Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

-10m

Signature: __

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

API No. 15 - 079-20686-00-00 OPERATOR: License #: 6804 Name: Lachenmayr Oil, LLC Spot Description: ___ NE_SW_NE_NE_Sec. 13_ Two. 22_ S. R. 2 East \ \ West Address 1: PO Box 526 770 Feet from 📝 North / South Line of Section Address 2: ______ City: Newton State: KS Zip: 67114 + _ _ _ _____ Feet from 📝 East / 🗌 West Line of Section Contact Person: Howard Lachenmayr Footages Calculated from Nearest Outside Section Corner: Phone: (316) 283-5585 NE NW SE SW Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ✓ D&A ☐ Cathodic County: Harvey Water Supply Well Other: SWD Permit #:_____ Lease Name: Dyck Well #: 2 ENHR Permit #: Gas Storage Permit #: Date Well Completed: <u>5/27/2011</u> The plugging proposal was approved on: 5/16/2011 Is ACO-1 filed?

✓ Yes No If not, is well log attached? Yes No bv: Steve Vangiesor (KCC District Agent's Name) Producing Formation(s): List All (If needed attach another sheet) Depth-to Top: _____ Bottom: _____ J.D. Plugging Commenced: 5/27/2011 _____ Depth to Top: _____ Bottom: _____ T.D. _____ Plugging Completed: 5/27/2011 ______ Depth to Top: ______ Bottom: ______T.D. ____ Show depth and thickness of all water, oil and gas formations. Casing Record (Surface, Conductor & Production) Oil, Gas or Water Records Formation Content Casing Size Setting Depth Pulled Out 217' 8 5/8" Surface Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Plugged well with 125 sacks of 60/40 Poz, 4% gel, 1st plug @ 450' with 35 sacks, 2nd plug @ 267' with 35 sacks, 3rd plug @ 60' to surface with 25 sacks, 30 sacks for rat hole. Plug was down @ 10:30 am on 5/27/2011. Consolidated (Ticket #31053) - ---- RECEIVED --JUN 0 3 2011 Plugging Contractor License #: 33350 Name: Southwind Drilling, Inc. KCC WICHITA _____ Address 2: ___ Address 1: PO Box 276 _____ State: <u>Kansas</u> zip: <u>67526</u> + _____ City: Ellinwood Phone: (620) 564-3800 Name of Party Responsible for Plugging Fees: Lachenmayr Oil, LLC State of Kansas Employee of Operator or Operator on above-described well, Jennifer Heape (Print Name) being first duly sworn on oath, says. That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Southwind Drilling, Inc. Plugging Orders & Reports

Lease: DYCK #2
Plugging Received from KCC Representative:
Name: Steve Vangiesor Date: 5-16-11 Time: 3:15p.m
I st plug @ <u>450</u> feet, <u>35</u> sacks Stands <u>72</u>
2 nd plug @ 2 6 7 feet, 35 sacks Stands 42
3^{rd} plug @ 60 feet, 25 sacks Stands
th plug @ feet, sacks Stands
5 th plug @ feet, sacks Stands
Mousehole: sacks Rathole: sacks
Fotal Cement Used: 125 sacks
Type of cement: 60/40 PoS 49/0 Gel
Plug Down @
Call KCC When Completed: Name: Patrich shiles Date: 5-16-1/ Time: 10:43
RECEIVED JUN 0 3 2011

KCC WICHITA