## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:	:				(8	See Instruct	ions on Rev	erse Sid	de)					
✓ Ope	en Flor	W			Test Date			1	۸۵	I No. 15				
Deliverability 11/03/2010								API No. 15 15-023-20-			-0000			
Company One Source Financial Services Inc.							Lease Raile				1-2		Number	
County Location Cheyenne <b>5/2 NESW</b>				Section 29		TWP 4 S	:	RNG (E/W) 39W			Acres	Attributed		
Field Wheeler					Reservoir Niobrara			Gas Gathering Connection Kinder Morgan						
Completion Date 9/25/89				Plug Back Total Depth 1395				Packer	Set at					
asing Size Weight 5" 10.5			t	Internal Diameter		Set at 1428		Perforations 1304		то 132	22			
Tubing Size Weight 2 2/38"				t	Internal C	iameter	Set at 1340		Perforations		То			
Type Completion (Describe) Nitro Frac						Type Fluid Production Salt Water			Pump Unit or Traveling Plunger? Your Pumping Unit				l	
roducing Innulus	-	(Anr	nulus / Tubing	))	% C	arbon Dioxi	de		% Nitro	gen	Gas	Gravity	- G <sub>g</sub>	
ertical D		<del>1</del> )				Press	sure Taps	!	<u> </u>	pi-,	(Me 2"	ter Run)	(Prover) Size	
ressure	Buildu	p: :	Shut in	3 2	0_10_at_8:	24	(AM) (PM)	Taken						
Well on L	ine:		Started 11/4	42	o 10 at 8:	24	(AM) (PM)	Taken _	11/5	20	1 at 8:30	<u> </u>	_ (AM) (PM)	
			:			OBSERVE	D-SURFACE	DATA			Duration of S	hut-in	Hou	
Static / Dynamic Property	namic Size		Circle one: Meter Prover Pressu psig (Pm)	Pressure Differential in Inches H <sub>2</sub> 0	Flowing Well Head Temperature t t		Cas Wellhead (P <sub>w</sub> ) or (P psig	Pressure	$(P_w) \text{ or } (P_t) \text{ or } (P_c)$		Duration (Hours)	Lic	Liquid Produced (Barrels)	
Shut-In								+						
Flow	.500	)	Meter	1	65 degrees	75 degrees	236	250.4			****			
				T		FLOW STR	EAM ATTR	BUTES		T	<del></del>			
Plate Coeffiecient (F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd		Circle one: Meter or Prover Pressure psia		Press Extension ✓ P <sub>m</sub> x h	Extension Fact		Flowing Femperature Factor F <sub>tt</sub>	1 :	eviation Factor F <sub>pv</sub>	Metered Flov R (Mcfd)	(Cub	OR ic Feet/ irrel)	Flowing Fluid Gravity G <sub>m</sub>	
P <sub>c</sub> ) <sup>2</sup> =			(P )2 =	1			'ERABILITY % (F			:		$(P_a)^2 = (P_d)^2 = -$		
(P <sub>c</sub> ) <sup>2</sup> - (I	(P <sub>a</sub> ) <sup>2</sup>	(F	P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2  1. $P_c^2 - P_s^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w$	LOG of formula 1. or 2. and divide		Backpre Slop As	ssure Cur pe = "n" - or signed ard Slope	ve n x	LOG	Antilog		Open Flow Deliverability pals R x Antilo (Mcfd)	
						****								
Open Flow Mcfd @ 14.65 psia					Deliverability				Mcfd @ 14.6	5 osia				
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				n behalf of the							or and that h			
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<del></del>			Witness (	if any)				<del></del>	· · · · · · · · · · · · · · · · · · ·	For	Company	MA	R 2 9 21	
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			For Comr	INDSIUI I				1		J116		KUL	C WICH	

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator One Source Financial Services Inc.  and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records
of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.
I hereby request a one-year exemption from open flow testing for the Raile 1-29
gas well on the grounds that said well:
is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. ✓ is not capable of producing at a daily rate in excess of 250 mcf/D  I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.
Date: 3.22-11  Signature:  Prosident MAR 2 9 2011
KCC WICHIT

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.