FC

EFFECTIV	/E DATE: 8-21-10	15-125-29340-0000			
ORM MUST BE TYPED	State of Kansas	FORM MUST BE SIGNE			
RH C-1 4/90	NOTICE OF INTENTION TO DRILL	ALL BLANKS MUST BE FILLE			
•	Must be approved by the K.C.C. five (5) days prior	to commencing well			
reacted Smile Date	8/30/00	SE 52 27 7 33 0 2 14 X Eas			

FORM C-1	4/90			NOTICE OF	INTENTI	ON TO DRILL ALL BLANKS MUST BE FILLED
	•		Must be approve	d by the K.C.C.	. five (5) days prior to commencing well
	•				A;	PX.
Expected	Spud Date .	8	/30/.90		G	px. _S/2. NWSE. sec .27 Twp .33 s, Rg .14 West \(^{\text{V}}\)
		onth	day	уеаг		
	. ,	_	•			
OPERATOR -	: License #	567			V ' ·	
Name	McPhers	on Dri	lling Co.	•••••••	••••	(Note: Locate well on Section Plat on Reverse Side)
Address	Rt. 2 B	ox 221	· · · · · · · · · · · · · · ·	7 1	• • • • •	(Mote: Locate Well on Section Plat on Reverse Side)
Address		Cherry	vale, KS. č	7335	• • • • •	· · · · · · · · · · · · · · · · · · ·
Lity/St	ate/Lip:	Ron	McPherson	•••••••	• • • • •	County: Montgomery Lease Name: Gullick
Contact	: Person:	2662		••••••	• • • • •	Lease Name:GULLICK
Phone:	740-770-			••••••••	••••	Field Name:Wayside
	•	ď	ama aa Abar	~	10	Is this a Prorated Field? yes no V
CONTRACTO	X: License	#: <u>?</u>	ame as Abov	···,·····	V	Target Formation(s): Wayside
Name: .			• • • • • • • • • • • • • • • • • • • •		• • • • •	Nearest lease or unit boundary;1485
						Ground Surface Elevation: . AVA feet MSL
Well Dril	led For:		Well Class:	Type Equipmen	nt:	Domestic well within 330 feet: yesX. no!/
		•	•			Municipal well within one mile: yes no
.x. oil	Inj		X Infield	Mud Rotar	ry /	North to hottom of front votors 2
Gas	Sto	rage		X. Air Rotar		Depth to bottom of usable water: ?130
OWWO		-	Wildcat	Cable		Surface Pipe by Alternate: 1 X 2
	nic; # c	•	*** ***********************************	dabte		Length of Surface Pipe Planned to be set: .20 ft.
		1 110103				Length of Surface Pipe Planned to be set:
if num.	ما ما الما	formatio	n as follows:			Length of Conductor pipe required: n/a
						Projected Total Depth:
•			• • • • • • • • • • • • • • • • • • • •			Formation at Total Depth: .Wayside
						Water Source for Drilling Operations:
comp.	Date:	• • • • • • • •	Old Total De	pth		wett farm pond .X. other
.					/	DWR Permit #:
			izontal wellbor			Will Cores Be Taken?: yes .x no
If yes, t	otal depth	location	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • •	• • • • •	If yes, proposed zone:
		~	The state of the s	المعاور المعاو		
					AFFIDAVI	<u>T</u>
The under	signed here	ov affirm	s that the dril	ling completio	on and av	entual plugging of this well will comply with K.S.A. 55-101,
et. seq.				ting, completely	on and ev	entual plugging of this well will comply with k.S.A. 55-101,
It is agr	eed that th	e follow	ing minimum requ	uirements will	be met:	
1. T	he appropri	ate disti	rict office sha	ll be notified	before se	etting surface pipe;
2. T	he minimum a	amount of	surface pipe as	s specified abo	ve shall	be set by circulating cement to the tone in all cases surface.
. р	ripe snatt b	e set thi	rough all uncon:	solidated mater	rials plu	S a minimum of 20 feet into the underlying formation.
J. 1	nd the dist	is ury, è rict off:	ice on plug long	osal snall be s	submitted	to the district office. An agreement between the operator

office on plug length and placement is necessary prior to plugging;

4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief

Date: $8/23/90$ Signature of Operator or Agent:	Hancy Hollerson Title as agent
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FOR KCC USE:	
API # 15/25-29	マレヘ
Conditates Time	10,70
Conductor pipe required	None feet
Minimum surface pipe req	uired 💋 feet per Alt. 🛭 💋
Approved by: MALL 67	uired <u>QD</u> feet per Alt. ● ② 34-90
EFFECTIVE DATE: 8-89	-90
This authorization expir	es: 2-24-9/
(This authorization void	if drilling not started within
6 months of effective d	ate.)
	•
6 months of effective d Spud date:	ate.)Agent:

08-24-90

CONSERVATION DIVISION Wichita, Kansas

RECEIVED STATE GORPORATION COMMISSION

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

Eggro-Tyopk-ElliFI

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Miller

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

30

					2 1 2	
OPERATOR McPhe	erson Drilling	Co	TOCATION	OF WELL:		3820 * *
LEASE Gullie			1485		north of	
	-2				west of SI	
FIELD Ways:	45 - 5				T 33 R	
	ideù		COUNTY	Montgomer		
NO. OF ACRES AT		WELL 5	IS SECTIO			REGULAR?
But	т.		IF IRREGU	JLAR, LOCAT	TE WELL FROM	1 NEARES
DESCRIPTION; OF	ACREAGE Apr.C s	s/2 NW SE	CORNER BO	OUNDARY.		
	*			,		
NOTE: If plat d			for your	circumstan	ices, you ma	y attacl
your own	scaled or surve	eyed plat.				
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Section 2						
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13.7		.				•
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	93		,			
•			380	13.		
In plotting the propos	sed location of the	well. vou must	show:	1320		
				•		
1) The manner in section with	n which you are using 8 surrounding partia	g the depicted	plat by iden	tifying section	on lines, i.e. 1	section, 1
ococron, aren,	o surrounding partra	it sections, 4	sections, io	sections, etc.	• i	,
2) the well's lo supply in adjo of the Commis	cation relative to to oining drilling units sion:	the location of s, pursuant to	other wells K.A.R. 82-3-1	producing from 08, 82-3-207,	n the same commo 82-3-312, or spe	on source of ecial orders
				_		
3) the distance	of the proposed dril	ling location	from the sect	ion's east and	d south lines; a	ind
4) the distance	to the nearest lease	or unit bound	ary line.			
I hereby certify that	the statements made	herein are tru	ue and to the	best of my kn	owledge and bel	ief.
Signature of Operator	or Agent Hanc	y Moch	erson		•	
alasta	·.	0				