13-109-20140-00-00

STATE OF KANSAS STATE CORPORATION COMMISSION

Give Make Mail

WELL PLUGGING RECORD

Give All Information Completely		T = = = =			06 m 1	2C B	11A 27 1.7C C			
Make Required Affidavit		Logan			26 Twp. 1		33W E/W			
Mail or Deliver Report to	Location	n as NE/	CNWASWA C SE	or foots	age from 1	ines				
Conservation Division					·	·				
State Corporation Comm.					ling, Inc	2.	1.			
245 North Water		ame Smo.				ell No.				
Wichita, KS 67202	Office Address 801 Union Center, Wichita, Kansas 672									
	Charact	er of Wel	1 (Comple	eted as	Oil, Gas o	r Dry Hol	e)			
				Dry F	Hole					
	Date We	ll comple	ted			Jan. 3	0 1980			
	Date Well completed Jan. 30 1980 Application for plugging filed (verbally) Jan. 30 1980 Application for plugging approved (verbally) Jan. 30 1980 Plugging commenced Jan. 30 1980									
		g complet					0 1980			
	Reason for abandonment of well or producing formation No commercial quantity of oil or gas encountered									
	If a producing well is abandoned, date of last production									
	P-	oudcang		6	•	•	19			
	Was ner	mission o	htained	from the	Conservat	ion Divis	or or			
Locate well correctly on above Section Plat					ommenced?					
Name of Conservation Agent who su							<u>-</u>			
Producing formation		th to top		ttom	Total De	pth of We	11 4215			
Show depth and thickness of all w						P	1210			
Show depth and thickness of all w	vacor, orr	om gub	101			÷				
OIL, GAS OR WATER RECORDS						CASING_RE	COPD			
										
FORMATION O	ONTENT	FROM	то	SIZE	PUT IN	. PULLED	OUT			
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plugs were used, state the character feet for each plug		me and de	pth plac	ed, from		feet	t to			
							· · · · · · · · · · · · · · · · · · ·			
T.D. 4215'										
Set 1st plug at 1100' wit										
2nd plug at 240' with	<u>120 sack</u>	<u>s </u>				- 	,			
3rd plug at 40' solid		with 10	sacks							
5 sacks in the rathol		 								
Cemented with 50/50 posmi										
Job was complete at 8:30	p.m., 01	<u>-30-80.</u>		·		<u>:</u>				
;					RECE					
				·	" UPATIO	ED				
(If additional de	scription	is necess	ary, use	BACK of	this shee	E SMMISSION				
Name of Plugging Contractor		ombie D			FER - F	-10/ V				
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					CANALOS.	>/-				
(mt mn .07	00107	m. 05	0 1	• ,	Wichita, Kansa		•			
STATE OF Kansas	COUN	ry of	Sedg	WICK	, nansa	-ss/.00	anawatan			
Jack L. Partridge, Ass	st. Sec	Treas.	— (empro	yee or o	wner) or (owner or	operator			
of the above-described well, bein	ig first di	ily sworn	on oath	, says:	inat i na	ve knowle	uge or			
the facts, statements, and matter	s herein o	contained	and the	log oi	tne above-	aescribea	well			
as filed and that the same are tr	ue and co	rrect. S	Olerb m		<u> </u>					
	(\$1.00	nature) (10.1 8	UH	10		ನಾರ್ವಾಪ್ ೧೮೮			
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		1, 1, 2			(Address)	• •	, ΩΛ			
SUBSCRIBED AND SWORN TO before	ore me thi	s 4th	day	oi	February	, 19	, 80			
SHERRIE DOGGES										
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TANKE MILYNOW OF OFTEN			<i>Sh</i> errie		Z. B	coks otary Pub				
TO THE REAL PROPERTY OF THE PARTY OF THE PAR	•				۔ ب	, ,				

RANSAS DRILLERS LOG Samples on this well. APINo. 15 — 109 — 20,140 DD-DD Number County Number County Number County Number Address A hercrombie Drilling Address 801 Union Center, Wichita, KS 67202 Well No. 4 Smoky Valley Feetings Learning 660 feet from (t) 20 time 1980 feet from (t) 20 time 660 feetings for the from (t) 20 time 1980 feet from (t) 20 time 7 feetings for the from (t) 20 time 1980 feet from (t) 20 time 7 feet Depth 19.10. Date Completed January 24, 1980 feet from (t) 20 time 19					RTANT					
API No. 15 — 109 — 20,140—00—00 Gereitor			○ Kan	s. Geo. S	urvey regi	nest	O _e		y	
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PER 24 HOURS bbis. CFP	RATE OF PRODUCTION	Oil		Gas	<u> </u>	Water		Go	os-oil ratio	
THEODERING OF DOS CHANTED SIZE OF MOSE OF SOID!	PER 24 HOURS	used on lasts at		bls.			ina Interva		CFP	
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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

C 10 1077

Abercrombie Drilling	Inc.	•-	•		DESIGNATE TYPE OF COUNTY HOLE, SWOW, ETC. Dry Hole	i e e uma muma	
ell No. Lease No	ime	,				Anton principal contributions and miles principal princi	
4	Smokey Vall	.ey			<u> </u>		
28 T 13S R 33W W	:			وقد عبدًا فالأدار في في إذري بي وي عبد عليه			
Shopy all important zones of porosity and cluding depth interval tested, cushion use					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, C	ONTENTS, ETC.		ТОР	воттом	NAME	DEPTH	
Clay, shale and sand Shale Shale and sand Shale Shale and sand Shale Anhydrite Shale Lime and shale Lime and shale Rotary Total Depth			0 250 699 1534 1715 2170 2372 2395 2655 3160 3337 4074	250 699 1534 1715 2170 2372 2395 2655 3160 3337 4074 4215 4215	SAMPLE TOPS: Anhydrite B/Anhydrite Topeka Heebner Toronto Lansing B/KC	2372'(+ 5 2395'(+ 5 3613'(- 7 3842'(- 9 3860'(- 9 3885'(- 9 4212'(-13	
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			recense To	COMPLETE :			
USE A	DDITIONAL SHEETS,	, IF NEC	ESSARY, TO	COMPLETE WE	LL RECORD.		
and received	3	<u> </u>	fall	billy	<u>)</u> Signature		

February 4, 1980

Date