

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33839
Name: Robert Hopkins Operations, LLC
Address 1: 709 Harold Ave.
Address 2: _____
City: Salina State: Ks Zip: 67401 + _____
Contact Person: Robert Hopkins
Phone: (785) 819-2460
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Cherokee Depth to Top: 4217 Bottom: 4238 oa T.D. 4249

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 195-22440-00-01
Spot Description: NW SE

NW SE Sec. 4 Twp. 14 S. R. 22 East West
2,165 Feet from North / South Line of Section
1,950 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego
Lease Name: Coffman Well #: 1
Date Well Completed: 7-1-2010
The plugging proposal was approved on: 10-28-2010 (Date)
by: Case Morris (KCC District Agent's Name)
Plugging Commenced: 11-1-2010
Plugging Completed: 11-1-2010

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|-------------|-------------------------------------------------|-------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| Cherokee | oil + water | surface | 8 5/8 | 204 | 0 |
| 4217-4238 oa | | production | 5 1/2 | 4249 | 0 |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

run tubing to 4219, 15 sax gel, followed by 50 sax cement; pull tubing to 1800, 125 sax cement; pull tubing to 900, 50 sax cement; circulate cement to surface; top off 5 1/2" casing w/ 15 sax cement; pump 15 sax cement down casing annulus, pressured to 500 psi.

RECEIVED
NOV 23 2010

Plugging Contractor License #: 6426 Name: Express Well Service **KCC WICHITA**
Address 1: P.O. Box 19 Address 2: _____
City: Victoria State: Ks Zip: 67671 + _____
Phone: (785) 735-9405
Name of Party Responsible for Plugging Fees: Robert Hopkins Operations, LLC
State of Kansas County, Saline, ss.
Robert Hopkins Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Robert Hopkins

ALLIED CEMENTING CO., LLC. 035141/

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

| | | | | | | | |
|----------------------------------------------------------|-----------------|--------------------------------------|------------------|-------------|----------------------------|--------------------------|---------------------------|
| DATE <u>11-1-10</u> | SEC <u>4</u> | TWP <u>14S</u> | RANGE <u>22W</u> | CALLED OUT | ON LOCATION <u>4:30 PM</u> | JOB START <u>6:30 AM</u> | JOB FINISH <u>7:00 PM</u> |
| LEASE <u>COFFMAN</u> | WELL # <u>1</u> | LOCATION <u>Ogallah 105-1W-425-W</u> | | | COUNTY <u>Trego</u> | STATE <u>KS</u> | |
| <input checked="" type="radio"/> OLD OR NEW (Circle one) | | | | <u>Info</u> | | | |

CONTRACTOR Express Well Service
 TYPE OF JOB Old Hole
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2" DEPTH _____
 TUBING SIZE 2 3/8" DEPTH 4219'
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER SAME
 CEMENT
 AMOUNT ORDERED 300 SKS 60/40 p2 4092
16 SKS 6E1 500" HULLS
USED 255 SKS 60/40 p2 4092 500" HULLS
16 SKS 6E1
 COMMON 153 SKS @ 13.50 2065.50
 POZMIX 102 SKS @ 7.50 770.00
 GEL 25 SKS @ 20.25 506.25
 CHLORIDE _____ @ _____
 ASC _____ @ _____

EQUIPMENT

PUMP TRUCK # 422 CEMENTER TERRY
 HELPER WAYNE
 BULK TRUCK # 394 DRIVER DARRIN
 BULK TRUCK # _____ DRIVER _____

HULLS 500" @ 31.50 155.25
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 336 SKS @ 2.25 756.00
 MILEAGE 104 PER SKT MILE 1344.00
 TOTAL 5597.75

REMARKS:

TUBING AT 4219' MAX 16 SKS
Followed by 50 SKS CEMENT with 300" HULLS
Full tubing to 1800' max 12.5 SKS
Cement with 200" HULLS Full
Tubing to 900' max 80 SKS CEMENT
CEM TO SURFACE TOP OFF 5 1/2
CASING WITH 18 SKS CEMENT MAX 15
SKS CEMENT DOWN BACKSIDE PRESSURED
TO 500 PGE.
THANK YOU

CHARGE TO: ROBERT HOPKENS OPERATIONS LLC.
 STREET 709 HAROLD AVE
 CITY SALINA STATE KS ZIP 67401

SERVICE

DEPTH OF JOB 4219'
 PUMP TRUCK CHARGE _____ 1045.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 40 @ 7.00 280.00
 MANIFOLD _____ @ _____

RECEIVED

NOV 23 2010

KCC WICHITA

PLUG & FLOAT EQUIPMENT

@ _____
 @ _____
 @ _____
 @ _____
 @ _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or