

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 31406
Name: Prairie Resources, Inc.
Address 1: 2530 NW Willow Road
Address 2: _____
City: Medicine Lodge State: KS Zip: 67104 + 8140
Contact Person: Robert W. Packard
Phone: (620) 886-3431
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Mississippi Depth to Top: 4218 Bottom: 4225 T.D. 4225
Douglas Depth to Top: 3596 Bottom: 3600 T.D. 3685
Elgin Depth to Top: 3363 Bottom: 3367 T.D. 3560

API No. 15 - 007-21085-00-00
Spot Description: _____
NW - SE SE Sec. 22 Twp. 31 S. R. 13 East West
990 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Packard Well #: 3
Date Well Completed: 04-14-81
The plugging proposal was approved on: 12-02-10 (Date)
by: Mike Maier (KCC District Agent's Name)
Plugging Commenced: 12-06-10
Plugging Completed: 12-06-10

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|-----------------|---|--------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | Surface | 8 5/8" | 322 | None |
| Miss, Douglas, Elgin | oil, gas, water | Production | 4 1/2" | 4221 | 1356 |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Previous operations performed by Mid-Continent Energy Corp 1981 - 1984: Mississippi open hole completion 4218 - 4225, set CIBP @ 3685. Perf Douglas 3596 - 3600, Set Halliburton Cement retainer @ 3560. Perf Elgin 3363 - 3367. Shut in well.

Prairie Resources, Inc. operations December 2010: Set CIBP @ 3320 w/2 sx cement on top. Pulled 1356' of 4 1/2" casing. Set cement plugs thru tubing using 60/40 w/4% gel per KCC orders as follows: 1st plug - 50 sx + 10 additional sx @ 600'. 2nd plug - 50 sx @ 340'. 3rd plug - 20 sx @ 60' to surface.

Plugging Contractor License #: 5105 Name: Clarke Corporation
Address 1: P. O. Box 187 Address 2: _____
City: Medicine Lodge State: KS Zip: 67104 + 8140
Phone: (620) 886-5665

Name of Party Responsible for Plugging Fees: Prairie Resources, Inc.
State of Kansas County, Barber, ss.
Robert W. Packard (President) Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Robert W. Packard PRESIDENT 12-07-10

RECEIVED
DEC 14 2010
KCC WICHITA

DR

ALLIED CEMENTING CO., LLC. 041424

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge - K1

| | | | | | | | |
|-------------------------|-----------------|--------------------------------------|-------|------------|------------------------------|----------------------------|-----------------------------|
| DATE <u>12-6-10</u> | SEC. | TWP. | RANGE | CALLED OUT | ON LOCATION <u>1:30 P.M.</u> | JOB START <u>7:45 P.M.</u> | JOB FINISH <u>7:50 P.M.</u> |
| LEASE <u>Patrick</u> | <u>PACARD</u> | | | | | COUNTY <u>Barber</u> | STATE <u>OK</u> |
| | WELL # <u>3</u> | LOCATION <u>1/4 Sec 4 N 1/2 West</u> | | | | | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR Patrick W/S OWNER Prarie Resources

TYPE OF JOB CHP

HOLE SIZE 7 7/8 T.D. _____ CEMENT AMOUNT ORDERED _____

CASING SIZE 4 1/2 DEPTH _____ AMOUNT ORDERED _____

TUBING SIZE 2 3/8 DEPTH _____ 120 sx 60:40-4766L

DRILL PIPE _____ DEPTH _____ 10 sx 66L

TOOL _____ DEPTH _____

PRES. MAX 500 MINIMUM _____ COMMON A 72 sx @ 15.45 1112.40

MEAS. LINE _____ SHOE JOINT _____ POZMEX 48 sx @ 8.00 384.00

CEMENT LEFT IN CSG. _____ GEL 14 sx @ 20.90 291.20

PERFS. _____ CHLORIDE _____ @ _____

DISPLACEMENT fractured ASC _____ @ _____

EQUIPMENT _____ @ _____

PUMP TRUCK CEMENTER Carl Babbitt _____ @ _____

314-522 HELPER Brian Searcy _____ @ _____

BULK TRUCK _____ @ _____

381-290 DRIVER Tom Becke _____ @ _____

BULK TRUCK _____ @ _____

_____ DRIVER _____ @ _____

HANDLING 134 sx @ 2.40 321.60

MILEAGE 512.30 TOTAL 2421.20

REMARKS: 1st plug 600' land hole w/ 10 sx Gel mix 50 sx cement

2nd plug 340' land hole w/ water mix 50 sx cement

3rd plug 60' to surface w/ 20 sx

CHARGE TO: Prarie Resources

STREET _____ TOTAL 949.00

CITY _____ STATE _____ ZIP _____

SERVICE RECEIVED
DEC 14 2010
KCC WICHITA

DEPTH OF JOB 600'
PUMP TRUCK CHARGE 900.00
EXTRA FOOTAGE _____ @ _____
MILEAGE 7 @ 7.00
MANIFOLD _____ @ _____

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment
and furnish cementer and helper(s) to assist owner or