

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5259
Name: Mai Oil Operations, Inc.
Address 1: 8411 Preston Road, Suite 800
Address 2: _____
City: Dallas State: TX Zip: 75225 + 5520
Contact Person: Allen Bangert
Phone: (214) 219-8883
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 009-25474-00-00
Spot Description: _____
W2 NW NE SW Sec. 14 Twp. 16 S. R. 15 East West
2,310 Feet from North / South Line of Section
1,470 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Nuss-Deines Unit Well #: 1
Date Well Completed: D & A
The plugging proposal was approved on: 09-22-10 (Date)
by: Richard Williams (KCC District Agent's Name)
Plugging Commenced: 09-23-10
Plugging Completed: 09-23-10

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8" used 20#	467'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 190 sacks of 60/40 Poz, 4% gel, 1/4# floseal per sack.
1st plug @ 3483' with 25 sacks. 2nd plug @ 1021' with 25 sacks. 3rd plug @ 535' with 100 sacks.
4th plug @ 40' with 10 sacks to surface. Plug rat hole with 30 sacks.
Job complete @ 5:00 p.m. on 09-23-10 by Quality (tk #4249)

Plugging Contractor License #: 33350 Name: Southwind Drilling, Inc.
Address 1: PO Box 276 Address 2: 8 North Main
City: Ellinwood State: Kansas Zip: 67526 + _____
Phone: (620) 564-3800
Name of Party Responsible for Plugging Fees: Mai Oil Operations, Inc.
State of Kansas County, Barton, ss.
Renee Kasselmann, Office Manager of Southwind Drilling, Inc. Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Renee Kasselmann 09-28-10

RECEIVED

SEP 29 2010

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: Nuss-Deines unit #1

Plugging received from KCC representative:

Name: Richard Williams Date 9-22-10 Time 2:50 P.M

1st plug @ 3483 ft. 25 sx. Stands: 56

2nd plug @ 7021 ft. 25 sx. Stands: 16 1/2

3rd plug @ 535 ft. 100 sx. Stands: 8 1/2

4th plug @ 40 ft. 10 sx. Stands: 1

5th plug @ _____ ft. _____ sx. Stands: _____

Mousehole _____ sx.

Rahole 30 sx.

Total Cement used: 190 sx.

Type of cement 60/40 Po2. 4% Gel. 1/4" FloSeal

Plug down @ 5:00 P.M 9-23-10

Call KCC When Completed: _____

Name: David Wann Date 9-24-10 Time 10:15 P.M

RECEIVED
SEP 29 2010
KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4249

Date	Sec.	Twp.	Range	County	State	On Location	Finish
9-23-10	14	16	15	Barton	Ks		5:00 PM
Lease	Well No.	Location					
	#1	Galatia, Ks - NW, NE, N/4					
Contractor	Owner			To Quality Oilwell Cementing, Inc.			
Type Job	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	T.D.	Charge To					
7 7/8"	3550'	Main oil operation					
Csg.	Depth	Street					
Tbg. Size	Depth	City					
4 1/2"	3453'	State					
Tool	Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.	Displace	Cement Amount Ordered					
	1170/101'	190 sx 60/100 4% Gel 4 B.F.S.					

EQUIPMENT

Pumptrk	No.	Cement Helper	Common
9		Wade	
Bulktrk	No.	Driver	Poz. Mix
10		Paul	
Bulktrk	No.	Driver	Gel.
11		Rick	

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
2483' - 25 SX	Sand
1021' - 25 SX	Handling
536' - 100 SX	Mileage

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch-Down	

RECEIVED

SEP 29 2010

KCC WICHITA

Pumptrk Charge	
Mileage	
Tax	
Discount	
Total Charge	

X Signature *Jay Hain*