

FORM MUST BE TYPED  
FORM C-1 12/88

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 3/16/89  
month day year

\* SW \*NE NE Sec 27 Twp 33 S, Rg 14  East  
West

OPERATOR: License # 5675  
McPherson Drilling Co.  
Name: Rt. 2 Box 221  
Address: Cherryvale, KS. 67335  
City/State/Zip: Ron McPherson  
Contact Person: 316-336-2662  
Phone:

1485 feet from South line of Section  
825 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: Company Tools  
Name:

County: Montgomery  
Lease Name: Gullick Well #: M-5  
Field Name: Wayside

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj  Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes  no  
Target Formation(s): Wayside  
Nearest lease or unit boundary: 165  
Ground Surface Elevation: ? feet MSL  
Domestic well within 330 feet: ... yes  no  
Municipal well within one mile: ... yes  no  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 175'  
Surface Pipe by Alternate: ... 1  2  
Length of Surface Pipe Planned to be set: 20 ft.  
Length of Conductor pipe required: n/a  
Projected Total Depth: 750  
Formation at Total Depth: Wayside  
Water Source for Drilling Operations:  air  
... well ... farm pond ... other

If OAWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes  no

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes  no

If yes, total depth location: \_\_\_\_\_

If yes, proposed zone: \_\_\_\_\_

WAS: 5/2-5/2 - SE-NE  
2805 FSL  
660 FEL

**AFFIDAVIT**

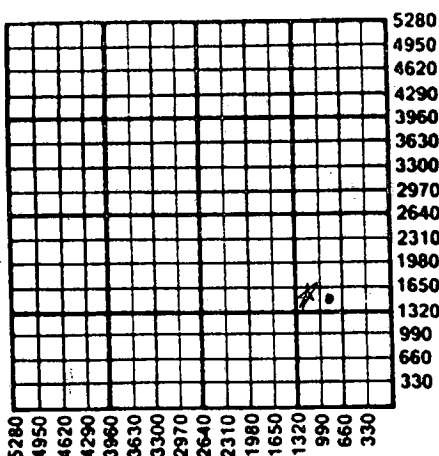
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/30/89 Signature of Operator or Agent: Ron McPherson Title: As agent



RECEIVED  
STATE CORPORATION COMMISSION  
JUN - 1 1989  
06-01-89  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:

API # 15-125-29148

Conductor pipe required \_\_\_\_\_ feet

Minimum surface pipe required 20' feet per Alt. 20

Approved by: DPW 6-02-89/ORIG 3-15-89

EFFECTIVE DATE: 3-20-89

This authorization expires: 9-15-89

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

27  
33  
14E

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.