

CORRECTION

State of Kansas

15-125-29145-0000

FORM MUST BE TYPED

FORM C-1 12/88

## NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ..... 3-16-89 .....  
 month day year

\* SE \* NW \* SE .. Sec .27. Twp 33... S, Rg .14. X East  
 \_\_\_\_\_ West

5675  
 OPERATOR: License # .....  
 Name: McPherson Drilling Co.  
 Address: Rt. 2 Box 221  
 City/State/Zip: Cherryvale, KS. 67335  
 Contact Person: Ron McPherson  
 Phone: 316-336-2662

(\*1815 ..... feet from South line of Section  
 (\*1485 ..... feet from East line of Section

(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: ..... Company Tools .....  
 Name: .....

Well Drilled For: Well Class: Type Equipment:

☒ Oil ... Inj ☒ Infield ... Mud Rotary  
 ... Gas ... Storage ... Pool Ext. ☒ Air Rotary  
 ... OWO ... Disposal ... Wildcat ... Cable  
 ... Seismic; ... # of Holes

If OWO: old well information as follows:

Operator: .....  
 Well Name: .....  
 Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? .... yes X no

If yes, total depth location: .....

WAS: \*S/2-S/2-SW-NE  
 \*2805 FSL; 1980' FEL  
 \*WELL NO. M-2

## AFFIDAVIT

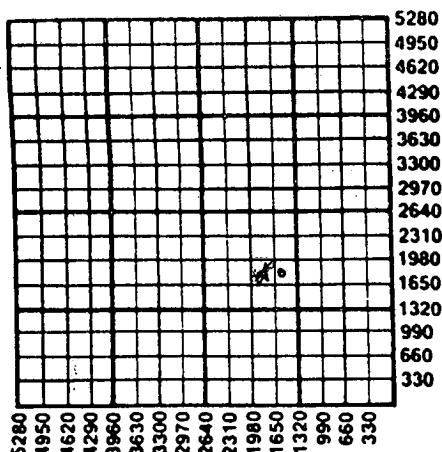
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/30/89 ..... Signature of Operator or Agent: Nancy McPherson Title: Asst. Agent



RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN - 1 1989  
 06-01-89  
 CONSERVATION DIVISION  
 Wichita, Kansas

FOR KCC USE:

API # 15- 125-29,145  
 Conductor pipe required \_\_\_\_\_ feet  
 Minimum surface pipe required 20' feet per Alt. X 2  
 Moved by: DPW 06-02-89 / ORIG 3-15-89  
 EFFECTIVE DATE: 3-20-89  
 This authorization expires: 9-15-89  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

## REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

27  
 33  
 14E