

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Logan County. Sec. 27 Twp. 13S Rge. 33W E/W  
Location as "NE/CNW 1/4 SW 1/4" or footage from lines  
C NE SE

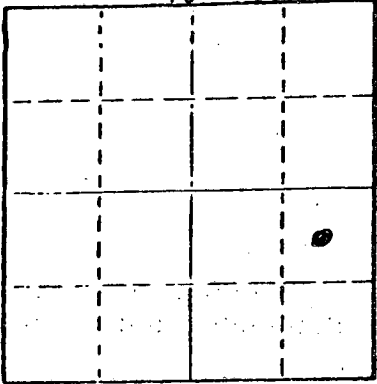
Lease Owner Abercrombie Drilling, Inc.  
Lease Name SMOKY VALLEY "B" Well No. 1  
Office Address 801 Union Center, Wichita, Kansas 67202  
Character of Well (Completed as Oil, Gas or Dry Hole)  
Dry Hole

Date Well completed November 24 1976  
Application for plugging filed (Verbally) November 24 1976  
Application for plugging approved (Verb.) November 24 1976  
Plugging commenced November 24 1976  
Plugging completed November 24 1976

Reason for abandonment of well or producing formation  
No commercial quantity of oil or gas encountered  
If a producing well is abandoned, date of last production  
19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_  
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above  
Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

T.D. 4220'

Set 1st plug at 1100' with 70 sx.

Set 2nd plug at 250' with 20 sx.

Set 3rd plug at 40' with 10 sx. - 50/50 posmix, 6% gel.

Plug was down at 9:30 a.m. 11-24-76

State Plugger - Gilbert Balthazor

RECEIVED  
STATE CORPORATION COMMISSION

NOV 30 1976

CONSERVATION DIVISION  
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick ss.

Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator) of the above-described

well, being first-duly-sworn on-oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Jack L. Partridge*

801 Union Center, Wichita Kansas 67202

(Address)

Subscribed and Sworn to before me this 29th day of November 1976

My commission expires \_\_\_\_\_

*Kathy S. Goertz*  
Kathy S. Goertz

Notary Public.



**KANSAS DRILLERS LOG**

S. 27 T. 13S R. 33W E  
W

API No. 15 — 109 — 20,069-00-00  
County Number

Loc. C NE SE

County Logan

Operator  
Abercrombie Drilling, Inc.

Address  
801 Union Center, Wichita, Kansas 67202

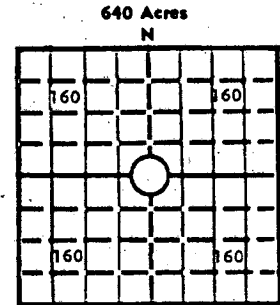
Well No. 1 Lease Name SMOKY VALLEY "B"

Footage Location  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist

Spud Date November 16, 1976 Total Depth 4220' P.B.T.D.

Date Completed November 24, 1976 Oil Purchaser



Elev.: Gr. 2924'

DF 2927' KB 2929'

**CASING RECORD**

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	247.28'	Sun Cement	175 sx.	2% gel, 3% Ca. Cl.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used

Depth interval treated

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11-30-1976  
CONSERVATION DIVISION  
Wichita, Kansas

**COPY**

**INITIAL PRODUCTION**

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name SMOKY VALLEY "B"	Dry Hole
S 27 T 13S R 33W E W		

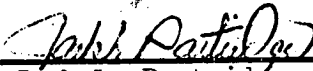
**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>ELECTRIC LOG TOPS:</u>	
Surface dirt and Sand	0	180		
Shale	180	250	Anhydrite	2384' (+545)
Sand & Shale	250	2384	Heebner	3848' (-919)
Anhydrite	2385	2414	Toronto	3868' (-939)
Shale & Lime	2414	3303	Lansing	3894' (-965)
Lime & Shale	3303	3530	B/KC	4207' (-1278)
Shale & Lime	3530	3575		
Lime & Shale	3575	3869	RTD	4220'
Shale & Lime	3869	3900		
Lime	3900	4004	ELTD	4221'
Shale & Lime	4004	4072		
Lime	4072	4220		
Rotary Total Depth		4220		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Jack L. Partridge <small>Signature</small>
	Assistant Secretary-Treasurer <small>Title</small>
	November 29, 1976 <small>Date</small>