

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: PIQUA PETRO, INC.
Address 1: 1331 XYLAN RD.
Address 2: _____
City: PIQUA State: KS Zip: 66761 + _____
Contact Person: GREG LAIR
Phone: (620) 433-0099
CONTRACTOR: License # 32079
Name: LEIS OIL SERVICES
Wellsite Geologist: _____
Purchaser: MACLASKEY

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
04/21/11 04/22/11 5/16/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27800-0000
Spot Description: _____
SE SW NE SE Sec. 4 Twp. 24 S. R. 17 East West
1,340 Feet from North / South Line of Section
950 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: WOODSON
Lease Name: SOVOBODA Well #: 30-11
Field Name: NEOSHO FALLS-LEROY
Producing Formation: MISSISSIPPI
Elevation: Ground: EST 965 Kelly Bushing: _____
Total Depth: 1242 Plug Back Total Depth: 1234
Amount of Surface Pipe Set and Cemented at: 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1234
feet depth to: SURFACE w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 5/17/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 6/10/11

Operator Name: PIQUA PETRO, INC. Lease Name: SOVOBODA Well #: 30-11
 Sec. 4 Twp. 24 S. R. 17 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11	7		23	CLASS A	25	
LONGSTRING	5.625	2.875		1234	OWC	135	
PRODUCTION		1		TO SEATING NIPPLE			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
EVERY 9 INCHES	PERF FROM 1187.5 TO 1189.5 W/ 3 SHOTS		
	PERF FROM 1193.5 TO 1197.5 W/6 SHOTS		
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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or ENHR. 5/16/11		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 1	Gas-Oil Ratio 1:1	Gravity 30

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30483

LOCATION Eureka KS

FOREMAN Rick Ledford

Box 884, Chanute, KS 66720
20-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API# 15-207-27800-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-20-11	4950	Savodaba 30-11				Wardson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Aqua Petroleum			520	John		
MAILING ADDRESS			477	Dave		
1331 Xylan Rd						
CITY	STATE	ZIP CODE				
Piqua	KS					

JOB TYPE surface HOLE SIZE _____ HOLE DEPTH 24' CASING SIZE & WEIGHT 7"
 CASING DEPTH 23' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 5'
 DISPLACEMENT 3/4 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting- Rig up to 7" casing. Wash casing down w/ gel water
Mixed 25 sacks class A cement w/ 2% caciz, 2% gel + 1/2" phenosan/sk @
15#/gal. Displace w/ 3/4 bbl water. Shut casing in w/ good cement returns
to surface. Job complete. Rig down.

"Thank You"

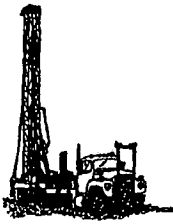
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5403	1	PUMP CHARGE	775.00	775.00
5406	1	MILEAGE	n/c	n/c
11043	25 sacks	class A cement	14.26	356.25
1102	45#	2% caciz	.70	31.50
11188	45#	2% gel	.20	9.00
1107A	13#	1/2" phenosan/sk	1.22	15.86
5407		tax mileage bulk tax	n/c	330.00
11188	200#	gel-flush	.20	40.00
			subtotal	1557.61
			7.39%	SALES TAX 33.05
				ESTIMATED TOTAL 1590.66

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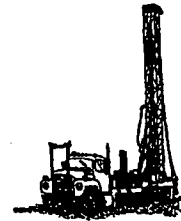
Rev'n 3737

AUTHORIZATION Matt Lee TITLE 240804 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345		API #: 207-27800-0000	
Operator: Piqua Petro, Inc.		Lease: Sovodoba	
Address: 1331 Xylan Rd, Piqua, KS. 66761		Well #: 30-11	
Phone: 620.433.0099		Spud Date: 04/21/11 Completed: 04/22/11	
Contractor License: 32079		Location: SE-SW-NE-SE of 4-24-17E	
T.D. : 1242	T.D. of Pipe: 1238	1340	Feet From South
Surface Pipe Size: 7"	Depth: 23'	960	Feet From East
Kind of Well: Oil		County: Woodson	

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
10	Soil & Clay	0	10	4	Shale	801	805
3	Sand & Gravel	10	13	2	Lime	805	807
38	Lime	13	51	2	Black Shale	807	809
113	Shale	56	164	30	Shale	809	839
7	Lime	165	171	1	Lime	839	840
22	Shale	171	193	5	Shale	840	845
70	Lime	193	263	1	Lime	845	846
54	Shale	263	317	318	Shale	846	1164
3	Lime	317	320	1	Coal	1164	1165
9	Shale	320	329	17	Shale	1165	1182
67	Lime	329	396	1	Lime	1182	1183
6	Shale	396	402	3	Shale	1183	1186
5	Black Shale	402	407	1	Cherty Lime	1186	1187
17	Lime	407	424	10	Lime w/ Oil-bleed, odor	1187	1197
3	Black Shale	424	427	6	Shale w/ Lime strks	1197	1203
24	Lime	427	451	3	Lime w/ faint odor	1203	1206
170	Shale	451	621	36	Lime w/ shale strks	1206	1242
5	Lime	621	626				
14	Shale	626	643				
10	Lime	643	653				
66	Shale	653	719				
18	Lime	719	737				
9	Shale	737	746				
4	Lime	746	750				
2	Black Shale	750	752				
9	Shale	752	763				
29	Lime	763	792				
6	Shale	792	798		T. D.		1242
3	Black Shale	798	801		T. D. of Pipe		1238

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Box 884, Chanute, KS 66720
431-9210 or 800-467-8676

TICKET NUMBER **52258**

FIELD TICKET REF # 45011

LOCATION Thayer

FOREMAN Gay Wicket

TREATMENT REPORT
FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-5-11	4950	Souaboda 30-11	4	24	17	WO

CUSTOMER
Piqua Petroleum

MAILING ADDRESS

CITY STATE ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
524	Lundgren		
582	Wes		
424	Eric		
488/1102	Merum		

WELL DATA

CASING SIZE <u>2 1/2</u>	TOTAL DEPTH <u>12223</u>
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>1187.5 - 875 3</u>	<u>(9) Miss. Lime</u>
<u>1193.5 - 975 6</u>	

TYPE OF TREATMENT
Acid Spot / Acidize

CHEMICALS

<u>Customer Water</u>	<u>100% 15% HCl Acid</u>
	<u>Tub. Lub.</u>
	<u>Stim Oil</u>
	<u>Stim. Conc.</u>

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
					BREAKDOWN <u>800</u>
					START PRESSURE
					END PRESSURE
					BALL OFF PRESS
					ROCK SALT PRESS
					ISIP <u>300</u>
					5 MIN
					10 MIN
					15 MIN
					MIN RATE
					MAX RATE
					DISPLACEMENT

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REMARKS: Spot 75 acid to job, break down and stage
4950 acid (4 balls - 475 acid - flush - over flush to 100)

AUTHORIZATION _____ TITLE _____ DATE _____

Terms and Conditions are printed on reverse side.