

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow
 Deliverability

Test Date:

JANUARY 18 2011

API No. 15-007-20615-0000

Company RED CEDAR OIL		Lease RUSK			Well Number B1	
County BARBER	Location NW	Section 7	TWP 32S	RNG (EW) 15W	Acres Attributed 80	
Field PERRY RANCH		Reservoir FORT SCOTT		Gas Gathering Connection ONEOK		
Completion Date 1978 MAY 12		Plug Back Total Depth 4934		Packer Set at OPEN HOLE 4818-4934		
Casing Size 4.5	Weight 10.5	Internal Diameter	Set at 4818	Perforations 4786	To 4790	
Tubing Size 2.375	Weight 4.7	Internal Diameter	Set at	Perforations	To	
Type Completion (Describe) SINGLE		Type Fluid Production WTR		Pump Unit or Traveling Plunger? Yes / No PUMP UNIT		
Producing Thru (Annulus / Tubing) ANNULUS		% Carbon Dioxide		% Nitrogen		Gas Gravity - G _s
Vertical Depth(H) 4807		Pressure Taps FLANGE			(Meter Run) (Prover) Size 3 X .375	
Pressure Buildup: Shut in JAN 18 2011 at 5:00 (AM) <input checked="" type="checkbox"/> (PM) Taken _____ 19 _____ at _____ (AM) (PM)						
Well on Line: Started JAN 20 2011 at 12:30 (AM) <input checked="" type="checkbox"/> (PM) Taken _____ 19 _____ at _____ (AM) (PM)						

OBSERVED SURFACE DATA

Duration of Shut-in **4 1/2** Hours

Static / Dynamic Property	Orifice Size inches	Circle one: Meter or Prover Pressure psig	Pressure Differential in (h) Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _f) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _f) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						53					
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _v) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times H_w}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_c)^2 =$ _____ : $(P_w)^2 =$ _____ : $P_d =$ _____ % $(P_c - 14.4) + 14.4 =$ _____ : $(P_f)^2 = 0.207$
 $(P_d)^2 =$ _____

$(P_c)^2 - (P_f)^2$ or $(P_c)^2 - (P_d)^2$	$(P_f)^2 - (P_w)^2$	Choose formula 1 or 2: 1. $P_c^2 - P_d^2$ 2. $P_c^2 - P_w^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog Mcfd

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 20 day of JANUARY 2011, 19__.

Witness (if any)

For Commission

RED CEDAR OIL LLC
 For Company
Dale Walker 30991
 Checked by
RECEIVED
FEB 28 2011
KCC WICHITA

I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator RED CEDAR OIL LLC and that the foregoing information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon gas production records and records of equipment installation and/or of type completion or upon use of the gas well herein named.

I hereby request a permanent exemption from open flow testing for the Rusk B 1 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is incapable of producing at a daily rate in excess of 150 mcf/D

Date: JANUARY 20 2011

Signature: Dale Walker

Title: OPERATOR 30991

Instructions: All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.