STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

15-109-20117-00-00 WELL PLUGGING RECORD

ake Required Affidavit		Logan			34 Twp.		33 E/W
ail or Deliver Report to	Location as "NE/CNW1SW1" or footage from lines						
Conservation Division		SE NE	SE				
State Corporation Comm.	Lease Owner Beren Corporation						
245 North Water	Lease N	lame Smo	W	ell No	1		
Wichita, KS 67202		Address					
	Charact	er of Wel	1 (Comp. Dry H		Oil, Gas o	r Dry Hole	e)
	Date We	ell comple	ted			10-20	1 9 78
1		tion for		g filed		10-20	19 78
	Applica	tion for	plugging	g approve	d .	10-20	19 78
1 1	Pluggin	g commenc	ed			10-20	19 78
		g complet		10-20	19 78		
	Reason				r producing	g formation	on
			Ory Hole				
	If a pr	oducing w	ell is a	abandoned	, date of	last produ	
							19
Locate well correctly on above Section Flat					Conservat	ion Divisi	ion or
		ents befor			ommenced?	0 - 7 1-1	
ame of Conservation Agent who	supervised	plugging	of this			Balthazor	. 1
roducing formation		th to top		ottom	Total De	orn or we.	LL
how depth and thickness of all	water, oil	and gas	formatio	ons.			
OIL, GAS OR WATER RECORDS						CASING REC	CORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	. PULLED	OUT
Describe in detail the manne							
as placed and the method or me lugs were used, state the char feet for each plu	acter of se	ame and de	epth pla	ced, from		feet	to
		20 sxs @	240			- D	
		10 sxs @			RECE STATE CORPORAT	V ESTIMISSI	2/4
		2 sxs	Rathole		REPORAT	1011 00	
		50/50 Po	+	Gel.	STATE COM	~ (NTR	<u>ــــــــــــــــــــــــــــــــــــ</u>
					1/01/	1013137	8
The state of the s					1904	16	\
					17	VIION DIAISION	
					CONSTIL	nita, Kansas	
(If additional d	escription	is necess	sary, us	e BACK of	this shee	t)	
ame of Plugging Contractor	Western Pet	roleum, I	nc.	· · · · · · · · · · · · · · · · · · ·			
			0				
TATE OF Lansas	COUN	TY OF	Soda	week)		ss.	•
Till 2/ Sand			(emplo	vee of ov	vner) or (c	wner or o	perator
f the above-described well, bei	ng first d	uly sworn					
he facts, statements, and matters filed and that the same are t	ers herein	contained	and the	log of ,t	the above-d	lescribed	well
	(Sig	nature)	Zy	lu N.	Sauden		•
•	•	·			(Address)		
SUBSCRIBED AND-SWORN TO be	fore me thi	s- <u>/5-</u>	th_day	of	vemper	. 19	2-8
F-W-31	KARYN N. CRIS	5)	Karn	1571. C	uss	
feeter in	Butler County, N	·		7,000	N.	tary Publ	ic
The state of the s	Root, Exp. //~ //~	80		U	NC	cary Publ	
y commission expires	Appt. Exp. //	80			NC	cary Publ	

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KANSAS DRILLER		4			14.	s. 34 T.	13 R.33
API No. 15	Logan	109	-20 117-00	-00	ANTO TO	Loc. SE	NE SE
A11170.15	County	Nu	mber			County Lo	gan
Derator Comp	,		ercerci de		4 4 4	*	640 Acres
Beren Corp	oration		<u> </u>			1 1	
2 / 970 Fourth	Financial Ce	nter,	Wichita	KS 672	02 🐣	160	60
Vell No.	Lease Name						
1 octage Location	Smoky \(\forall Val	ley				 	-+O+++ -
feet fron ()	N) (S) line		feet f	rom (E) (W)	line	I min kerne k	
rincipal Contractor	<u>.</u>	- 1	ogist ,		4	160	760
Western Pe	troleum	Ty	<u>ler Sande</u> I Depth	rs P.B.T.D.		Loca	rte well correctly
10-6-78			4470		•	Elev.: Gr. 28	886'
ate Completed		Oil P	urchaser		*	DF 91	KB 2894 T
-, 10-20-78			* *************************************				4
			CASING				The second secon
Report of all strings	s set — surface, inter						
Purpose of string	Size hole drilled Size	casing set n O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and porcent odditives
Surface	12½'	8 5/8	28#	266'	Common	175	50/50
		y					484
					a silver		
· ·							
	LINER RECORD	-			PER	FORATION REC	ORD
Top, ft. 8	ottom, ft.	. Sacks coment		Shots	per ft.	Size & type	Depth interval
	TUBING RECORD					1.1	
,	ietting depth	Packer	set at				
	ACID	, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECORD		
	Amount a	nd kind of	material used		The second of		Septin interval treated
			1				
						- JEFY	ED SION
• •				¥ K	· ·	RECEIV TE COTPORATION	CCum
	<u> </u>				517		i 1978
		<u> </u>	*	<u> </u>			
				*****	the state of the s	11" 17	יי מומוטוטיי
		. به الجمع الآس. . به الجمع الآس.	INITIAL PR	ODUCTION		VATIC	Houses .
Date of first production	The state of the s	Producir	INITIAL PR		gas lift, etc.)	cond-SVATIO	Kousse M DIMISION
RATE OF PRODUCTION	OII		ng method (flow	ing, pumping, (Water	Wichita	ias-oil ratio
	Öil	Producir	ng method (flow	ing, pumping, (Wichita bbls.	

AND PROPERTY.

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box. 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125, Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas, 66044.

all No. Lease $f:f:1$	Dry'Hole					
34° T 13 R 33 E	A STATE OF THE STA	vå:	\$ P			
Showall important zones of porosity cluding depth interval tested, cushion	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
FORMATION DESCRIPTION	, CONTENTS, ETC.	тор	воттом	NAME	DEPTH	
Arhydrite		2342.	1552 _;			
Heebner		3805 3850	910 955			
Base K.C.	A Commence of the Commence of	4176	128.5			
Fort Scott		4374	1479	* ** **		
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			-	RECEIV STATE CORPORATION	ED COMMISSION	
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			*	CONSERVATIO Wichita,	(ausas	
USI	ADDITIONAL SHEETS, IF h	ECESSARY, TO	COMPLETE WI	LL RECORD.		
Date Received		Rm	1 F	lenia L:		
				Signoture President		
*			-	Title		