## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Tes	t:					(-	See Instruc	tions on R	everse Side	<del>?</del> )				
Open Flow Deliverabilty						Test Date 5/27/09	<b>:</b> :		API No. 15 15-151-20671			-0000		
Company Griffin Management / Charles Griffi								Lease Curtis				Well Number		
County Location Pratt S/2 S/2					Section 2		TWP 27S		RNG (E/W) 15W		Acres Attributed			
Field						Reservoir Mississi					hering Conn	ection		
Completion Date 3/25/80						Plug Back 4594	k Total Dep	th	n		Set at			
Casing S 5.5	ize		Weight			Internal D	Diameter	Set at 4608		Perforations 4421		то 4423		
Tubing Size Weight 2.375					Internal Diameter			Set at 4600		rations	То			
Type Completion (Describe) single							d Production	n	Pump Unit or Trave yes - Plun;		nit or Traveling	ing Plunger? (PES)/ No Per Lift		
Producing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogen Gas Grav												avity - C	<sup>2</sup> g	
Vertical Depth(H) Pressure Taps (Meter Run) (Prover													over) Size	
Pressure Buildup: Shut in 5/26					2	09 at 9:	00AM	(AM) (PM	(AM) (PM) Taken 5/27		20	09 at 9:00AM	1(	AM) (PM)
Well on Line:         Started         20         at         (AM) (PM)         Taken         20         at         (AM)												AM) (PM)		
							OBSERVI	ED SURFAC	CE DATA			Duration of Shut-	<sub>n_24</sub>	Hours
Static / Dynamic Property	Dynamic Size		Circle one:  Meter Prover Pressure psig (Pm)		Pressure Differential in Inches H <sub>2</sub> 0	Differential Temperature		Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>1</sub> ) or (P <sub>c</sub> ) psig psia		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>t</sub> ) or (P <sub>c</sub> ) psig psia		Duration (Hours)	Liquid Produced (Barrels)	
Shut-In	Shut-In							291.6	306			24		***
Flow									<u> </u>					
					www.		FLOW ST	REAM ATT	RIBUTES					
Plate Coeffiecient (F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd		Circle one: Meter or Prover Pressure psia			Press Extension P <sub>m</sub> xh	Gravity Factor F <sub>g</sub>		Temperature Fa		viation Metered Flor actor R F <sub>pv</sub> (McId)		w GOR (Cubic Fe Barrel)	et/	Flowing Fluid Gravity G <sub>m</sub>
(P <sub>c</sub> ) <sup>2</sup> =	,	:	(P <sub>w</sub> )² :	=	:	(OPEN FLO			<b>Y) CALCUL</b> (P <sub>c</sub> - 14.4) +		:	(P <sub>a</sub> ) <sup>;</sup>	= 0.2	07
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>		Choo	2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> ded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup> LOG of tormula 1. or 2. and divide by:		Backpre Slo		essure Curve ope = "n" or ssigned dard Slope		LOG	Antilog Del Equals		en Flow verability R x Antilog Mcfd)
					. 11	1								
Open Flow			Mcfd @ 14.6			5 psia		Deliverability				Mcfd @ 14.65 psia		
The	unders	igned	d authority, o	n be	ehalf of the	Company, s	tates that I	he is duly a	authorized 1	o make ti	ne above repo	ort and that he ha	s know	edge of
the facts s	tated t	herei	in, and that s	aid ı	eport is true	and correct	t. Executed	this the	27th	day of N	1ay	<u> </u>	_	<u>09</u> .
Witness (if any)									-	(MH() RECEIVED				
<u>.</u>										91	m. Inc.	JU ecked by	N 2 2	2nng
			For Com	5510	''						Çine.	•	30//6	ATIL