

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Chesapeake Operating, Inc.
Address: P.O., Box 18496, Oklahoma City, OK 73154-0496
Phone: (405) 935-3906 Operator License #: 32334
Type of Well: Gas Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) *(If SWD or ENHR)*
The plugging proposal was approved on: 10/13/2010 (Date)
by: Steve Bond (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Winfield Depth to Top: 2,746' Bottom: 2,752' T.D. 2,805'

API Number: 15 - 075-20130-0000
Lease Name: Frack
Well Number: 1-14
Spot Location (QQQQ): _____ - C - SE - NW
3,300 Feet from North / South Section Line
3,300 Feet from East / West Section Line
Sec. 14 Twp. 21 S. R. 40 East West
County: Hamilton
Date Well Completed: 4/18/1976
Plugging Commenced: 11/13/2010
Plugging Completed: 11/16/2010

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Winfield		0	305'	8 5/8" 23#	305'	0
		0	2,804'	4 1/2" 10.5#	2,804'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

See Attached Procedure

Name of Plugging Contractor: Allied Cementing Co., Inc. License #: _____
Address: P.O. Box 31, Russell, KS 67665

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Name of Party Responsible for Plugging Fees: Chesapeake Operating, Inc.
State of Oklahoma County, Oklahoma, ss.

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DAVID WIIST JR. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) _____
(Address) P.O. Box 18496, Oklahoma City, OK 73154-0496



SWORN TO before me this 18th day of November, 20 10
My Commission Expires: 2/28/2012
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Frack 1-14: Daily Operations to P&A

11/12/2010 PREPARE TO PA WELL

HPJSAM MIRU SUPERIOR WELL SVC, RIG 5 # UDWH PULLED STRETCH ON TBG DID NOT COME FREE. CWI SDFN,

11/13/2010 P/A WELL

HPJSAM MIRU LOG - TECH PULLED STRETCH ON TBG FREE @ 2400' CUT OFF 2 3/8 TBG AND PULLED 76 JTS AND LAND DOWN, RIH W/ 4 1/2 CIBP SET @ 2399' SPOTED 2 SX CMT. LOAD CSG AND PRESSURE TEST TO 100 PSI HELD GOOD, RAN BOND LOG FROM 600 FT TO SURFACE, RDMO LOG - TECH, RIH W/ 42 JTS OF TBG SET @ 1212' PMP 55 SX OF CMT CAME UP TO 300' PULLED 32 JTS PMP DOWN TBG W/ 30 SX 60/40 CMT FROM 300' TO SURFACE. PULLED 10 JTS AND TOP 4 1/2 OFF, PUMP DOWN 8 5/8 W/ 15 SX OF CMT AND CSG LOAD W/ CMT, USED TOTAL OF 100 SX CMT, WELL IS PLUG. CUT OFF 4 1/2 AND 8 5/8 WELD PLATE AND REMOVE EQUIPMENT RESTORE LOCATION TO ORIGINAL STATE, STATE MAN ON LOCATION KEN JEHLIK, SDFWE,

11/14/2010

SDFWE

11/15/2010

SDFWE

11/16/2010

HPJSAM, REMOVED TBG HEAD. REMOVE EQUIPMENT AND CUT OFF 4 1/2 CSG RESTORE LOCATION TO ORIGINAL STATE RDMO FINAL.

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LOG-TECH OF KANSAS, INC.

86 SW 10 AVE.
GREAT BEND, KANSAS 67530
(620) 792-2167

INVOICE

6327

Date 11-12-10

CHARGE TO: CHESAPEAKE OPERATING, INC
ADDRESS _____
R/A SOURCE NO. _____ CUSTOMER ORDER NO. 410-521536
LEASE AND WELL NO. FRACK 1-14 FIELD _____
NEAREST TOWN IRISONE COUNTY HAMILTON STATE KS
SPOT LOCATION SF-NW-NW SEC. 14 TWP. 31S RANGE 46W
ZERO 10' AGL. CASING SIZE 4 1/2" WEIGHT 4000
CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL 1500
ENGINEER S. GILKIN OPERATOR J. Schmitt

PERFORATING				
Description	No. Shoes	From	Depth To	Amount
<u>CUT 2 1/2" TUBING / 1657-402</u>	<u>1</u>		<u>7400</u>	

DEPTH AND OPERATIONS CHARGES				
Description	From	Depth To	Total No. Ft.	Price Per Ft.
<u>SFT 4 1/2" CIBP AT</u>	<u>0</u>	<u>2359</u>	<u>410</u>	<u>22</u>
<u>DUMP 2-SX Cement</u>				
<u>Log Top of Cement</u>				

MISCELLANEOUS		
Description	Quantity	Amount
<u>Service Charge</u>		
<u>4 1/2" CIBP Weathered O.E.S</u>		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Demond J. ... 11-12-2010
Customer Signature Date

Code Ref.	Sub Total	
	Tool Insurance	
	Tax	

WHITE - Original CANARY - File Copy PINK - Customer Copy GOLDENROD - Field Copy

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ALLIED CEMENTING CO., LLC. 040836

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
OCKEY

DATE <u>11-12-10</u>	SEC. <u>14</u>	TWP. <u>21S</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:20 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>Frack</u>	WELL # <u>1-14</u>	LOCATION <u>Tribune 16S 4E 13</u>		COUNTY <u>Haskell</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one): NEW

CONTRACTOR Superior well service OWNER same

TYPE OF JOB O.H.P.

HOLE SIZE _____ T.D. _____ CEMENT _____

CASING SIZE 4 1/2 DEPTH _____ AMOUNT ORDERED 280 SKS 1040

TUBING SIZE 2 3/8 DEPTH 1275 490 gals

DRILL PIPE _____ DEPTH _____ 4500 100 SKS

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON 60 SKS @

MEAS. LINE _____ SHOE JOINT _____ POZ MIX 40 SKS @

CEMENT LEFT IN CSG _____ GEL 3 SKS @

PERFS _____ CHLORIDE _____ @

DISPLACEMENT _____ ASC _____ @

EQUIPMENT

PUMP TRUCK # <u>423-281</u> CEMENTER <u>Andrew</u>	
HELPER <u>Larone</u>	
BULK TRUCK # <u>404</u> DRIVER <u>Jerry</u>	
DRIVER _____	

HANDLING MILEAGE e

REMARKS:

Pump 55 SKS down 2 3/8 Tubing @ 1275 leave 10 joints in hole mix till circulate to surface with 30 SKS Pump 15 SKS down back side. used a total of 100 SKS

A.F.E. 801836 thank you

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @

MILEAGE 80 miles @

MANIFOLD _____ @

CHARGE TO: Chesapeake

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____

PRINTED NAME Dennis Frick

SIGNATURE (Signature)

To Allied Cementing Co., LLC
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

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Northern Mid-Continent Region

November 19, 2010

Kansas Corporation Commission
Oil & Gas Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202

ATTENTION: Mr. Steve Bond

RE: Frack 1-14
Section 14-T21S-R40W
Hamilton County, Kansas

Dear Mr. Bond:

The original, notarized CP-4 Form (Well Plugging Record) was mailed to your attention on November 18. I realized later that a copy of the form and the field ticket information was not included with the originals. I am enclosing a copy of everything that was mailed on the 18th and also a copy of the field ticket.

I apologize for any inconvenience this may have caused. Please let us know if you have any questions.

Sincerely,

Chesapeake Operating, Inc.

A handwritten signature in black ink, appearing to read "Carolyn Hancock".

Carolyn Hancock,
Sr. Engineering Tech

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NOV 22 2010

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/cjh
Enclosures
CC: Sara Rodriguez

Chesapeake Energy Corporation

P.O. Box 18496 • Oklahoma City, OK 73154-0496 • 6100 N. Western Avenue • Oklahoma City, OK 73118
405.848.8000 • fax 405.879.9544



Regulatory Department

November 18, 2010

VIA UNITED PARCEL SERVICE

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202

Re: Frack 1-14
14-21S-40W
Hamilton Co., Kansas

Dear Sir or Madam:

Enclosed are the original and one copy of the CP-4 for the referenced well.

Please direct all correspondence regarding this well, or any regulatory compliance matter, to my attention at the address below.

Thank you for your assistance in this matter.

Sincerely,

Chesapeake Operating, Inc.

Sarah Rodriguez

Enclosures

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