FORM C-1 4/90 Must be approved by the K.C.C. five (5) days prior to commencing well Must be approved by the K.C.C. five (5) days prior to commencing well SW NW SE 27 33 314 X East Expected Spud Date 8/30/90	NOTICE OF INTENTION TO DRILL Must be approved by the K.C.C. five (5) days prior to commencing well Must be approved by the K.C.C. five (5) days prior to commencing well MSW NW SE 27 33 14 X East West work sec 7 Twp 33 Rg 14 X East West work sec 7 Twp 33 Rg 14 X East West work sec 7 Twp 33 Rg 14 X East West work sec 7 Twp 33 Rg 14 X East West work sec 7 Twp 33 Rg 14 X East West work sec 7 Twp 33 Rg 14 X East West work sec 9 Twp 33 Rg 14 X East West work sec 9 Twp 33 Rg 14 X East West work sec 9 Twp 33 Rg 14 X East West work sec 9 Twp 33 Rg 14 X East West work sec 9 Twp 33 Rg 14 X East West work sec 9 Twp 33 Rg 14 X East West work sec 9 Twp 13 Rg 14 X East Work NW SE 27 Mg 33 Rg 14 X East West work sec 9 Twp 13 Rg 14 X East Work NW SE 27 Mg 33 Rg 14 X East West work sec 9 Twp 13 Rg 14 X East Work sec 7 Twp 33 Rg 14 X East West work sec 9 Twp 13 Rg 14 X East Work sec 9 Twp 13 Rg 14 X East Work NW SE 27 Mg 33 Rg 14 X East West work sec 9 Twp 13 Rg 14 X East West work sec 9 Twp 13 Rg 14 X East Work sec 9 Twp 13 Rg 14 X East Work sec 9 Twp 13 Rg 14 X East West work sec 9 Twp 13 Rg 14 X East West work sec 9 Twp 13 Rg 14 X East West work sec 9 Twp 13 Rg 14 X East West work sec 9 Twp 13 Rg 14 X East Work sec 9 Twp 13 Rg 14 X East West work sec 9 Twp 13 Rg 14 X East West work sec 9 Twp 13 Rg 14 X East West work sec 9 Twp 13 Rg 14 X East West work sec 9 Twp 13 Rg 14 X East West work sec 9 Twp 13 Rg 14 X East West work sec 9 Twp 13 Rg 14 X East West work sec 9 Twp 13 Rg 14 X East West work sec 9 Twp 13 Rg 14 X East West work sec 9 Twp 13 Rg 14 X East West work sec 9 Twp 13 Rg 14 X East West work sec 9 Twp 13 Rg 14 X East West work sec 9 Twp 14 Rg 14 X East West work sec 9 Twp 14 Rg 14 X East West work sec 9 Twp 14 Rg 14 X East West work sec 9 Twp 14 Rg 14 X East West work sec 9 Twp 14 Rg 14 X East West work sec 14 X East West work sec 9 Twp 14 Rg 14 X East West work sec 9 Twp 14 Rg 14 X East West work sec 9 Twp 14 Rg 14 X East West work sec 9 Twp 14 Rg 14 X East West w			13,143,1410	
Must be approved by the k.c. of five (5) days prior to commencing well Expected Spud Date 8/30/90 month day year OPERATOR: License #	Must be approved by the K.C. five (5) days prior to commencing well and Spud Date 8/30/90 month day year McRoarsan Drilling Co. Sec. Twp S, Rg West V McRoarsan Drilling Co. (Note: Locate well on Section Plat on Reverse Side) ses: Rt. 1 Box 221 //State/Zip: Cherrywale, KS. 6/335 act Person: Ron. McPherson Lease Name: Gullick Well #: M-1 county: Montgomery Wayside is this a Prorated Field? yes X. no V Target Formation(s): Wayside Is this a Prorated Field? yes X. no V Mearest lease or unit boundary: 1485 Ground Surface Elevation: Power of freet well within one mile: yes X. no V Municipal well within 330 feet: yes X. no V Municipal well within 330 feet: yes X. no V Municipal well within 330 feet: yes X. no V Municipal well within 330 feet: yes X. no V Municipal well within 330 feet: yes X. no V Municipal well within one mile: yes X. no V Municipal well within one mile: yes X. no V Municipal well within one mile: yes X. no V Municipal well within one mile: yes X. no V Municipal well within one mile: yes X. no V Municipal well within one mile: yes X. no V Municipal well within one mile: yes X. no V Municipal well within one mile: yes X. no V Municipal well within one mile: yes X. no V Municipal well within one mile: yes X. no V Municipal well within one mile: yes X. no V Municipal well within 330 feet: yes X. no V Municipal well within 330 feet: yes X. no V Municipal well within 330 feet: yes X. no V Municipal well within 330 feet: yes X. no V Municipal well within 330 feet: yes X. no V Municipal well within 330 feet: yes X. no V Municipal well within 330 feet: yes X. no V Municipal well within 330 feet: yes X. no V Municipal well within 330 feet: yes X. no V Municipal well within 330 feet: yes X. no V Municipal well within 330 feet: yes X. no V Municipal well within 330 feet: yes X. no V Municipal well within 330 feet: yes X. no V Municipal well within 330 feet: yes X. no V Municipal well within 330 feet: yes X. no V Municipal well within 330 feet: yes X. no V Municipal	FORM C-1 4/90		GINGS TOWN HUST BE	
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OPERATOR: License #	OR: License #			41.0 m	
Contact Person: Bon. McPherson. Contact Person: Bon. McPherson. Phone: .316-336-2662. CONTRACTOR: License #: Same as Above Name:	County: Montgomery. County: M	Name:McPherson.Dril	Ling.Co.	2475 feet from East line of So	ction 🗸
CONTRACTOR: License #: Same as Above Name:	Is this a Prorated Field? yes .X. no Target Formation(s): Wayside Nearest lease or unit boundary: 1485 Ground Surface Elevation: .? feet MSL	City/State/Zip:Cherryxa Contact Person: Ron. McPh	le, KS. 67335	Lease Name:Gullick	V.,
CONTRACTOR: License #: Dame as Above	Target Formation(s): Wayside Nearest lease or unit boundary:		· · · · · · · · · · · · · · · · · · ·	•	/
Well Drilled For: Well Class: Type Equipment: Domestic well within 330 feet: yes X. no V X. Oil Inj Infield Mud Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes If OWWO: old well information as follows: Operator: Operator:	Ground Surface Elevation:		as Above	Target Formation(s): Wayside	! <u>v</u>
X. Oil Inj Infield Mud Rotary Depth to bottom of fresh water: ? Depth to bottom of usable water: ? Depth to bot	Municipal well within one mile: yes X. no Depth to bottom of fresh water: ? Depth to bottom of usable water: ? Length of Surface Pipe Planned to be set: 20 ft. Length of Conductor pipe required: N/A Projected Total Depth: 750 ft. Projected Total Depth: Wayside Water Source for Drilling Operations:	Name:	***************************************		et MSL (
Oil Inj Infield Mud Rotary Depth to bottom of fresh water: ? Depth to bottom of usable water: ? Depth to bo	Depth to bottom of fresh water: ? Depth to bottom of usable wa	Well Drilled For:	ell Class: Type Equipment:		
OWWO Disposal Wildcat Cable Surface Pipe by Alternate: 1 .X. 2 Seismic; # of Holes Length of Surface Pipe Planned to be set: 20 ft Length of Conductor pipe required: A/A	WO Disposal Wildcat Cable ismic; # of Holes Length of Surface Pipe Planned to be set: 20 ft Length of Conductor pipe required: N.A D: old well information as follows: Projected Total Depth: 750 ft Formation at Total Depth: Wayside Water Source for Drilling Operations:		· · ·	Depth to bottom of fresh water: ?	_. .
Length of Surface Pipe Planned to be set: 20 ft. Length of Conductor pipe required: N/A	ismic; # of Holes Length of Surface Pipe Planned to be set: .20.ft, Length of Conductor pipe required: A.A	_	-		,
If OWNO: old well information as follows: Operator: Well Name: Water Source for Drilling Operations: Projected Total Depth:	O: old well information as follows: Projected Total Depth:	•	Wildcat Cable		• /
Operator: Formation at Total Depth: Wayside	erator:			· · · · · · · · · · · · · · · · · · ·	
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comp. Date: Old Total Depth	other well farm pond &. other			•	air/
/ DWR Permit #:	/ DWR Permit #:	·		/ DWR Permit #:	
Directional, Deviated or Horizontal wellbore? yes .X. no Will Cores Be Taken?: yes X no				·	
If yes, total depth location: If yes, proposed zone:		in yes, total depth totalion: .		If yes, proposed zone:	
<u>AFFIDAVIT</u>	, total depth location: If yes, proposed zone:		<u>AFFIDAV</u>	II .	
The understaned hereby affirms that the drilling completion and eventual plugging of this cold will send with a series				•	
et. seq	<u>AFFIDAVIT</u>	The undersigned hereby affirms to	hat the drilling completion and a	company of minimum and while could note that the many	- 404
It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be posified before continuous size.	AFFIDAVIT dersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,	et. seq.		ventual plugging of this well will comply with K.S.A. 5	5-101,
Ine minimum amount of surface pipe as specified above shall be set by circulating cement to the top: in all cases surface	AFFIDAVIT dersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, agreed that the following minimum requirements will be met:	It is agreed that the following	minimum requirements will be met:		5-101,
pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation	AFFIDAVIT dersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, agreed that the following minimum requirements will be met: The appropriate district office shall be notified before setting surface pipe; The minimum amount of surface pipe as specified above shall be set by circulating cement to the top: in all cases surface	It is agreed that the following 1. The appropriate distric 2. The minimum amount of su	minimum requirements will be met: t office shall be notified before s arface pipe as specified above shall	setting surface pipe; be set by circulating cement to the top: in all cases s	
and the district office on plug length and placement is necessary prior to plugging:	AFFIDAVIT dersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, agreed that the following minimum requirements will be met: The appropriate district office shall be notified before setting surface pipe; The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.	It is agreed that the following 1. The appropriate distric 2. The minimum amount of su pipe shall be set throu	minimum requirements will be met: t office shall be notified before s urface pipe as specified above shall ugh all unconsolidated materials plu	setting surface pipe; be set by circulating cement to the top; in all cases s us a minimum of 20 feet into the underlying formation	urface:
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8/23/90 Signature of Operator or Agent: Manay McPherson Title	dersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, agreed that the following minimum requirements will be met: The appropriate district office shall be notified before setting surface pipe; The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. By certify that the statements made herein are true and to the best of my knowledge and belief. FOR KCC USE:	It is agreed that the following 1. The appropriate distric 2. The minimum amount of su pipe shall be set throu 3. If the well is dry, a p and the district office 4. The appropriate district 5. If an Alternate II complof spud date. In all call hereby certify that the states	minimum requirements will be met: t office shall be notified before surface pipe as specified above shall ugh all unconsolidated materials pludugging proposal shall be submitted on plug length and placement is ne t office will be notified before we letion, production pipe shall be cen ases, notify district office prior ments made herein are true and to the cure of Operator or Agent:	be set by circulating cement to the top; in all cases sus a minimum of 20 feet into the underlying formation; it to the district office. An agreement between the opecessary prior to plugging; ell is either plugged or production casing is cemented mented from below any usable water to surface within 12 to any cementing. The best of my knowledge and belief. McPlusand Title As again.	urface erator
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8/23/90 Signature of Operator or Agent: Manay Mchasan Title Agent FOR KCC USE: API # 15- 125- 29339	dersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.s.A. 55-101, agreed that the following minimum requirements will be met: The appropriate district office shall be notified before setting surface pipe; The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. Signature of Operator or Agent: Harry McRuman Title Agent Title Agent Por KCC USE: API # 15- 135 - 29.334	It is agreed that the following 1. The appropriate distric 2. The minimum amount of su pipe shall be set throu 3. If the well is dry, a p and the district office 4. The appropriate district 5. If an Alternate II complof spud date. In all call hereby certify that the states	minimum requirements will be met: t office shall be notified before surface pipe as specified above shall unconsolidated materials pludugging proposal shall be submitted on plug length and placement is not office will be notified before we letion, production pipe shall be cen ases, notify district office prior ments made herein are true and to the cure of Operator or Agent: FOR KCC USE: API # 15- 125 - 2933	be set by circulating cement to the top; in all cases so us a minimum of 20 feet into the underlying formation; of to the district office. An agreement between the opecessary prior to plugging; all is either plugged or production casing is cemented mented from below any usable water to surface within 12 to any cementing. The best of my knowledge and belief. Title. As again.	urface erator
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8/23/90 Signature of Operator or Agent: Princy McChessen Title du agent FOR KCC USE: API # 15- 125 - 29339 Conductor pipe required Pone feet Minimum surface pipe required of feet per Alt # 3	dersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, agreed that the following minimum requirements will be met: The appropriate district office shall be notified before setting surface pipe; The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. By certify that the statements made herein are true and to the best of my knowledge and belief. FOR KCC USE: API # 15- 135 - 29339 Conductor pipe required Pore feet Minimum surface pipe required feet	It is agreed that the following 1. The appropriate distric 2. The minimum amount of su pipe shall be set throu 3. If the well is dry, a p and the district office 4. The appropriate district 5. If an Alternate II complof spud date. In all call hereby certify that the states	minimum requirements will be met: it office shall be notified before surface pipe as specified above shall unconsolidated materials pludugging proposal shall be submitted on plug length and placement is not office will be notified before we letion, production pipe shall be cen ases, notify district office prior ments made herein are true and to the cure of Operator or Agent: FOR KCC USE: API # 15- 135 - 2933 Conductor pipe required	be set by circulating cement to the top; in all cases so us a minimum of 20 feet into the underlying formation; of to the district office. An agreement between the opecessary prior to plugging; cell is either plugged or production casing is cemented mented from below any usable water to surface within 12 to any cementing. The best of my knowledge and belief. Title. As agent	urface erator
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8/23/90 Signature of Operator or Agent: Title. As agent FOR KCC USE: API # 15- 125 - 29339 Conductor pipe required 100 me feet Minimum surface pipe required 20 feet per Alt. 22 Approved by: Man 8-24-35	dersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, agreed that the following minimum requirements will be met: The appropriate district office shall be notified before setting surface pipe; The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. By certify that the statements made herein are true and to the best of my knowledge and belief. By 33/90	It is agreed that the following 1. The appropriate distric 2. The minimum amount of su pipe shall be set throu 3. If the well is dry, a p and the district office 4. The appropriate district 5. If an Alternate II complof spud date. In all call hereby certify that the states	minimum requirements will be met: to office shall be notified before surface pipe as specified above shall unconsolidated materials pludugging proposal shall be submitted on plug length and placement is not office will be notified before we letion, production pipe shall be cen ases, notify district office prior ments made herein are true and to the cure of Operator or Agent: API # 15- 125 - 2933 Conductor pipe required 1800 Minimum surface pipe required 2000 Approved by: 1800 8-24-65	be set by circulating cement to the top; in all cases sus a minimum of 20 feet into the underlying formation; of to the district office. An agreement between the opecessary prior to plugging; cell is either plugged or production casing is cemented mented from below any usable water to surface within 12 to any cementing. The best of my knowledge and belief. Title. As again.	urface erator in; days
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8/23/90 Signature of Operator or Agent: Pancy McDhessan Title de agent FOR KCC USE: API # 15- 125 - 29 339 Conductor pipe required Pone feet Minimum surface pipe required feet per Alt. 2 Approved by: Man 8-24-90 This authorization expires: 2-24-91 STATE CORPORATION COMMISSION	dersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, agreed that the following minimum requirements will be met: The appropriate district office shall be notified before setting surface pipe; The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. To certify that the statements made herein are true and to the best of my knowledge and belief. Signature of Operator or Agent: Amany McAlluman Title Again Title Approved by: Mally 34-40 EFFECTIVE DATE: This authorization expires: 2-24-91 STATE CORPORATION COMMISSION	It is agreed that the following 1. The appropriate distric 2. The minimum amount of su pipe shall be set throu 3. If the well is dry, a p and the district office 4. The appropriate district 5. If an Alternate II complof spud date. In all call hereby certify that the states	minimum requirements will be met: t office shall be notified before surface pipe as specified above shall sph all unconsolidated materials pludugging proposal shall be submitted on plug length and placement is not t office will be notified before we letion, production pipe shall be cen ases, notify district office prior ments made herein are true and to the cure of Operator or Agent: FOR KCC USE: API # 15- 135	be set by circulating cement to the top; in all cases is a minimum of 20 feet into the underlying formation; of to the district office. An agreement between the opecessary prior to plugging; cell is either plugged or production casing is cemented mented from below any usable water to surface within 12 to any cementing. The best of my knowledge and belief. Title. As agent Preceived The feet per Alt. Corporation Commission The corporation Commission	urface erator in; days
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8/23/90 Signature of Operator or Agent: Nancy McDhesson FOR KCC USE: API # 15- 125 - 29 339 Conductor pipe required 10 feet per Alt. 2 Approved by: Many 8-24-65 EFFECTIVE DATE: 8-29-90 This authorization expires: 2-24-91 STATE CORPORATION COMMISSION	dersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, agreed that the following minimum requirements will be met: The appropriate district office shall be notified before setting surface pipe; The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. By certify that the statements made herein are true and to the best of my knowledge and belief. By 23/30	It is agreed that the following 1. The appropriate distric 2. The minimum amount of su pipe shall be set throu 3. If the well is dry, a p and the district office 4. The appropriate district 5. If an Alternate II complof spud date. In all call hereby certify that the states	minimum requirements will be met: It office shall be notified before surface pipe as specified above shall In all unconsolidated materials plus Lugging proposal shall be submitted on plug length and placement is ne It office will be notified before we Letion, production pipe shall be cen ases, notify district office prior ments made herein are true and to the cure of Operator or Agent: API # 15- Conductor pipe required Minimum surface pipe required Approved by: EFFECTIVE DATE: This authorization expires: (This authorization void if drill	be set by circulating cement to the top; in all cases so as a minimum of 20 feet into the underlying formation; it to the district office. An agreement between the opecessary prior to plugging; cell is either plugged or production casing is cemented mented from below any usable water to surface within 12 to any cementing. The best of my knowledge and belief. Title. As agent Feet Feet Feet Feet Feet Fiet	urface erator in; days
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8/23/90 Signature of Operator or Agent: Pancy McDhessan Title de agent FOR KCC USE: API # 15- 125 - 29 339 Conductor pipe required Pone feet Minimum surface pipe required feet per Alt. 2 Approved by: Man 8-24-90 This authorization expires: 2-24-91 STATE CORPORATION COMMISSION	dersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, agreed that the following minimum requirements will be met: The appropriate district office shall be notified before setting surface pipe; The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. By certify that the statements made herein are true and to the best of my knowledge and belief. FOR KCC USE: API # 15- 125- 29339 Conductor pipe required Done feet per Alt. FOR KCC USE: API # 15- 125- 29339 Conductor pipe required Done feet per Alt. FOR KCC USE: API # 15- 125- 29-29 Conductor pipe required Done feet per Alt. FOR KCC USE: API # 15- 125- 29-29 Conductor pipe required Done feet per Alt. FOR KCC USE: API # 15- 125- 29-29 Conductor pipe required Done feet per Alt. API # 15- 125- 29-29 Conductor pipe required Done feet per Alt. API # 15- 125- 29-29 Conductor pipe required Done feet per Alt. API # 15- 125- 29-29 Conductor pipe required Done feet per Alt. API # 15- 125- 29-29 Conductor pipe required Done feet per Alt. API # 15- 125- 29-29 Conductor pipe required Done feet per Alt. API # 15- 125- 29-29 Conductor pipe required Done feet per Alt. API # 15- 125- 29-29 Conductor pipe required Done feet per Alt. API # 15- 125- 29-29 Conductor pipe required Done feet per Alt.	It is agreed that the following 1. The appropriate distric 2. The minimum amount of su pipe shall be set throu 3. If the well is dry, a p and the district office 4. The appropriate district 5. If an Alternate II complof spud date. In all call hereby certify that the states	minimum requirements will be met: t office shall be notified before surface pipe as specified above shall up all unconsolidated materials pludugging proposal shall be submitted on plug length and placement is not t office will be notified before we letion, production pipe shall be cen ases, notify district office prior ments made herein are true and to the cure of Operator or Agent: API # 15- Conductor pipe required Approved by: Approved by: EFFECTIVE DATE: This authorization expires: (This authorization void if drill 6 months of effective date.)	be set by circulating cement to the top; in all cases so us a minimum of 20 feet into the underlying formation; it to the district office. An agreement between the opecessary prior to plugging; ell is either plugged or production casing is cemented mented from below any usable water to surface within 12 to any cementing. The best of my knowledge and belief. Title. As again. Perfect Feet Feet Feet Fiet Fiet FIGURED STATE CORPORATION COMMISSION AUG 2.4 1990	urface erator in; days
In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8/13/90 Signature of Operator or Agent: Manay McCherson Title As agent FOR KCC USE: API # 15- 125- 2939 Conductor pipe required Mone feet Minimum surface pipe required feet Minimum surface pipe required feet per Alt. 2 Approved by: Managed Formation Commission This authorization expires: 2-24-9/ (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Commission Commissi	dersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, agreed that the following minimum requirements will be met: The appropriate district office shall be notified before setting surface pipe; The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office will be notified before well is either plugged or production casing is cemented in; If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. Signature of Operator or Agent: Manage Minimum surface pipe required the best of my knowledge and belief. FOR KCC USE: API # 15- 125- 2939 Conductor pipe required feet Minimum surface pipe required feet Minimum function pipe shall be set by close pip	It is agreed that the following 1. The appropriate distric 2. The minimum amount of su pipe shall be set throu 3. If the well is dry, a p and the district office 4. The appropriate district 5. If an Alternate II complof spud date. In all call hereby certify that the states	minimum requirements will be met: t office shall be notified before surface pipe as specified above shall up all unconsolidated materials pludugging proposal shall be submitted on plug length and placement is not t office will be notified before we letion, production pipe shall be cen ases, notify district office prior ments made herein are true and to the cure of Operator or Agent: API # 15- Conductor pipe required Approved by: Approved by: EFFECTIVE DATE: This authorization expires: (This authorization void if drill 6 months of effective date.)	be set by circulating cement to the top; in all cases so us a minimum of 20 feet into the underlying formation; it to the district office. An agreement between the opecessary prior to plugging; ell is either plugged or production casing is cemented mented from below any usable water to surface within 12 to any cementing. The best of my knowledge and belief. Title. As again. Title. As again. The feet per Alt. 20 STATE CORPORATION COMMISSION of the components of the compone	urface erator in; days
In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8/33/90 Signature of Operator or Agent: Manage McAlenson Title La agent FOR KCC USE: API # 15- 135 - 39 339 Conductor pipe required None feet Minimum surface pipe required feet Approved by: Min 8-31-90 This authorization expires: 2-24-91 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: REMEMBER TO: REMEMBER TO:	dersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, agreed that the following minimum requirements will be met: The appropriate district office shall be notified before setting surface pipe; The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office will be notified before well is either plugged or production casing is cemented in; If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. So ye certify that the statements made herein are true and to the best of my knowledge and belief. Approved by: Minimum surface pipe required	It is agreed that the following 1. The appropriate distric 2. The minimum amount of su pipe shall be set throu 3. If the well is dry, a p and the district office 4. The appropriate district 5. If an Alternate II completed of spud date. In all completed in the states I hereby certify that the states Date: 8/23/90	minimum requirements will be met: t office shall be notified before surface pipe as specified above shall up all unconsolidated materials plushing proposal shall be submitted on plug length and placement is not t office will be notified before we letion, production pipe shall be cen ases, notify district office prior ments made herein are true and to the cure of Operator or Agent: FOR KCC USE: API # 15- 125 - 29 33 Conductor pipe required Approved by: Approved by: EFFECTIVE DATE: This authorization expires: (This authorization void if drill 6 months of effective date.) Spud date: REMEMBER 1	be set by circulating cement to the top; in all cases so as a minimum of 20 feet into the underlying formation; it to the district office. An agreement between the opecessary prior to plugging; ell is either plugged or production casing is cemented mented from below any usable water to surface within 12 to any cementing. The best of my knowledge and belief. Title. As agent RECEIVED STATE CORPORATION COMMISSION OF A 1990 CONSERVATION DIVISION Wichita, Kansas	urface erator in; days
In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8/33/90 Signature of Operator or Agent: Manage McDhewan Title de agent FOR KCC USE: API # 15- 135 - 39 339 Conductor pipe required Pone feet Minimum surface pipe required feet Approved by: Approve	dersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, agreed that the following minimum requirements will be met: The appropriate district office shall be notified before setting surface pipe; The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus am minimum of 20 feet into the underlying formation; If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. By a surface pipe required and to the best of my knowledge and belief. FOR KCC USE: API # 15- 185- 29.339 Conductor pipe required Port feet Minimum surface pipe required Port feet Minimum s	It is agreed that the following 1. The appropriate distric 2. The minimum amount of su pipe shall be set throu 3. If the well is dry, a p and the district office 4. The appropriate district 5. If an Alternate II compl of spud date. In all complete in the states Date: 8/23/90 Signat	minimum requirements will be met: t office shall be notified before surface pipe as specified above shall shall unconsolidated materials plushing proposal shall be submitted on plug length and placement is not t office will be notified before we letion, production pipe shall be cen ases, notify district office prior ments made herein are true and to to ture of Operator or Agent: API # 15- 125 - 29 33 Conductor pipe required Approved by: API # 15- 125 - 29 33 Conductor pipe required Approved by: Approved by: This authorization expires: (This authorization void if drill 6 months of effective date.) Spud date: ARMEMBER 10 REMEMBER 10 REMEMBER 11	be set by circulating cement to the top; in all cases so as a minimum of 20 feet into the underlying formation; it to the district office. An agreement between the opecessary prior to plugging; ell is either plugged or production casing is cemented mented from below any usable water to surface within 12 to any cementing. The best of my knowledge and belief. Title. As agent RECEIVED STATE CORPORATION COMMISSION To: Wichita, Kansas With Intent to Drill:	urface erator in; days
or spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8/33/90 Signature of Operator or Agent: Manage M	dersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, it agreed that the following minimum requirements will be met: The appropriate district office shall be notified before setting surface pipe; The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; if the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; if an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing, or certify that the statements made herein are true and to the best of my knowledge and belief. FOR KCC USE: API # 15- 135	It is agreed that the following 1. The appropriate distric 2. The minimum amount of supipe shall be set through and the district office 4. The appropriate district of spud date. In all completed in all completed in the states of spud date. Signate: 8/33/90	minimum requirements will be met: t office shall be notified before surface pipe as specified above shall up all unconsolidated materials plushing proposal shall be submitted on plug length and placement is not t office will be notified before we letion, production pipe shall be cen ases, notify district office prior ments made herein are true and to to ture of Operator or Agent: API # 15- 125 - 29 33 Conductor pipe required Approved by: Minimum surface pipe required Approved by: EFFECTIVE DATE: This authorization expires: (This authorization void if drill 6 months of effective date.) Spud date: Agen REMEMBER 1 Completion Form ACO-1 within 120 da acreage attribution plat according	be set by circulating cement to the top; in all cases sus a minimum of 20 feet into the underlying formation; to the district office. An agreement between the opecessary prior to plugging; ell is either plugged or production casing is cemented mented from below any usable water to surface within 12 to any cementing. The best of my knowledge and belief. Title. As agent Feet per Alt. 2 Freet per Alt. 3 Freet per Alt. 4	urface erator in; days
In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8/33/90	dersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, a greed that the following minimum requirements will be met: The appropriate district office shall be notified before setting surface pipe; The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. To spud date. In all cases, notify district office prior to any cementing. Signature of Operator or Agent: ** ** ** ** ** ** ** ** ** ** ** ** **	It is agreed that the following 1. The appropriate distric 2. The minimum amount of su pipe shall be set through and the district office 4. The appropriate district of spud date. In all completed in all completed in the states of spud date. Signat Date: 8/23/90 Signat - File Completed in the states of spud date. Signates of spud date. Si	minimum requirements will be met: t office shall be notified before surface pipe as specified above shall up all unconsolidated materials plushing proposal shall be submitted on plug length and placement is not t office will be notified before we letion, production pipe shall be cen ases, notify district office prior ments made herein are true and to to ture of Operator or Agent: API # 15- Conductor pipe required Approved by: Minimum surface pipe required Approved by: This authorization expires: (This authorization void if drill 6 months of effective date.) Spud date: Agen REMEMBER 1 Orill Pit Application (form CDP-1) Completion Form ACO-1 within 120 da acreage attribution plat according y appropriate district office 48 ho	be set by circulating cement to the top; in all cases sus a minimum of 20 feet into the underlying formation; to the district office. An agreement between the opecessary prior to plugging; ell is either plugged or production casing is cemented mented from below any usable water to surface within 12 to any cementing. the best of my knowledge and belief. Title. As agant Title. As agant The feet per Alt. 22 Feet per Alt. 22 Fourservation Division Wichita, Kansas With Intent to Drill; but of spud date; to field proration orders; pours prior to workover or re-entry:	urface erator in; days
•	· · · · · · · · · · · · · · · · · · ·			well farm pond .X.	air/
Comp. Date: Old Total Depth	The parce attended to the local popularities of the parce at the parce			•	air/
Comp. Date: Old Total Depth well farm pond X other				•	air
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air	air./	Operator:	***************************************	Formation at Total Depth: .Wayside	<i>.</i>
Well Name:	ll Name:			· · · · · · · · · · · · · · · · · · ·	
Well Name:	ll Name:	If OWWO: old well information a	s follows:	Projected Total Depth:750.ft	V.
Operator: Formation at Total Depth: Wayside	erator: Formation at Total Depth: Wayside	If OWNO: old well information a	e follows:	· · · · · · · · · · · · · · · · · · ·	
Operator: Formation at Total Depth: Wayside	erator: Formation at Total Depth: Wayside			· · · · · · · · · · · · · · · · · · ·	
If OWNO: old well information as follows: Operator: Well Name: Water Source for Drilling Operations: Projected Total Depth:	O: old well information as follows: Projected Total Depth:	• • • •		· · · · · · · · · · · · · · · · · · ·	_
If OWNO: old well information as follows: Operator: Well Name: Water Source for Drilling Operations: Projected Total Depth:	O: old well information as follows: Projected Total Depth:	Seismic; # of Holes		· · · · · · · · · · · · · · · · · · ·	_
Length of Conductor pipe required: N/A	Length of Conductor pipe required: A/A	•			• /
Length of Conductor pipe required: N/A	Length of Conductor pipe required: A/A	•	withdat dabte		• /
Length of Conductor pipe required: N/A	Length of Conductor pipe required: A/A	•	Wildcat Cable	Surface Pipe by Alternate: 1	/. /
Length of Surface Pipe Planned to be set: 20 ft. Length of Conductor pipe required: N/A	ismic; # of Holes Length of Surface Pipe Planned to be set: .20 ft, Length of Conductor pipe required: N/A		-		,
Length of Surface Pipe Planned to be set: 20 ft. Length of Conductor pipe required: N/A	ismic; # of Holes Length of Surface Pipe Planned to be set: .20 ft. Length of Conductor pipe required: A.A	Gas Storage .	Pool Ext Air Rotary	Depth to bottom of usable water: ?	. <i>V</i>
OWWO Disposal Wildcat Cable Surface Pipe by Alternate: 1 .X. 2 Seismic; # of Holes Length of Surface Pipe Planned to be set: 20 ft Length of Conductor pipe required: A/A	WO Disposal Wildcat Cable ismic; # of Holes Length of Surface Pipe Planned to be set: 20 ft Length of Conductor pipe required: A.A D: old well information as follows: Projected Total Depth: 750 ft Formation at Total Depth: Wayside Water Source for Drilling Operations:		· · ·	bepth to bottom of fresh water:	/
Gas Storage Pool Ext. X. Air Rotary Depth to bottom of usable water: ? 50 OWWO Disposal Wildcat Cable Surface Pipe by Alternate: 1 .X. 2 Seismic; # of Holes Length of Surface Pipe Planned to be set: 20 ft, Length of Conductor pipe required: N/a	S Storage Pool Ext. X. Air Rotary Depth to bottom of usable water: ? 150 WO Disposal Wildcat Cable Surface Pipe by Alternate: 1 .X. 2 Length of Surface Pipe Planned to be set: 20 ft. Length of Conductor pipe required: N/A. Depth to bottom of usable water: ? 150 Length of Surface Pipe Planned to be set: 20 ft. Length of Conductor pipe required: N/A. Projected Total Depth: 750 ft. Formation at Total Depth: Wayside Water Source for Drilling Operations:	X. oil inj .	X Infield Mud Rotary	Depth to bottom of fresh water: .?80	ν
Oil Inj Infield Mud Rotary Depth to bottom of fresh water: ? Depth to bottom of usable water: ? Depth to bo	Depth to bottom of fresh water: ? Depth to bottom of usable wa			Municipal well within one mile: yes X no	
Oil Inj Infield Mud Rotary Depth to bottom of fresh water: ? Depth to bottom of usable water: ? Depth to bo	Depth to bottom of fresh water: ? Depth to bottom of usable wa	Well Drilled For:	ell Class: Type Equipment:	Domestic well within 330 feet: yes X no	,
Well Drilled For: Well Class: Type Equipment: Domestic well within 330 feet: yes X. no Municipal well within one mile: yes X. no Depth to bottom of fresh water: ? Depth to bottom of fresh water: ? Depth to bottom of usable water: ? Depth to bottom of usable water: ? Depth to bottom of usable water: ? Surface Pipe by Alternate: 1 .X. 2 Length of Surface Pipe Planned to be set: 20 ft. Length of Conductor pipe required: N/A. Mell Name: Water Source for Drilling Operations:	Domestic well within 330 feet: yes X. no Municipal well within one mile: yes X. no Municipal well within one mile: yes X. no Depth to bottom of fresh water: ? yes X. no Depth to bottom of fresh water: ? yes X. no Depth to bottom of usable water: ? yes X. no	Name:	***************************************		et MSI (
Well Drilled For: Well Class: Type Equipment: Domestic well within 330 feet: yes X. no V X. Oil Inj Infield Mud Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes If OWWO: old well information as follows: Operator: Operator:	Ground Surface Elevation: .?		as Above	Target Formation(s): Wayside	\/
CONTRACTOR: License #: Dame as Above	Target Formation(s): Wayside Nearest lease or unit boundary:		· · · · · · · · · · · · · · · · · · ·	Is this a Prorated Field? yes .X. no	/ /
CONTRACTOR: License #: Same as Above Name:	Is this a Prorated Field? yes .X. no Target Formation(s): Wayside		_		!
Phone:316+336-2662 Field Name: Wayside CONTRACTOR: License #: Same as Above Name: Name: Wayside Target Formation(s): Wayside Mearest lease or unit boundary: 1485 Ground Surface Elevation: Mayside Mearest lease or unit boundary: 1485 Ground Surface Elevation: Mayside Mearest lease or unit boundary: 1485 Mearest lease or unit bound	Field Name: Wayside Is this a Prorated Field? yes X no V Target Formation(s): Wayside Nearest lease or unit boundary: 1485 Ground Surface Elevation: ? Number of Holes Target Formation(s): Wayside Target Formatio	City/State/Zip:Cherry.va	le, KS67335		V,
Contact Person: Ron McPherson Phone: .316+336-2662 Same as Above Name: Same as Above Name: Well Drilled For: Well Class: Type Equipment: Domestic well within 330 feet: yes X. no V. X. Oil Inj X. Infield Mud Rotary OWNO Disposal Wildcat Cable Seismic; # of Holes If OWNO: old well information as follows: Operator: Well Name: Wayside	Lease Name: Gullick Well #: M-1 Field Name: Wayside Is this a Prorated Field? yes X no Target Formation(s): Wayside Nearest lease or unit boundary: 1485 Ground Surface Elevation: ? feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water: ? Depth to bottom of usable water: ? Depth to bo	Address: Rt. 1.Box. 221.		Land of	-
Contact Person: Ron. McPherson. Contact Person: Ron. McPherson. Phone: .316-336-2662. Same as Above Name: Name: Nearest lease or unit boundary: 1485 Ground Surface Elevation: Ron. McPherson. X. Oil Inj X. Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Objects of Seismic; # of Holes If OUMO: old well information as follows: Operator: Operator: Operator: Onestic Montgomery. Lease Name: Gullick Well #: M-1	County: Montgomery. County: M	Name:McPherson Dril	ling Co.	(Note: Locate well on Section Plat on Reverse S	de)
Address: Rt. 1. Bax 221 City/State/Zip: .Cherrywale, KS. 67335 County: .Montgomery Lease Name: .Gullick well #: .M-1 Phone: .316-336-2662 CONTRACTOR: License #: .Same as Above Name: Name: Well Drilled For: Well Class: Type Equipment: X. Oil Inj Gas Storage Pool Ext Coll Inj X. Infield Mud Rotary Domestic well within 330 feet: yes X. no V Municipal well within one mile: yes X. no V Municipal well within one mile: yes X. no V Depth to bottom of fresh water: ? So Depth to bottom of fresh water: ? So Depth to bottom of usable water: ? So Seismic; # of Holes If OMMO: old well information as follows: Operator: Well Name: Wayside I s this a Prorated Field? Target Formation(s): Wayside Nearest lease or unit boundary: Municipal well within 330 feet: yes X. no V Municipal well within one mile: Yes X. no V Municipal well within one mile: Yes X. no V Municipal well within one mile: Yes X. no V Municipal well within one mile: Yes X. no V Surface Pipe by Alternate: Length of Conductor pipe required: Length of Conductor pipe required: Projected Total Depth: Yes X. no V Municipal well within one mile: Yes X. no V Municipal well within one mile: Yes X. no V Municipal well within one mile: Yes X. no V Municipal well within one mile: Yes X. no V Municipal well within one mile: Yes X. no V Municipal well within one mile: Yes X. no V Municipal well within one mile: Yes X. no V Municipal well within one mile: Yes X. no V Municipal well within one mile: Yes X. no V Municipal well within one mile: Yes X. no V Municipal well within one mile: Yes X. no V Municipal well within one mile: Yes X. no V Municipal well within one mile: Yes X. no V Municipal well within one mile:	county: .Montgomery. County: .Montgomery.			2475 feet from East line of So	ction 🗸
OPERATOR: License #	OR: License #	inorten	, , , , , , , , , , , , , , , , , , , ,	1485 feet from South line of s	ection
OPERATOR: License #	OR: License #			V	_ ""
month day year OPERATOR: License #	month day year OR: License #	Expected Spud Date 8/30/90		MINDW INW SEE 27 TWD S. Rg	- - Vest レ
month day year OPERATOR: License #	month day year OR: License #			Man nu co on oo al	K East
month day year OPERATOR: License #	month day year OR: License #	, Mus	it be approved by the K.C.C. five (5) days prior to commencing well	
Expected Spud Date . 8/30/90 month day year OPERATOR: License #	SW NW SE 27 33 14 X East west worth day year OR: License #			ON TO DRILL ALL BLANKS MUST BE	FILLED
Must be approved by the K.C. five (5) days prior to commencing well	Must be approved by the k.c.c. five (5) days prior to commencing well Must be approved by the k.c.c. five (5) days prior to commencing well Must be approved by the k.c.c. five (5) days prior to commencing well Must be approved by the k.c.c. five (5) days prior to commencing well Must be approved by the k.c.c. five (5) days prior to commencing well Must be approved by the k.c.c. five (5) days prior to commencing well Must be approved by the k.c.c. five (5) days prior to commencing well Must be approved by the k.c.c. five (5) days prior to commencing well Must be approved by the k.c.c. five (5) days prior to commencing well Must be approved by the k.c.c. five (5) days prior to commencing well Must be approved by the k.c.c. five (5) days prior to commencing well Must be approved by the k.c.c. five (5) days prior to commencing well Must be approved by the k.c.c. five (5) days prior to commencing well Must be approved by the k.c.c. five (5) days prior to commencing well Must be approved by the k.c.c. five (5) days prior to commencing well Must be approved by the k.c.c. five (5) days prior to commencing well Must be approved by the k.c.c. five (5) days prior to commencing well Must be approved by the k.c.c. five (5) days prior to commencing well Must be approved by the k.c.c. five (5) days prior to commencing well Must be approved by the k.c.c. five (5) days prior to commencing well Must be approved by the k.c.c. five (5) days prior to commencing well Must be approved by the k.c.c. five (5) days prior to commencing well Must be approved by the k.c.c. five (5) days prior to commencing well Must be approved by the k.c.c. feet from South line of Section (Note: Locate well on Section (Note: Locate well o		State of K	ansas FORM MUST BE	SIGNED
FORM C-1 4/90 Must be approved by the K.C.C. five (5) days prior to commencing well Must be approved by the K.C.C. five (5) days prior to commencing well SW NW SE 27 33 314 X East Expected Spud Date 8/30/90 Sec 7 Twp S, Rg West month day year OPERATOR: License # 5675 feet from South line of Section Name: McPoerson Drilling Co. (Note: Locate well on Section Plat on Reverse Side) Address: At. 1.Box. 221 City/State/Zip: Cherrywale, KS. 67335 County: Montgomery. Contact Person: Ron McPherson County: Montgomery. Contract Person: Ron McPherson County: Montgomery. C	NOTICE OF INTENTION TO DRILL Must be approved by the K.C.C. five (5) days prior to commencing well Must be approved by the K.C.C. five (5) days prior to commencing well MSW NW SE 27 33 14 X East West Sec Twp S, Rg West West West West West West West West			12,192,91,021,00	
Must be approved by the K.C. five (5) days prior to commencing well SW NW SE 27 33 14	NOTICE OF INTENTION TO DRILL Must be approved by the K.C.C. five (5) days prior to commencing well Must be approved by the K.C.C. five (5) days prior to commencing well MSW NW SE 27 33 14 X East West Sec Twp S, Rg West West West West West West West West				

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

Barry Felips to Fit

1.5

4.5

State Corporation Commission, Conservation Division, 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR McPhers		<u> </u>					
LEASE Gullick				1485	feet	north of	SE corner
WELL NUMBER M-1				2475 °	feet	west of SI	E corner
FIELD Wayside	1. 15			Sec	. <u>27</u> (1	Γ <u>33</u> R	<u>14</u> E <i>X</i> X
e e					tgomery		<u> </u>
NO. OF ACRES ATT	RIBUTABLE TO WE	LL <u>5</u>		-	x REGUI		REGULAR?
: nic						E WELL FROM	1 NEAREST
DESCRIPTION OF AC	JREAGE <u>SW NW SE</u>		CORNE	R BOUNI	DARY.		
NOTE: If plat de	picted is insuf	ficient	for y	our cir	cumstanc	es, you ma	y attach
your own so	caled or survey	ed plat.					
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In plotting the proposed	d location of the uni	1 2401 = 100	2 4	1320			
in proceing the proposed	a tocation of the wet	i, you must	snow:	•			•
1) The manner in w	which you are using t	he depicted	plat by	/ identify	ing section	lines, i.e. 1	section, 1
section with 8	surrounding partial s	sections, 4	section	s, 16 sect	tions, etc.;		
2) the well's loca	tion relative to the	location of	other :	wells nrow	ducing from	the same commo	on course of
	ning drilling units,	pursuant to	K.A.R. 8	32-3-108,	82-3-207, 82	2-3-312, or spe	cial orders
of the Commissi	on;	•					
3) ~ the distance of	the proposed doilli	o lessation	daa- 46.				. 1
	the proposed drilling the nearest lease or				s east and	south lines; a	ind
58 F140							
I hereby certify that th	ie statements made he	rein are tr	ue and t	o the bes	t of my know	ledge and bel	ief.
Signature of Operator or	Agent Pancy	McPhen	san			•	
Date 8/23/90	Title //	1 agen	4				