

FOR KCC USE:

15-109-20596-00-00

FORM C-1 7/91

State of Kansas

FORM MUST BE TYPED

EFFECTIVE DATE

9-23-95

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

DISTRICT# 4

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

SGA?...Yes X..No

EXPECTED SPUD DATE: 09 18 95 month day year

Spot C NE NE NE Sec 02 Twp 13 S, Rg 34 WW EAST

Operator: License#: 06725 Name: WADDELL CO., ERIC Address: BOX #349 City/State/Zip: NATOMA KS. 67651 Contact Person: ERIC WADDELL Phone: 913-885-4497

4950 feet from South / North Line of Section 330 feet from East / West Line of Section IS SECTION XX REGULAR IRREGULAR?

NOTE: Locate well on the Section Plat on Reverse Side)

COUNTY: LOGAN LEASE NAME: YOUNKIN WELL#: 1

Field Name: Is this a Prorated/Spaced Field? yes XX no

CONTRACTOR: License # 4958 Name: J.V. MALLARD, INC.

Target Formation(s): JOHNSON Nearest lease or unit boundary: 330

Ground Surface Elevation: 3018 feet MSL Water well within one-quarter mile: yes XX no

Public water supply well within one mile: yes XX no Depth to bottom of fresh water: 180'

Well Drilled For: Well Class: Type Equipment: XX Oil Enh Rec Infield XX Mud Rotary Gas Storage Pool Ext. Air Rotary OWWO Disposal XX Wildcat Cable Seismic; # of Holes Other

Depth to bottom of usable water: 1480' Surface Pipe by Alternate: 1 XX 2

Length of Surface Pipe Planned to be set: 240 Length of Conductor Pipe required: NONE

If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Projected Total Depth: 4750 Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations: XX well farm pond other

Directional, Deviated or Horizontal wellbore? yes XX no If yes, true vertical depth:

DWR Permit# APPL'D FOR Will Cores Be Taken? yes XX no

If yes, proposed zone:

Bottom Hole Location

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 101 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well. 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation 4. If the well is dry hole, an agreement between the operator and district office on plug length and placement is necessary prior to plugging: 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN (120) DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/18/95 Signature of Operator or Agent: Laura M. Eads Title AGENT SEARCH INC., 316-265-5415

1478

FOR KCC USE: API # 15- 109-205960000 Conductor Pipe required NONE feet Minimum surface pipe required 230 feet per Alt. X (2) Approved by: SK 9-18-95 This Authorization expires: 3-18-96 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hour prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.

Mail to: KCC Conservation Office, Wichita State Office Building, 130 S. Market, Room 2078 Wichita, Ks 67202

RECEIVED KANSAS CORPORATION COMMISSION 101

SEP 18 1995

2 13 340

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from (South) / North Line of Section  
 \_\_\_\_\_ feet from (East) / West line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

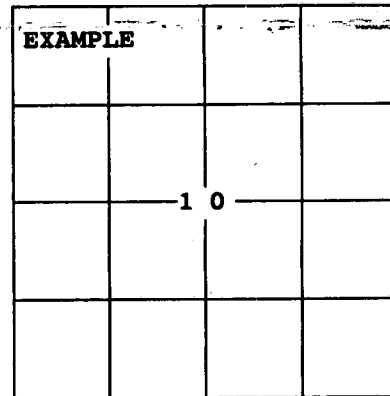
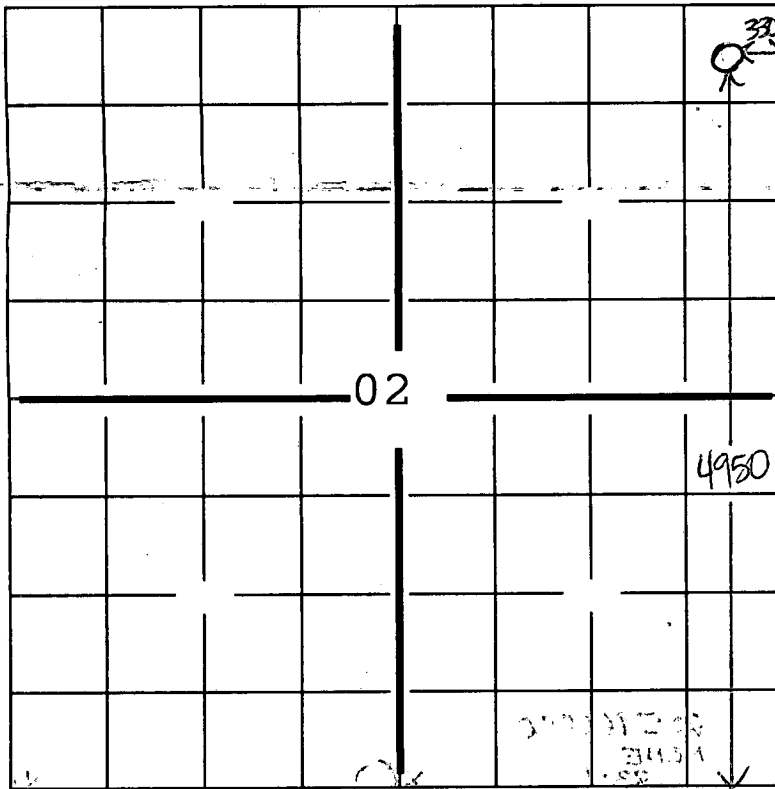
# ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION XX REGULAR or \_\_\_\_\_ IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.