

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458
Name: R.J.M Oil Company
Address 1: PO Box 256
Address 2: _____
City: Clafin State: KS Zip: 67525 + _____
Contact Person: Chris Hoffman
Phone: (620) 786-8744
CONTRACTOR: License # 33905
Name: Royal Drilling
Wellsite Geologist: Jim Musgrove
Purchaser: Coffeyville

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CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>4-15-2011</u>	<u>4-20-2011</u>	<u>5-1-2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 053-21261-00-00
Spot Description: _____
 NW SW NW Sec. 13 Twp. 17 S. R. 10 East West
1,650 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellsworth
Lease Name: Wilkens Well #: 1
Field Name: Stoltenberg
Producing Formation: Arbuckle
Elevation: Ground: 1785' Kelly Bushing: 1792'
Total Depth: 3282' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 266 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 68000 ppm Fluid volume: 700 bbls
Dewatering method used: Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Laurie S. Miller*
Title: President Date: 6-2-2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 6/10/11

Operator Name: R.J.M Oil Company Lease Name: Wilkins Well #: 1
 Sec. 13 Twp. 17 S. R. 10 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>-1134</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1465</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Lansing	-1134	KB	Arbuckle	-1465	KB
Name	Top	Datum								
Lansing	-1134	KB								
Arbuckle	-1465	KB								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23 lb	266'	Common	180	3%cc2%gel
production	7 7/8	5 1/2	15.50#	3267'	Common	180	10% salt 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3260'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>5-2-2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>14</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>40</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 4419

Cell 785-324-1041

Date	4-15-11	Sec.	Twp.	Range	County	State	On Location	Finish			
					Ellsworth	KS		4:00PM			
Lease	no Intent	Well No.	no Intent	Location					Clafin & 156 Hwy 7N E to 6 th rd 1/2 SE		
Contractor	Royal # 2	Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	Surface	Hole Size	12 1/4	T.D.	266'	Charge To			RJM Company		
Csg.	8 5/8 (23b)	Depth	266 31	Street		City			State		
Tbg. Size		Depth		The above was done to satisfaction and supervision of owner agent or contractor.							
Tool		Depth		Cement Amount Ordered						180 Lbs 39cc 290 gal	
Cement Left in Csg.	10 15'	Shoe Joint		Meas Line						Displace	16 bbls

EQUIPMENT

Pumptrk	9	No.	Cement Helper	Brandon	Common
Bulktrk	8	No.	Driver	Paul	Poz. Mix
Bulktrk	14	No.	Driver	Matt	Gel.

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
Mix 180sx down 8 5/8	CFL:117 or CD110 CAF:38
and displace with 16 bbls	Sand
Cement did Circ	Handling
	Mileage

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FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
	1 - 8 5/8 Swage
Pumptrk Charge	
Mileage	
	Tax
	Discount
	Total Charge

X Signature *MAA*

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 4987

Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
4-20-11	13	17	10	Ellsworth	Ks		12:30 AM

Lease	Well No.	Location
Wilkens	#1	Hollywood, Ks - 156 Hwy + W Rd, 25E

Contractor	Owner
Royal Rig #2	SS, E/S

Type Job: Production
 To: Quality Oilwell Cementing, Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size	T.D.	Charge To
7 7/8"	3282'	RTM Company

Csg.	Depth	Street
15 5/8" - 5 1/2"	3267'	

Tbg. Size	Depth	City	State

Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.	

Cement Left in Csg.	Shoe Joint	Cement Amount Ordered
22.75'	22.78'	480 sv Common 10% Salt, 5%

Meas Line	Displace	Cement
	768 BLS	Calcrete - 500 gal and clear 48

EQUIPMENT

Pumptrk	No.	Cementer	
1		Helper	1, 50
Bulktrk	No.	Driver	
10		Driver	Matt
Bulktrk	No.	Driver	
2, u		Driver	Rick

Common	
Poz. Mix	
Gel.	

JOB SERVICES & REMARKS

Remarks:
 Rat Hole: 30 sv
 Mouse Hole: 15 sv
 Centralizers: 1, 2, 3, 4, 5, 6, 7, 5, Shoe JI
 Baskets: 1, 5
 DV or Port Collar
 Pipe on bottom, break circulation
 Pump: 500 gal
 Plug Path hole w/ 30 sv
 Plug Mouse hole w/ 15 sv

Calcium	RECEIVED
Hulls	KANSAS CORPORATION COMMISSION
Salt	JUN 06 2011
Flowseal	CONSERVATION DIVISION
Kol-Seal	WICHITA, KS
Mud CLR 48	
CFL-117 or CD110 CAF-38	
Sand	
Handling	
Mileage	

FLOAT EQUIPMENT

Cement casing with 135 sv cement
 shut down. Released plug
 wash pump & hose, & system
 with 768 BLS of fresh water
 Land plug to 7000 ft
 1.64 pressure 7000 ft
 Flood held

Guide Shoe	1
Centralizer	9 turbines
Baskets	2
AFU Inserts	1
Float Shoe	
Latch Down	
1. Rubber plug	
Rotating head	
Pumptrk Charge	
Mileage	

X Signature: *[Handwritten Signature]*

Tax	
Discount	
Total Charge	