

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: PIQUA PETRO, INC.
Address 1: 1331 XYLAN RD
Address 2: _____
City: PIQUA State: KS Zip: 66761 + _____
Contact Person: GREG LAIR
Phone: (620) 433-0099
CONTRACTOR: License # 30567
Name: RIG 6 DRILLING CO, INC.
Wellsite Geologist: _____
Purchaser: MACLASKEY

Designate Type of Completion:
 New Well Re-Entry Workover

 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

4/13/11 4/18/11 5/18/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27794-0000
Spot Description: _____
N2_S2_NW_NW Sec. 30 Twp. 25 S. R. 14 East West
815 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: WOODSON
Lease Name: NORDMEYER Well #: 27-11
Field Name: QUINCY
Producing Formation: CATTLEMEN
Elevation: Ground: EST 979 Kelly Bushing: _____
Total Depth: 1450 Plug Back Total Depth: 1381
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1381
feet depth to: SURFACE w/ 210 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207CH/11/11/11, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 5/19/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 6/10/11

Operator Name: PIQUA PETRO, INC. Lease Name: NORDMEYER Well #: 27-11
 Sec. 30 Twp. 25 S. R. 14 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

List All E. Logs Run:
GAMMA RAY/NEUTRON

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9.875	7		40	REG	15	
LONGSTRING	5.625	2 7/8		1381	60/40 POZMIX, THICKSET	LEAD 160, TAIL 50	
PRODUCTION		1		TO SEATING NIPPLE			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1318 TO 1325 W/21 SHOTS		

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 WICHITA, KS

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 5/18/11	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 1	Gas-Oil Ratio 1:1 Gravity 36

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RIG 6 DRILLING CO. INC

PO BOX # 227

R.K. 'BUD' SIFERS
620 365 6294

IOLA, KS
66749

JOHN BARKER
620 365 7806

COMPANY: Piqua Petro, Inc
ADDRESS: 1331 xylan Road
Piqua, KS 66761

LEASE: Nordmeyer
COUNTY: Woodson
LOCATION: 815 FNL/660 FWL
30/25/14

COMMENCED: April 13, 2011
COMPLETED: April 18, 2011

WELL #: 27-11
API#: 15-207-27,794
STATUS: Oil Well
TOTAL DEPTH: 1450' 6"
CASING: 40' 8 5/8 CSG 15sx
1384' -2 7/8" csg CoHurr.

DRILLER'S LOG

3	SOIL AND CLAY	1233	Sh
7	Cl	1235	Ls
23	Sandstone	1236	COAL (CO)
32	Ls	1273	Sh w/ ls strks
40	Sa ls	1276	Co
54	Sa (white)	1323	Sh
140	Sh	1329	Sandt lt odor
156	Ls	1339	Sa sh
324	Sh	1342	Sh (blk)
520	LS	1353	Sh
540	Sh	1374	Sa Sh
699	LS w/ sh strks	1381	Sh
703	Co	1428	Sa Sh no odor
989	Ls	1450	Sh T.D.
948	Sh		
954	Ls		
991	Sh w/ ls strks		
1004	Ls (sandy)		
1078	Sh		
1098	Ls		
1100	Co		
1118	Sh		
1139	Ls		
1145	Sh (dark)		
1157	Ls		
1171	Sh (gray)		
1222	Sh		

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CONSERVATION DIVISION
WICHITA, KS

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

API# 15-207-27794

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-18-11	4950	Nordmeyer # 27-11	30	25S	14E	Woodson
CUSTOMER <u>Pigua Petroleum Inc</u>			TRUCK # DRIVER 485 Alan 439 Ed 429 Chris 437 Don			
MAILING ADDRESS <u>1331 Xylan Rd.</u>						
CITY <u>Pigua</u>	STATE <u>KS</u>	ZIP CODE <u>66761</u>				
Rig 6 Drilling						

JOB TYPE Long string HOLE SIZE 6 1/2" HOLE DEPTH 1450' CASING SIZE & WEIGHT 2 3/8"
 CASING DEPTH 1834' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 8 bbls DISPLACEMENT PSI 500* MIX PSI Bump plug 1000* RATE _____

REMARKS: Safety Meeting: Rig up to 2 3/8" tubing. Break circulation w/ Fresh water. Pump 400# Gel flush. 5 bbls water spacer. Mix 160 sks 60/40 Poz mix cement w/ 6% Gel & 1/2" Phenoseal per sk. AT 13.2" Tail in with 50 sks Thick set cement w/ 1/2" phenoseal per sk AT 13.5" per gal. Shut down wash out pump & lines. Release 2 plugs. Displace with 8 bbls Fresh water. Final pumping pressure 500#. Bump Plug AT 1000# hold 2 min. Release pressure. Plug held. Shut well in 0#. Good cement returns to surface 8 bbl slurry to pit.

Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	20	MILEAGE	4.00	80.00
1131	160 sks	Poz Mix Cement Lead ✓	11.95	1912.00
1118B	825#	6% Gel	.20	165.00
1107A	80#	Phenoseal 1/2" per sks	1.22	97.60
1126A	50 sks	Thick set cement Tail	18.30	915.00
1107A	25#	Phenoseal 1/2" per sks	1.22	30.50
1118B	400#	Gel flush	.20	80.00
5407	9.63 Tons	Ton Mileage Bulk Trucks	M/C	330.00
4402	2	2 1/2 Rubber plugs	28.00	56.00
5502C	3 hrs	80 bbl Vacuum Trucks	90.00	270.00
			Sub Total	5,911.10
			SALES TAX	227.71
			ESTIMATED TOTAL	6,138.81

Ravn 3737

AUTHORIZATION: Bud Sigua

TITLE Tool pusher

DATE _____

I acknowledge that the payment terms unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

3rd well

TICKET NUMBER 52262
FIELD TICKET REF # 45013
LOCATION Thayer
FOREMAN Greg Wilk

Box 884, Chanute, KS 66720
20-431-9210 or 800-467-8676

TREATMENT REPORT
FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-5-11	4950	Neidmeyer # 27-11	30	25	14	WGO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			524	London		
CITY			458	Tim		
STATE			582	Wes		
ZIP CODE			481/7103	George		
			488/7102	Mark		

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
131828	Perforations

TYPE OF TREATMENT

Acid Spill / Sand Fracture

CHEMICALS

Costumer's Data	100 15% HCl Acid
250 lb / Breaker	Tab. 1
Biocide	Slur. 1

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
12d	15					BREAKDOWN 2100
20/40				300		START PRESSURE
12/30				1500		END PRESSURE
12/10 5+5+2 balls				1000		BALL OFF PRESS
12/20				1700		ROCK SALT PRESS
Flush						ISIP 500
Release balls						5 MIN
Overflush	5					10 MIN
						15 MIN
						MIN RATE
						MAX RATE
Totals	135			4500		DISPLACEMENT

REMARKS: Spill acid to part - breakdown and stage

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AUTHORIZATION _____ TITLE _____ CONSERVATION DIVISION WICHITA, KS DATE _____