

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33036
Name: Strata Exploration
Address 1: PO Box 401
Address 2: _____
City: Fairfield State: ILL Zip: 62837 + 0401
Contact Person: John R Kinney
Phone: (618) 842-2610
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: 4921 Bottom: 4931 T.D. 5643
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 081-21667-00-00
Spot Description: _____
_____-NE NE Sec. 22 Twp. 29 S. R. 32 East West
660 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Haskell
Lease Name: Stoops Webber Well #: #5
Date Well Completed: _____
The plugging proposal was approved on: 2/22/11 (Date)
by: Ken Jelnik (KCC District Agent's Name)
Plugging Commenced: 3/29/11
Plugging Completed: 3/30/11

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Fort Scott		surface	8.625	1805	0
		production	4.5	5210	2030

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

3/29: RU to pull 4.5 casing, RI w/ CIBP set @ 4850' w/ 2 sxs, RI shut off 4.5 casing @ 3000', couldn't get, RI shut off @ 2030', pulled out laying down, RI w/ 60 jts 2 3/8 tubing to 1835', shut down. 3/30: RU Basic Cementing to 2 7/8 tubing, pumped 50 sxs cement, TOOH w/ 35 jts, to 750', pump 50 sxs TOOH w/ 23 jts to 60' pump 20 sxs to surface, job complete

Plugging Contractor License #: 34069 Name: Basic Energy Services LP
Address 1: 500 W Illinois, Ste 800 Address 2: PO Box 10460
City: Midland State: TX Zip: 79702 + _____
Phone: (432) 620-5528
Name of Party Responsible for Plugging Fees: Strata Exploration
State of Ill County, _____, ss.
Shane Pelton Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: _____

RECEIVED
APR 21 2011

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

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