NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. July 5, 1988	(see rules on reverse side)	
OPERATOR: License # 5675	Expected Spud DateJuly .5. 1988	API Number 15—125-29,061 8000
Name McPherson Drilling Co	month day year	WY2 X East
Name McPherson Drilling Co. Address Rt. 2 Box 221	OPERATOR: License # 567.5	SH NE SE Sec. 27. Twp. 33. S, Rg. 14. West
Address Rt. 2. Box § 221 City/State/Zip Cherryvale, KS. 67335. Contact Person. Ron. McPherson. Phone 316-336-2662. CONTRACTOR: License # Company. tools. Name	Name McPhesson Drilling Co	
Nearest lease or unit boundary line 990 feet		
COUNTRACTOR: License # Company tools Lease Name Gullick Well # 3 Name Ground surface elevation feet MSL City/State Domestic well within 330 feet: yes X no Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes X no X Oil Storage X Infield Mud Rotary Depth to bottom of fresh water. Gas Inj Pool Ext. X Air Rotary Depth to bottom of usable water 7.5 If OWWO: old well info as follows: Surface pipe by Alternate: 1 2 X Operator Conductor pipe required Well Name Projected Total Depth 750 feet Comp Date Old Total Depth Formation Wayside I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KGC specifications. Date 6/30/88 Signature of Operator or Agent Amount Title Amagent Title Amagent Title Amagent	City/State/Zip Cherry.vale, KS. 67335	(Note: Locate well on Section Plat on reverse side)
COUNTRACTOR: License # Company tools Lease Name Gullick Well # 3 Name Ground surface elevation feet MSL City/State Domestic well within 330 feet: yes X no Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes X no X Oil Storage X Infield Mud Rotary Depth to bottom of fresh water. Gas Inj Pool Ext. X Air Rotary Depth to bottom of usable water 7.5 If OWWO: old well info as follows: Surface pipe by Alternate: 1 2 X Operator Conductor pipe required Well Name Projected Total Depth 750 feet Comp Date Old Total Depth Formation Wayside I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KGC specifications. Date 6/30/88 Signature of Operator or Agent Amount Title Amagent Title Amagent Title Amagent	Contact Person. Ron. McPherson.	Nearest lease or unit boundary line990feet
Name Ground surface elevation feet MSL City/State Domestic well within 330 feet:yesXno Well Drilled For:	Phone 316-336-2662.	Countymontgomery
City/State	CONTRACTOR: License # Company. tools	Lease NameGullick Well # .3
Well Drilled For: Well Class: Type Equipment: Municipal well within one mile:	Name	Ground surface elevation feet MSL
X Oil Storage X Infield Mud Rotary Depth to bottom of fresh water. Gas Inj Pool Ext. X Air Rotary Depth to bottom of usable water. OWWO Expl Wildcat Cable Surface pipe by Alternate: 1 2 X Surface pipe planned to be set 20 ft. Operator Conductor pipe required. Well Name Projected Total Depth 750 feet Comp Date Old Total Depth Formation Wayside I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KGC specifications. Date 6/20/88 Signature of Operator or Agent Mayside Title Magnit	City/State	Domestic well within 330 feet:yes _X no
Gas Inj Pool ExtX Air Rotary Depth to bottom of usable water	Well Drilled For: Well Class: Type Equipment:	Municipal well within one mile:yes _X no
OWWOExplWildcatCable Surface pipe by Alternate: 1 2 _X If OWWO: old well info as follows: Surface pipe planned to be set	X Oil Storage X Infield Mud Rotary	Depth to bottom of fresh water
Operator Well Name Projected Total Depth Formation I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KGC specifications. Date 6/30/88 Signature of Operator or Agent Occupancy Signature of Operator or Agent Signature of Operator or Agent Occupancy Signature of Operator or Agent	Gas Inj Pool Ext. X Air Rotary	
Operator Well Name Projected Total Depth Formation I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KGC specifications. Date 6/30/88 Signature of Operator or Agent Occupancy Signature of Operator or Agent Signature of Operator or Agent Occupancy Signature of Operator or Agent	OWWO Expl Wildcat Cable	Surface pipe by Alternate: 1 2 _X
Well Name Projected Total Depth 750 feet Comp Date Old Total Depth Formation Wayside I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KGC specifications. Date 6/30/88 Signature of Operator or Agent Mayside Title August	If OWWO: old well info as follows:	
Comp Date Old Total Depth Formation Wayside I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KGC specifications. Date 6/30/88 Signature of Operator or Agent Mayside Title Agent	Operator	Conductor pipe required
I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KGC specifications. Date b/30/88 Signature of Operator or Agent f. funcy f. M. Saw. Title da agent	Well Name	
Date . 6/30/88. Signature of Operator or Agent J. Juney M. Thussan. Title		
F. VOCAL	I certify that well will comply with K.S.A. 55-101, et seq., plus eventua	ally plugging hole to KGC specifications.
For KCC Use: Conductor Pipe Required	Date 6/30/88 Signature of Operator or Agent J. June	7 Thotherson Title la agent
Conductor Pipe Required	For KCC Use:	202 110
This Authorization Expires Approved By	Conductor Pipe Required feet; Minimum Surface Pi	pe Required feet per Alt. (2)
	This Authorization Expires	Approved By
	EFFECTIVE DATE: 76-88	

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

- I. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- ${\bf D}$ & A, then obtain approval of plan when calling district office prior to setting surface pipe.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is

- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or termi-



RECEIVED nates.

ATE CORPORATION COMMISSIONAL 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

JUL 1 1020 State Corporation Commission of Kansas

Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202-1212 (316) 263-3238

A Regular Section of Land 1 Mile = 5,280 Ft.

