission Expires: 11-1-09

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

KANSAS CORPORATION COMMISSION

MAY 06 2009

RECEIVED

Operator Name: Buffalo Resources, LLC Lease Name: Mog Well #: 1-28
 Sec. 28 Twp. 15 S. R. 11 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Density Neutron, Micro, Sonic	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2527'</td> <td>-796'</td> </tr> <tr> <td>Heebner</td> <td>2780'</td> <td>-1049'</td> </tr> <tr> <td>Toronto</td> <td>2801'</td> <td>-1070'</td> </tr> <tr> <td>Lansing</td> <td>2889'</td> <td>-1158'</td> </tr> <tr> <td>Conglomerate</td> <td>3166'</td> <td>-1435'</td> </tr> <tr> <td>Arbuckle</td> <td>3241'</td> <td>-1510'</td> </tr> </table>	Name	Top	Datum	Topeka	2527'	-796'	Heebner	2780'	-1049'	Toronto	2801'	-1070'	Lansing	2889'	-1158'	Conglomerate	3166'	-1435'	Arbuckle	3241'	-1510'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	394'	Common	210	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives <div style="text-align: center;"> CONFIDENTIAL MAY 02 2009 KCC </div>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Home Office P.O. Box 32 Russell, KS 67665 No. 3050
 Cell 785-324-1041

Date	4-26-09	Sec.	28	Twp.	15	Range	11	County	RS	State	KS	On Location	Finish	8:30AM
Lease	MOG	Well No.	1-28			Location								

Contractor		Duke #2		Owner		To Quality Oilwell Cementing, Inc.	
Type Job		Rovary plug		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D. 3290		Charge To		Buffalo Resource	
Csg.		Depth		Street			
Tbg. Size		Depth		City		State	
Drill Pipe		4 1/2		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Tool		Depth		Amount Ordered		CEMENT 205 69 450 1/4 lb 301 Flowseal	
Cement Left in Csg.		Shoe Joint		Common			
Press Max		Minimum		Poz Mix			
Meas Line		Displace		Gel			
Perf.				Calcium			

EQUIPMENT CONFIDENTIAL

Pumptrk	1	No.	Cementer	Brandon	MAY 02 2009	
			Helper			
Bulktrk	2	No.	Driver	Paul		
			Driver			
Bulktrk	PU	No.	Driver	Doug	KCC	
			Driver			

JOB SERVICES & REMARKS

Pumptrk Charge		Handling	
Mileage		Mileage	
Footage		Pump Truck Charge	
Total		Float Equipment	

Remarks:		Guide Shoe	
1st plug @ 3210	25sx	Centralizer	
2nd @ 1600	25sx	Baskets	
3rd @ 440	100sx	AFU Inserts	
4th @ 40	10sx	1 8 3/8 wood plug	

Rat. hole	30sx	Rotating Head	
Mouse hole	155sx	Squeez Mainfold	

Quality Oilwell Cementing, Inc.

Thank You!

Tax		
Discount		
Total Charge		

J. Cass Braster

Anton-Brace Basin 4/25/09

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3086

Date	Sec.	Twp.	Range	County	State	Oh-Location	Finish
4-21-09	28	15	11	Russell	Kansas		3:30 AM

Lease	Well-No.	Location
Meg	1-28	Danville 125 BF

Contractor	Owner
Dike Drilling Rig 2	To Quality Oilwell Cementing, Inc.

Type Job	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size	T.D.	
12 1/4	395	

Csg.	Depth	Charge To
8 3/8	394	Bull Dog Resources LLC

Tbg. Size	Depth	Street

Drill Pipe	Depth	City	State

Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.	

Cement Left in Csg.	Shoe Joint	CEMENT	
42.50			

Press Max.	Minimum	Amount Ordered
		210 Lbs 35CC 2EBA

Meas Line	Displace	Common
	22.35	

Perf.	Poz. Mix

EQUIPMENT			CONFIDENTIAL	Gal.
No.	Description	Remarks		
1	Cement Helper	Steve	MAY 11 2009	Calcium
3	Driver	Dike		Mills
	Driver	Dike	KCD	Salt
	Driver	Dike		

JOB SERVICES & REMARKS		Flowseal
Pumptrk Charge		

Mileage		KANSAS CORPORATION COMMISSION MAY 06 2009 RECEIVED
Footage		
Total		

Remarks:	Mileage
Cement did Circulate	

Pump Truck Charge	
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FLOAT EQUIPMENT	
Guide Shoe	

Centralizer	3	8 3/8
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Baskets	
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AFU Inserts	1	8 3/8
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	1	8 3/8
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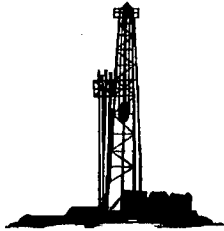
Rotating Head	
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Squeeze Mainfold	
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	Tax
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	Discount
--	----------

Signature	Total Charge
Daron Patten	



Buffalo Resources, LLC

Oil & Gas Producer

(817) 870-2707
(817) 870-2708 FAX

301 Commerce St., Suite 1380

Fl. Worth, TX 76102-4140

May 2, 2009

Kansas Corporation Commission
130 S Market, Room 2078
Wichita Kansas 67202

RE: Reports

Mog 1-28
330' FNL 2610' FEL Sec. 28-15S-11W
Russell County, Kansas

CONFIDENTIAL

MAY 02 2009

To whom it may concern:

KCC

Please find the ACO-1, CP-1 and CP-4 forms and the associated logs for the above referenced well.
Please keep all records and logs confidential for as long as the rules permit.

If you have any questions please do not hesitate to call at 817-870-2707

Sincerely,
Buffalo Resources, LLC

Matthew Flannery
Land Manager

KANSAS CORPORATION COMMISSION

MAY 06 2009

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