

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34357
Name: Atlas Operating LLC
Address 1: 15603 Kuykendahl Road suite 200
Address 2: _____
City: Houston State: TX Zip: 77090 + 3 6 5 5
Contact Person: Ramy H Farrag
Phone: (281) 893-9400 x 239
CONTRACTOR: License # 5822
Name: Val Energy
Wellsite Geologist: Ryan Seib
Purchaser: Pioneer / NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>12/07/2010</u>	<u>12/11/2010</u>	<u>02/07/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21724-00-00
Spot Description: _____
SW SW SW SE Sec. 29 Twp. 31 S. R. 9 East West
90 Feet from North / South Line of Section
2,400 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Harper
Lease Name: Green Well #: 9
Field Name: Spivey Grabs-Basil
Producing Formation: Mississippi
Elevation: Ground: 1648 Kelly Bushing: 1658
Total Depth: 4600 Plug Back Total Depth: 4532
Amount of Surface Pipe Set and Cemented at: 266 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ramy H Farrag
Title: Production Coordinator Date: 05/27/2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dg Date: 6/10/11

RECEIVED
JUN 01 2011
KCC WICHITA

Operator Name: Atlas Operating LLC Lease Name: Green Well #: 9
 Sec. 29 Twp. 31 S. R. 9 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CNL/CDL MEL, DIL, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner Shale</td> <td>3536</td> <td>-1926</td> </tr> <tr> <td>Lansing</td> <td>3728</td> <td>-2118</td> </tr> <tr> <td>Stark Sh.</td> <td>4174</td> <td>-2564</td> </tr> <tr> <td>Cherokee Sh.</td> <td>4385</td> <td>-2775</td> </tr> <tr> <td>Mississippi</td> <td>4438</td> <td>-2828</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner Shale	3536	-1926	Lansing	3728	-2118	Stark Sh.	4174	-2564	Cherokee Sh.	4385	-2775	Mississippi	4438	-2828
Name	Top	Datum																	
Heebner Shale	3536	-1926																	
Lansing	3728	-2118																	
Stark Sh.	4174	-2564																	
Cherokee Sh.	4385	-2775																	
Mississippi	4438	-2828																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8 "	23	266	60/40 poz	200	3% cc w/ 1/4 # cello flake
Production	7-7/8	4-1/2 "	10.5	4579	AA2	200	5% salt, 1/4# cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4446-52	1200 Gals 15% HCL	4446-4452
		Frac'd w/16,000 lbs Sand 311 bbls of fluid	4446-4452

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4447</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>02/18/11</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>50</u>	Water Bbls. <u>25</u> Gas-Oil Ratio <u>10,000</u> Gravity <u>25</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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304292

PAGE	CUST NO	INVOICE DATE
1 of 1	1003241	12/14/2010
INVOICE NUMBER		
1718 - 90477926		

Pratt (620) 672-1201
 B ATLAS OPERATING LLC
 I 15603 KUYKENDAHL, STE 200
 L HOUSTON
 L TX US 77090
 T
 O ATTN:

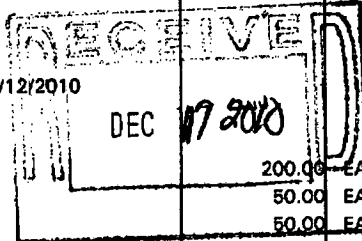
J LEASE NAME Green 9
 B LOCATION
 S COUNTY Harper
 I STATE KS
 T JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40262732	27463		Net - 30 days	01/13/2011

For Service Dates: 12/12/2010 to 12/12/2010

0040262732

171802992A Cement-New Well Casing/Pi 12/12/2010
 4 1/2" Longstring



DESCRIPTION	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	200.00	EA	12.24	2,447.99 T
60/40 POZ	50.00	EA	8.64	432.00 T
Cello-flake	50.00	EA	2.66	133.20 T
Salt (Fine)	1,087.00	EA	0.36	391.32 T
Cement Friction Reducer	94.00	EA	4.32	406.08 T
Gas-Blok	141.00	EA	3.71	522.83 T
Top Rubber Cement Plug 4 1/2"	1.00	EA	57.80	57.80
Flapper Type Insert Float Valves 4 1/2"	1.00	EA	144.00	144.00
Turbolizer 4 1/2" (Blue)	10.00	EA	61.20	612.00
Guide Shoe-Regular 4 1/2" (Blue)	1.00	EA	162.00	162.00
CS-1L KCL Substitute	4.00	EA	25.20	100.80 T
Mud Flush	500.00	EA	0.62	309.60 T
Unit Mileage Charge-Pickups, Vans & Cars	60.00	HR	3.06	183.60
Heavy Equipment Mileage	120.00	MI	5.04	604.80
Proppant and Bulk Delivery Charges	693.00	MI	1.15	798.34
Depth Charge; 4001-5000'	1.00	HR	1,814.40	1,814.40
Blending & Mixing Service Charge	250.00	MI	1.01	252.00
Plug Container Utilization Charge	1.00	EA	180.00	180.00
Supervisor	1.00	HR	126.00	126.00

DESCRIPTION _____
 ACCOUNT # 170003
 WELL NAME _____
 AFE # _____
 DATE _____ APPROVED _____

RECEIVED
 JUN 03 2011
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,678.56
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	298.86
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,977.42
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02992 A

DATE: _____ TICKET NO. _____

DATE OF JOB: 12-12-10		DISTRICT: KANSA		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO. _____									
CUSTOMER: Atlas Operating LLC				LEASE: Green				WELL NO. 9									
ADDRESS: _____				COUNTY: Harper 29-31-9				STATE: Kansas									
CITY: _____ STATE: _____				SERVICE CREW: A. Werth, C. Vench, D. Phya				JOB TYPE: 4 1/2" Long String									
EQUIPMENT#		HRS		EQUIPMENT#		HRS		EQUIPMENT#		HRS		TRUCK CALLED		DATE		TIME	
28443 P.U.		1 1/2										ARRIVED AT JOB		12-12-10		3:00	
27463 PT		1 1/2										START OPERATION		12-12-10		11:00	
19960-19918		1 1/2										FINISH OPERATION		12-12-10		11:00	
												RELEASED		12-12-10		11:45	
												MILES FROM STATION TO WELL: 60 miles					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Robert Young
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 cement	SK	200		\$ 3400.00
CP103	60/40 Poz	SK	50		\$ 600.00
CC102	Cell FLAKE	lb	50		\$ 185.00
CC111	SALT Fine	lb	1087		\$ 543.50
CC112	Cement Friction Reducer	lb	94		\$ 584.00
CC115	Gas Blok	lb	141		\$ 726.15
CF102	Top Rubber amt Plug 4 1/2"	EA	1		\$ 80.00
CF1450	Flapper Type Insert Float Valve 4 1/2"	EA	1		\$ 200.00
CF1650	Turbolizer 4 1/2" Blue	EA	10		\$ 850.00
CF230	Guide Shoe Reg 4 1/2" Blue	EA	1		\$ 225.00
C704	CS-16 KCL 506	gal	4		\$ 140.00
CC151	Mud Flush	gal	500		\$ 430.00
E100	unit mileage charge Pickup	mi	60		\$ 255.00
E101	Heavy Equip mileage	mi	120		\$ 1104.00
E113	Bulk Delivery Charge	TM	693		\$ 2500.00
CE205	Depth Charge 4001-5000	4-1/2"	1		\$ 350.00
CE240	Blending & mixing service chg.	SK	250		\$ 250.00
CE504	Plug container Mt. Lization chg.	Job	1		\$ 125.00
S003	Service Supervisor First 8hrs on loc.	EA	1		

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

DLS \$ 1,678.56

SERVICE REPRESENTATIVE: Allen F. Ward
FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Robert Young
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer ATLAS Operating, LLC	Lease No.	Date 12-12-10
Lease Green	Well # 9	
Field Order # 02992A	Station Pratt	Casing 4 1/2
Type Job 4 1/2" Long String	Formation GNW	Depth 4579
	Legal Description 29-31-9	County Harper
		State Ks

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 20 BBL 2% KCL	RATE	PRESS	ISIP	
Depth 4579	Depth	From	To	Pre Pad 12 BBL mud Flush				Max 5 Min.
Volume 72	Volume	From	To	Pad 200 SKs AA-2 @ 15 #/gal				Min 10 Min.
Max Press 1500	Max Press	From	To	Frac 30 SKs 60/40 Rat Hole				Avg 15 Min.
Well Connection PC	Annulus Vol.	From	To	Flush 20 SKs 60/40 mud				HHP Used Annulus Pressure
Plug Depth 4535	Packer Depth	From	To	Flush Disp 2% KCL				Gas Volume Total Load

Customer Representative: **Bob Younce** Station Manager: **Scotty** Treater: **Allen F. Werth**

Service Units	28443	27463	19960	19918
Driver Names	Worth	Vench	Dale	Phye

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00 AM					Very cold weather
					ON loc. Discuss Safety, Setup, PLAN Job.
					Rig Laying down Drill pipe
					out of Hole, Lay down Kelly
					Rig up to Run 4 1/2" csg. 10-5"
5:00					Start casing shoe Jt 43.89' w/
					Reg. Guide Shoe, Auto Fill insert in collar
					cent-1-3-4-5-6-8-10-12-14-16
8:30					Pipe @ 4579' Hook up & circ w/ Rig
9:45			20	5	Pump 20 BBLs 2% KCL
			12	5	Pump 12 BBLs mud Flush
			3	5	Pump 3 BBLs H²O spacer
				5	mix & Pump 200 SKs AA2 cement @ 15"
			50		finish mix, washout pump & line
					Drop Top Rubber Plug 4 1/2" St. Disp.
10:40	1500		72		caught 6 ft PST w/ 48 BBLs out
					Plug down
					Release PST - "OK"
					Plug Rat Hole w/ 30 SKs 60/40 per
					Plug mouse Hole w/ 20 SKs 60/40 per
					washup & Breakup Equip.
11:45					Job complete

+ Thanks Allen, Chris, Dale



067744
303808

PAGE 1 of 1	CUST NO 1003241	INVOICE DATE 12/09/2010
INVOICE NUMBER 1718 - 90475765		

Pratt (620) 672-1201
 B ATLAS OPERATING LLC
 I 15603 KUYKENDAHL, STE 200
 L HOUSTON
 TX US 77090
 T
 O ATTN:

J LEASE NAME Green 9
 O LOCATION
 B COUNTY Harper
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB # 40261443	EQUIPMENT # 19842	PURCHASE ORDER NO.	TERMS Net - 30 days	DUE DATE 01/08/2011
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/08/2010 to 12/08/2010</i>				
0040261443				
171803131A Cement-New Well Casing/Pi 12/08/2010 CNW-Surface				
60/40 POZ	200.00	EA	8.64	1,728.00 T
Cello-flake	50.00	EA	2.66	133.20 T
Calcium Chloride	518.00	EA	0.76	390.10 T
Wooden Cement Plug	1.00	EA	115.20	115.20
Heavy Equipment Mileage	120.00	MI	5.04	604.80
Proppant & Bulk Delivery Charges	518.00	MI	1.15	594.43
Blending & Mixing Service Charge	200.00	MI	1.01	201.60
Unit Mileage Charge-Pickups, Vans & Cars	60.00	HR	3.06	183.60
Depth Charge: 0-500'	1.00	HR	720.00	720.00
Plug Container Utilization Charge	1.00	EA	180.00	180.00
Service Supervisor	1.00	HR	126.00	126.00

160015

RECEIVED
 JUN 03 2011
 KCC WICHITA

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	4,976.93 141.83 5,118.76
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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03131 A

DATE _____ TICKET NO. _____

DATE OF JOB: 12/8/10	DISTRICT: Pratt, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: ATLAS OPERATING LLC	LEASE: GREEN	WELL NO. 9					
ADDRESS:	COUNTY: HARPER	STATE: KS					
CITY:	STATE:	SERVICE CREW: UG, CHAS, MCGRAW					
AUTHORIZED BY:	JOB TYPE: C/W - SURFACE						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 12-7 AM 2:00 PM 2:30
19907		19960	1/2			ARRIVED AT JOB	12-7 AM 2:30 PM 2:30
19889	1/2	19718				START OPERATION	12-8 AM 0200 PM 0200
19842						FINISH OPERATION	AM 0230 PM 0230
						RELEASED	AM 0300 PM 0300
						MILES FROM STATION TO WELL	45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 TOL	SK	200		2400.00
TC102	CELL PHONE	Lb	50		185.00
CC107	CALCIUM CHLORIDE	Lb	516		541.80
CF153	8 3/8 WOOD PILE	EA	1		160.00
E100	PICKUP WIDE	mile	60		255.00
E101	TRAIL WIDE	mile	120		840.00
E113	13000 DELIVERY	TR	516		825.60
CE200	PLANT MATERIAL	EA	1		1000.00
CE240	TRAIL CHARGE	SK	200		280.00
CE504	TRAIL CHARGE	EA	1		250.00
5003	SEWER TEE SUPERVISOR	EA	1		175.00
SUB TOTAL					

CHEMICAL / ACID DATA:		

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		4976.93

DLS

SERVICE REPRESENTATIVE: H. Cooney THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature] RECEIVED
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

JUN 03 2011

KCC WICHITA

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: HILLAS OPER	Lease No.:	Date: 12-8-10
Lease: GREEN	Well #: 9	County: HAMILTON
Field Order #: 3131	Station: Pratt KS	State: KS
Type Job: COUW - SURFACE	Casing: 3 1/2	Depth: 266
	Formation: TD-267	Legal Description: 29-31-9

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 1/2							5 Min.
Depth: 266	Depth	From	To	Pre Pad	Max		10 Min.
Volume	Volume	From	To	Pad	Min		15 Min.
Max Press	Max Press	From	To	Frac	Avg		Annulus Pressure
Well Connection	Annulus Vol.	From	To		HHP Used		Total Load
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		

Customer Representative: **GREEN** Station Manager: **SCOTT** Treater: **CONDLEY**

Service Units: 13907	19889-19847	15960-19918
Driver Names: W.S.	WILLIAMS	WILLIAMS

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2300					ON LOCATION 12/7/10
					RUN 266' 8" x 1 3/8" 6 ITS
					BACK UP
					WATER (CONCRETE)
0200	200		44	6	200 SK 60/40 PIZ
					30% 10" 114 H2O DISINTEGR
					STOP RELEASE PUG
					RECEIVED
	0		0	6	SDHGT DIST.
					JUN 03 2011
0230	200		15	6	PLUG DOWN
					KCC WICHITA
					CONC 4 1/2" (CONCRETE) 10 PIZ
0300					STOP RELEASE PUG