

EFFECTIVE DATE: 8-17-93

State of Kansas 15-109-20438-0001

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

DISTRICT # 4
SGA? Yes No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 8 20 1993
month day year

Spot off NW SE NE Sec 18.. Twp 13.. S. Rg 32.. X East West

OPERATOR: License # 9860
Name: Castle Resources, Inc.
Address: 1200 E. 27th, Suite C
City/State/Zip: Hays, KS 67601
Contact Person: Jerry Green
Phone: 913-625-5155

1960 feet from South North line of Section
700 feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Logan
Lease Name: Voth Well #: 1
Field Name: Wildcat

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Miss

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
X OWWO ... Disposal X Wildcat ... Cable
... Seismic: ... # of Holes ... Other
... Other

Nearest lease or unit boundary: 700'
Ground Surface Elevation: 3027 feet MSL
Water well within one-quarter mile: yes X no

If OWWO: old well information as follows:
Operator: Donald C. Slawson
Well Name: 1 Voth 00
Comp. Date: 3-14-87 Old Total Depth 4718

Depth to bottom of fresh water: 200
Depth to bottom of usable water: 925-1550
Surface Pipe by Alternate: 1 X 2

15-109-20438
Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Length of Surface Pipe 319' set: prev set
Length of Conductor pipe required: 0
Projected Total Depth: 4718'
Formation at Total Depth: Miss

Water Source for Drilling Operations:
... well X farm pond ... other

DWR Permit #: Will Cores Be Taken?: yes X no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-11-93 Signature of Operator or Agent: J. Scott Brown Title: Vice-President

FOR KCC USE:
API # 15- 109-20438-00-01
Conductor pipe required None feet
Minimum surface pipe required 319' feet per Alt. X 2
Approved by: CA 8-12-93

This authorization expires: 2-12-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration order;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
STATE CORPORATION COMMISSION
AUG 27 1993
08-21-93

18
13
32

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

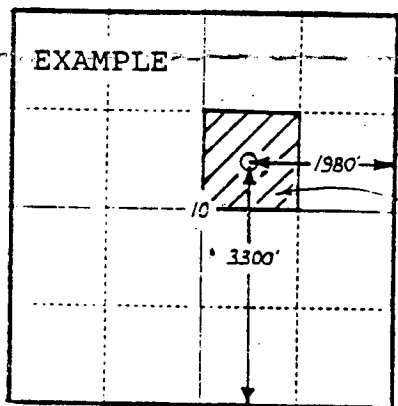
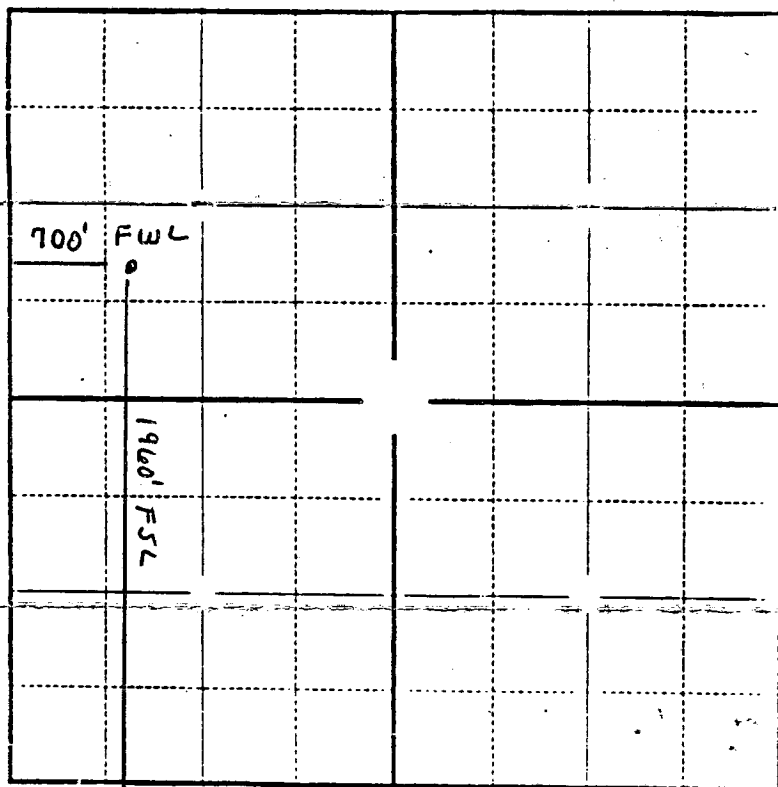
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____ LOCATION OF WELL: COUNTY _____
 LEASE _____ feet from south/north line of section _____
 WELL NUMBER _____ feet from east/west line of section _____
 FIELD _____ SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



40 ACRES

SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.