

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 30931
Name: Daystar Petroleum, Inc.
Address 1: P.O. Box 360
Address 2: _____
City: Valley Center State: KS Zip: 67147 + 0360
Contact Person: Steve Bodine
Phone: (620) 793-2757
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 159-20,878-00-00
Spot Description: _____
SW SW SE Sec. 32 Twp. 18 S. R. 6 East West
330 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: RICE
Lease Name: CARL FANESTIL Well #: 1
Date Well Completed: 07/02/1980
The plugging proposal was approved on: _____ (Date)
by: Virgil Clothier (KCC District Agent's Name)
Plugging Commenced: 6/16/2010
Plugging Completed: 6/16/2010

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		28#	8 5/8"	214'	None
		J-55 9.5#	4 1/2"	3176'	None

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Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set 4 1/2" CIBP @ 3030', dumped 2 sacks cement on plug. Perforated casing @ 950', 600', and 280'. Ran 2 3/8" tubing to 945', pumped 35 sacks common cement with 3% cc, pulled tubing up to 600', pumped 35 sacks common cement with 3% cc, pulled tubing up to 265', pumped 20 sacks common cement and circulated to surface. Mixed 20 sacks common cement, pulled tubing, mixed 30 sacks down annulus, circulated out 4 1/2" casing. Plugging Complete.

Plugging Contractor License #: 31529 Name: Mike's Testing & Salvage, Inc.
Address 1: PO Box 2853 Address 2: _____
City: Chase State: Kansas Zip: 67524 + 0467
Phone: (620) 938-2943
Name of Party Responsible for Plugging Fees: Daystar Petroleum, Inc.
State of Kansas County, Barton, ss.
Steve Bodine, Production Superintendent Employee of Operator or Operator on above-described well
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Steve Bodine

DR



DAYSTAR

Daystar Petroleum, Inc.

PO Box 1285 • Great Bend, Kansas • 67530 • (620)792-6702 • FAX (620)792-6767

December 23, 2010

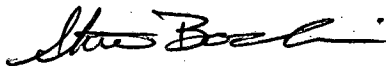
Kansas Corporation Commission
Conservation Division
130 S. Market – Room 2078
Wichita, Kansas 67202

RE: Well Plugging Record
Closure of Surface Pit
Carl Fanestil 1
API 15-159-20878-00-00
SE/4 Sec. 32-T18S-R6W
Rice County, Kansas

Dear Sir or Madam:

Enclosed please find completed a CP-4 and CDP-4 on behalf of the above referenced well.

Sincerely,



Steve Bodine
Production Superintendent

SB/tb
Encls. (2)

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