

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 31847
Name: Bradley Oil Co.
Address 1: P. O. Box 21614
Address 2: _____
City: Oklahoma City State: OK Zip: 73156 + _____
Contact Person: Bradd Schwartz
Phone: (405) 823-8136
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Bartlesville Depth to Top: 869 Bottom: 872 T.D. 908
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 091 21 750 00 00
Spot Direction: See Below
NE SW
NE SW NE Sec. 30 Twp. 14 S. R. 22 East West
3795 Feet from North / South Line of Section
1533 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Gillespie Well #: C-4
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 10/20/10
Plugging Completed: 10/20/10

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
<u>Bartlesville</u>	<u>oil @</u>	<u>6 5/8 Surface</u>	<u>6 5/8</u>	<u>20 ft.</u>	
	<u>869-872</u>	<u>2 7/8 Production</u>	<u>2 7/8</u>	<u>894 ft.</u>	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

mixed 15 sacks of 50/50 poz with 2% gel down 1" pipe at 430 feet. Pulled 1" pipe out and hooked well and squeezed 15 sacks more of cement into the well. Well pressured to 1000 PSI.

Plugging Contractor License #: 33961 Name: Consolidated Oil Well Service
Address 1: P. O. Box 884 Address 2: _____
City: Chanute State: KS Zip: 66720 + _____
Phone: (620) 431-9210
Name of Party Responsible for Plugging Fees: Bradley Oil Co.
State of Oklahoma County, Oklahoma, ss. _____
Bradd A. Schwartz Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Bradd A. Schwartz

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

NOV 17 2010

KCC WICHITA

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-20-10	1601	Gillispie # C-4	NE 30	14	22	JD
CUSTOMER Bradley Oil			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 21614			516	Alan M	Safety Meeting	
CITY STATE ZIP CODE Oklahoma City OK 73156			368	Ken H	KA	
			369	Harold B	HO	
			517	Derek M	OM	

JOB TYPE plug HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER perfs 869
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI 1000 MIX PSI _____ RATE 1 bpm

REMARKS: held crew meeting. Mixed 15 sk 50/50 pps, 2% gel down 1" @ 430'. Pulled 1" out, hooked to well + squeezed 15sk more cement into well. well pressured to 1000 PSI
30 sk 50/50 for 2% gel total

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE		925.00
5406	25	MILEAGE	91.25	2281.25
5407M	1/4 min	ton miles		78.75
5502C	1 1/2	90 val		150.00
1118B	50	gel		12.00
1124	29	50/50 pps		285.36
<u>WO # 237475</u>				
RECEIVED NOV 17 2010 KCC WICHITA 1,525				
			SALES TAX	22.22
			ESTIMATED TOTAL	1562.58

AUTHORIZATION Joe Ryan TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.