Motice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

Signature: \_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

K.A.R. 82-3-117 API No. 15 - 051-26098-00-00 OPERATOR: License #: 4787 Name: TDI, Inc. SE -NW NE NW Sec. 20 Twp. 14 S. R. 16 East W West Address 1: 1310 Bison Road 500 Feet from North / South Line of Section Address 2: 1,680 Feet from East / West Line of Section City: Hays State: KS Zip: 67601 + \_\_\_\_ Contact Person: \_\_Tom Denning Footages Calculated from Nearest Outside Section Corner: Phone: (785) 628-2593 NE NW SE SW Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic County: Ellis Water Supply Well Other: SWD Permit #:\_\_\_\_\_ Lease Name: Baier Well #: 1 ENHR Permit #: \_\_\_\_\_ Gas Storage Permit #: \_\_\_ Date Well Completed: 4/27/2011 The plugging proposal was approved on: 4/26/2011 Is ACO-1 filed? Yes No If not, is well log attached? Yes No by: Ray Dinkel (KCC District Agent's Name) Producing Formation(s): List All (If needed attach another sheet) =Plugging Commenced: 4/27/2011 Bottom: \_\_\_\_\_ T.D. \_ Depth to Top: \_\_ Plugging Completed: 4/27/2011 \_ Depth to Top: \_\_\_\_ Bottom: \_\_\_\_\_\_ T.D. \_\_\_ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Size Setting Depth Pulled Out Formation Content Casing 8 5/8" 235.74' Surface Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Well was plugged with 215 sacks 60/40 Poz, 4% gel, 1/4# flo-seal per sack, 1st plug @ 3380' with 25 sacks, 2nd plug @ 1042' with 25 sacks, 3rd plug @ 406' with 70 sacks, 4th plug @ 286' with 40 sacks, 5th plug @ 40' to surface with 10 sacks, 15 sacks for mouse hole, 30 sacks for rat hole, plug was down @ 10:00 am on 4/27/2011, by Quality (Ticket #4421). RECEIVED MAY 0 2 2011 Plugging Contractor License #: 33350 Name: Southwind Drilling, Inc. KCC WICHITA Address 1: PO Box 276 Address 2: \_\_\_\_ Phone: (620 ) 564-3800 State of Kansas County, Barton .ss. Employee of Operator or Operator on above-described well, Jennifer Heape being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## SOUTHWIND DRILLING, INC. PLUGGING ORDERS AND REPORTS

Lease: Baier #)
Plugging received from KCC representative:
Name: Ray Dinkel Date 4-26-11 Time 8:30 AM
1 <sup>st</sup> plug @ 3380 ft. 25 sx. Stands: 53 \(\frac{1}{2}\)
2nd plug @ 1042 ft. 25 sx. Stands: 16 2
3rd plug @ 406 ft. 70 sx. Stands: 62
4th plug @ $286$ ft. $40$ sx. Stands: $4z$
5th plug @ftsx. Stands:
Mouseholesx.
Rahole <u>30</u> sx.
Total Cement used: $\frac{2/5}{}$ sx.
Type of cement 60/40 POZ, 49/0Gel, 4#/Seal Por Sack
Plug down @ 10:00 AM 4-27-11
Call KCC-When Completed:
Name: Bruce Basye Date 4-28-11 Time 11:00 AM

RECEIVED
MAY 0.2, 2011
KCC WICHITA