15-125-29146-0000

CORRECTION

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date 3/16/89
month day year

SE *NW *SE Sec 27 Twp 33 S, Rg 14 x East / West

*1485 feet from South line of Section
1485 feet from East line of Section
(Note: Locate well on Section Plat Below)

OPERATOR: License # 5675
Name: McPherson Drilling Co.
Address: Rt. 2 Box221
City/State/Zip: Cherryvale, KS. 67335
Contact Person: Ron McPherson
Phone: 316-336-2662

CONTRACTOR: License #: Company Tools
Name:

County: Montgomery
Lease Name: Gullick Well #: M-3
Field Name: Wayside
Is this a Prorated Field? yes x no
Target Formation(s): Wayside
Nearest lease or unit boundary: 165
Ground Surface Elevation: ? feet MSL
Domestic well within 330 feet: yes x no
Municipal well within one mile: yes x no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 175'
Surface Pipe by Alternate: 1 x 2
Length of Surface Pipe Planned to be set: 20ft.
Length of Conductor pipe required: n/a
Projected Total Depth: 750 ft.
Formation at Total Depth: Wayside
Water Source for Drilling Operations: air
well farm pond x other
DWR Permit #:
Will Cores Be Taken?: yes x no
If yes, proposed zone:

Well Drilled For:		Well Class:	Type Equipment:
x Oil	Inj	x Infield	Mud Rotary
Gas	Storage	Pool Ext.	x Air Rotary
OWWO	Disposal	Wildcat	Cable
Seismic;	# of Holes		

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes x no
If yes, total depth location:

WAS: Se-Sw-Ne
2805' FSL

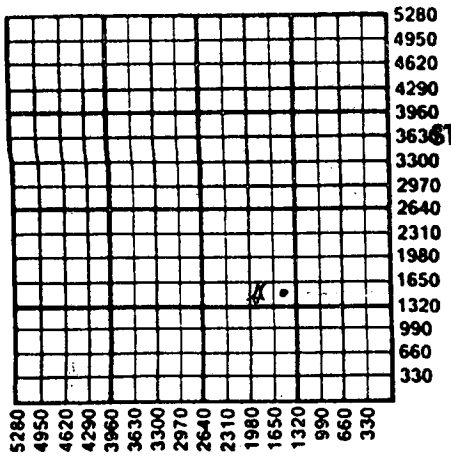
AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/30/89 Signature of Operator or Agent: Nancy McPherson Title: As agent



RECEIVED
STATE CORPORATION COMMISSION
JUN - 1 1989
06-01-89
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 125-29,146
Conductor pipe required — feet
Minimum surface pipe required 20' feet per Alt. x (2)
Approved by: DPW 6-02-89; ORIG 3-15-89
EFFECTIVE DATE: 3-20-89
This authorization expires: 9-15-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

27 33 14E

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.