

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5135
Name: John O. Farmer, Inc.
Address 1: P.O. Box 352
Address 2: _____
City: Russell State: KS Zip: 67665 + 0.3.5.2
Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Lansing Depth to Top: 3742' Bottom: 3990' T.D. 3990'
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - -065-21,021-00-00
Spot Description: _____
SE, NE, SW Sec. 18 Twp. 9 S. R. 23 East West
1,650 Feet from North South Line of Section
2970 Feet from East West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Albertson Well #: 2
Date Well Completed: June, 1978
The plugging proposal was approved on: prior to plugging (Date)
by: District #4 (KCC District Agent's Name)
Plugging Commenced: 1:00 P.M., 11-4-10
Plugging Completed: 1:30 P.M., 11-4-10

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Lansing (perms. 3890-94')	oil & water	surface	8-5/8"	202'	-0-
		production	4-1/2"	3989'	-0-

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Tubing @ 2500' - mixed 175 sks. 60/40 Pozmix, 4% gel w/200# hulls. Pulled tubing to 1250' - mixed 60 sks. cement - circulated to surface. Topped off 4-1/2" casing w/15 sks. cement. Hooked on backside - mixed 15 sks. cement - pressured to 400 PSIG.

TOTAL: 265 sks. 60/40 Pozmix, 4% gel & 200# hulls

Plugging Contractor License #: 3152 Name: Allied Cementing Company, LLC.
Address 1: P.O. Box 31 Address 2: _____
City: Russell State: Kansas Zip: 67665 + 0.0.3.1
Phone: (785) 483-2627
Name of Party Responsible for Plugging Fees: John O. Farmer, Inc.
State of Kansas County, Russell, ss.
John O. Farmer III, President of John O. Farmer, Inc. Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct so help me God.

Signature: John O. Farmer III 12-6-10

KANSAS DRILLERS LOG

S. 18 T. 9S R. 23W E
W

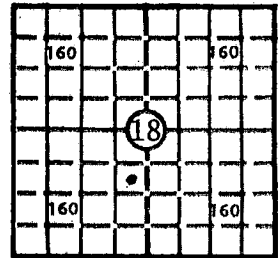
API No. 15 — County — Number

COPY

Loc. SE NE SW

County Graham

640 Acres
N



Elev.: Gr. 2407'

DF 2410' KB 2412'

Operator
John O. Farmer, Inc.

Address
Box 352 Russell, Kansas 67665

Well No. #2 Lease Name ALBERTSON

Footage Location
990 feet from (N) line 330 feet from (E) line

Principal Contractor John O. Farmer, Inc. Geologist Sam Farmer

Spud Date 6-5-78 Total Depth 3990' P.B.T.D.

Date Completed 6-14-78 Oil Purchaser Mobil

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	26	202'	Common	160	
Production	7-7/8	4 1/2	10 1/2	3989'	Common	150	
		DV Tool	2075'		Common	350	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	JB	3890' - 3894'

TUBING RECORD

Size	Setting depth	Packer set at
2"	3885'	3902'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 Gal. 15% HCL	3890' - 3894'

RECEIVED
DEC 08 2010
KCC WICHITA

INITIAL PRODUCTION

Date of first production 6-18-78 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS
Oil 80 bbls. Gas -0- MCF Water Trace Gas-oil ratio -0- CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s)
Lansing

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Operator
John O. Farmer, Inc.

Well No. #1 Lease Name ALBERTSON "B"

S 18 T 9S R 23W E W

Oil

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sample Tops:			Log Tops:	
Clay & Post Rock	-0-	80	Anhydrite	2048 (+364)
Blue Shale	80	207	Heebner	3699 (-1287)
Shale & Sand	207	1589	Toronto	3726 (-1314)
Sand	1589	1790	Lansing	3742 (-1330)
Red Bed	1790	2049	Log TD	3989 (-1577)
Anhydrite	2049	2084	Rotary TD	3990
Shale & Shells	2084	2760		
Shale & Lime	2760	3680		
Lime	3680	3990		
<p>DST. #1 3760' to 3825' Tool open 30-45-60-60; strong blow Rec: 191' slightly oil & gas cut watery mud; 455' slightly oil & gas muddy water; 495' gassey water IFP: 74-338 FFP: 380-559 BHP: 802-802</p> <p>DST. #2 3880' to 3901' Tool open 60-60-60-75; fair to good blow Rec: 260' gas; 110' oil cut mud (30% oil) IFP: 32-42 FFP: 63-63 BHP: 359-359</p> <p>DST. #3 3915' to 3940' Tool open 30-45-60-60; Good blow Rec: 525' gas; 216' gassey heavy oil cut mud IFP: 53-74 FFP: 95-116 BHP: 253-253</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

John O. Farmer
Signature
President

7-14-78
Date

ALLIED CEMENTING CO., LLC. 035147A

MAIL TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
BAKLEY

DATE: <u>11-4-10</u>	SEC: <u>18</u>	TWP: <u>9S</u>	RANGE: <u>23W</u>	CALLED OUT	ON LOCATION: <u>11:00 AM</u>	JOB START: <u>1:00 PM</u>	JOB FINISH: <u>12:30 PM</u>
LEASE: <u>Albertson</u>	WELL #: <u>2</u>	LOCATION: <u>Hill City South To Red Layer 410</u>			COUNTY: <u>GRAHAM</u>	STATE: <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)				2 1/2" N-E INTG			

COPY

CONTRACTOR: POE SERVICES, INC. OWNER: SAME

TYPE OF JOB: old hole

HOLE SIZE: _____ TD: _____ CEMENT AMOUNT ORDERED: 300 SKS 60/40 POZ 48 9C1

CASING SIZE: 4 1/2" DEPTH: _____

TUBING SIZE: 2 3/8" DEPTH: 2500'

DRILL PIPE: _____ DEPTH: _____

TOOL: _____ DEPTH: _____

PRES. MAX: _____ MINIMUM: _____ COMMON: 159 SKS @ 13.5 = 2146.50

MEAS. LINE: _____ SHOE JOINT: _____ POZ MIX: 106 SKS @ 7.5 = 795.00

CEMENT LEFT IN CSG: _____ GEL: 9 SKS @ 20.25 = 182.25

PERFS: _____ CHLORIDE: _____ @ _____

DISPLACEMENT: _____ ASC: _____ @ _____

EQUIPMENT

PUMP TRUCK: CEMENTER: JERRY Hulls 200' @ 31.25 = 6250.00

422 HELPER: WAYNE

BULK TRUCK: # 396 DRIVER: JERRY

BULK TRUCK DRIVER: _____

HANDLING: 310 SKS @ 2.25 = 697.50

MILEAGE: 108 PER SK/MI @ 15.50 = 1674.00

TOTAL: 5438.50

REMARKS:

Tubing: AT 2500' MAX 175 SKS CEMENT
with 200' Hulls. Pull Tubing TO
12:50' MAX 60 SKS CEMENT CEMENT
TO SURFACE TOP OFF 4 1/2" CASING
WITH 15 SKS CEMENT. Hook on BACKSIDE
MAX 15 SKS CEMENT PRESSURED TO 400
PSI

THANK YOU

CHARGE TO: John O. Farmer

STREET: _____

CITY: _____ STATE: _____ ZIP: _____

SERVICE

DEPTH OF JOB: 2500'

PUMP TRUCK CHARGE: 875.00

EXTRA FOOTAGE: _____ @ _____

MILEAGE: 50 MI @ 7.5 = 350.00

MANIFOLD: _____ @ _____

TOTAL: 1225.00

To Allied Cementing Co., LLC
You are hereby requested to rent cementing equipment
and furnish cementer and helper(s) to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read and understand the "GENERAL
TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME: _____

SIGNATURE: Dennis R. Eickman

PLUG & FLOAT EQUIPMENT

SALES TAX (If Any): _____

TOTAL CHARGES: _____

DISCOUNT: _____ IF PAID IN 30 DAYS

RECEIVED
DEC 08 2010
KGC WICHITA