

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345

Name: PIQUA PETRO, INC.

Address 1: 1331 XLAN RD

Address 2: _____

City: PIQUA State: KS Zip: 66761 + _____

Contact Person: GREG LAIR

Phone: (620) 433-0099

CONTRACTOR: License # 32079

Name: LEIS OIL SERVICES

Wellsite Geologist: _____

Purchaser: MACLASKEY

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

04/19/11 04/20/11 05/13/11

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27799-0000

Spot Description: _____

SE NE SW SE Sec. 4 Twp. 24 S. R. 17 East West

820 Feet from North / South Line of Section

1,550 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: WOODSON

Lease Name: SOVOBODA Well #: 29-11

Field Name: NEOSHO FALLS-LEROY

Producing Formation: MISSISSIPPI

Elevation: Ground: EST 965 Kelly Bushing: _____

Total Depth: 1262 Plug Back Total Depth: 1255

Amount of Surface Pipe Set and Cemented at: 23 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1255

feet depth to: SURFACE w/ 135 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 1070, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. One copy of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Agent Date: 5/17/11

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DJG Date: 6/10/11

Operator Name: PIQUA PETRO, INC. Lease Name: SOVOBODA Well #: 29-11
 Sec. 4 Twp. 24 S. R. 17 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | |
|--|---|---|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |
| Electric Log Run | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |
| Electric Log Submitted Electronically <i>(If no, Submit Copy)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |

List All E. Logs Run:
GAMMA RAY/NEUTRON

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|-------------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 11 | 7 | | 23 | CLASS A | 35 | |
| LONGSTRING | 5.625 | 2.875 | | 1255 | OWC | 135 | |
| PRODUCTION | | 1 | | TO SEATING NIPPLE | | | |

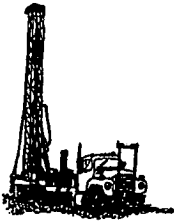
| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ____ Perforate | | | | |
| ____ Protect Casing | | | | |
| ____ Plug Back TD | | | | |
| ____ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| EVERY 9 INCHES | PERF FROM 1209.5 TO 1216.5 W/10 SHOTS | | |
| | | | |
| | | | |
| | | | |

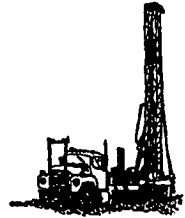
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WICHITA, KS

| | | | | | |
|--|-----------|---------|--|---------------|--|
| TUBING RECORD: | | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. 5/13/11 | | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 1 | | 1 | 1:1 | 30 |

| | | |
|--|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|--|



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

| | | | |
|--|--------------------|---|-----------------|
| Operator License #: 30345 | | API #: 207-27799-0000 | |
| Operator: Piqua Petro, Inc. | | Lease: Sovodoba | |
| Address: 1331 Xylan Rd, Piqua, KS. 66761 | | Well #: 29-11 | |
| Phone: 620.433.0099 | | Spud Date: 04/19/11 Completed: 04/20/11 | |
| Contractor License: 32079 | | Location: SE-NE-SW-SE of 4-24-17E | |
| T.D. : 1262 | T.D. of Pipe: 1255 | 820 | Feet From South |
| Surface Pipe Size: 7" | Depth: 23' | 1550 | Feet From East |
| Kind of Well: Oil | | County: Woodson | |

KANSAS CORPORATION COMMISSION

JUN 06 2011

LOG

CONSERVATION DIVISION
WICHITA, KS

| Thickness | Strata | From | To | Thickness | Strata | From | To |
|-----------|---------------|------|-----|-----------|--------------------|------|------|
| 4 | Soil & Clay | 0 | 4 | 26 | Shale | 606 | 632 |
| 12 | Sand & Gravel | 4 | 16 | 2 | Lime | 632 | 634 |
| 40 | Lime | 16 | 56 | 9 | Shale | 634 | 643 |
| 116 | Shale | 56 | 172 | 2 | Lime | 643 | 644 |
| 24 | Lime | 172 | 196 | 11 | Shale | 644 | 655 |
| 4 | Dark Shale | 196 | 200 | 10 | Lime | 655 | 665 |
| 24 | Lime | 200 | 224 | 61 | Shale | 665 | 726 |
| 2 | Shale | 224 | 226 | 16 | Lime | 726 | 742 |
| 43 | Lime | 226 | 269 | 14 | Shale | 742 | 756 |
| 16 | Shale | 269 | 285 | 3 | Lime | 756 | 759 |
| 2 | Lime | 285 | 287 | 14 | Shale | 759 | 773 |
| 40 | Shale | 287 | 327 | 34 | Lime | 773 | 807 |
| 2 | Lime | 327 | 329 | 3 | Black Shale | 807 | 810 |
| 11 | Shale | 329 | 340 | 4 | Shale | 810 | 814 |
| 7 | Broken Lime | 340 | 347 | 2 | Lime | 814 | 816 |
| 2 | Shale | 347 | 349 | 36 | Sandy Shale | 816 | 852 |
| 12 | Lime | 349 | 361 | 4 | Lime | 852 | 856 |
| 10 | Shale | 361 | 371 | 6 | Broken Sand | 856 | 862 |
| 34 | Broken Shale | 371 | 405 | 319 | Shale | 862 | 1181 |
| 3 | Shale | 405 | 408 | 1 | Coal | 1181 | 1182 |
| 27 | Lime | 408 | 435 | 15 | Shale | 1182 | 1197 |
| 3 | Black Shale | 435 | 438 | 3 | Lime w/ faint odor | 1197 | 1200 |
| 6 | Lime | 438 | 444 | 10 | Lime | 1200 | 1210 |
| 1 | Black Shale | 444 | 445 | 1 | Lime w/ oil odor | 1210 | 1211 |
| 10 | Lime | 445 | 455 | 2 | Lime w/ faint odor | 1211 | 1213 |
| 4 | Black Shale | 455 | 459 | 49 | Lime | 1213 | 1262 |
| 4 | Lime | 459 | 463 | | | | |
| 141 | Shale | 463 | 604 | | T. D. | | 1262 |
| 2 | Lime | 604 | 606 | | T. D. of Pipe | | 1255 |

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

API # 15-207-27799

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|------------|--------------------|---------|----------|-------|---------|
| 4-11-11 | 4950 | Souobada #29-11 | 4 | 245 | 17E | Woodson |
| CUSTOMER <u>Pigua Petroleum Inc</u> | | | TRUCK # | | | |
| MAILING ADDRESS <u>1331 Xylan Rd.</u> | | | DRIVER | | | |
| CITY <u>Pigua</u> | | | TRUCK # | | | |
| STATE <u>KS.</u> | | | DRIVER | | | |
| ZIP CODE <u>66761</u> | | | TRUCK # | | | |
| | | | DRIVER | | | |

JOB TYPE Surface G HOLE SIZE 11' HOLE DEPTH 31' CASING SIZE & WEIGHT 7"
 CASING DEPTH 20' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING 5'
 DISPLACEMENT 0.6 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 7" casing. Break circulation. Wash down 15' casing in hole. Mix 35 sks Class A Cement w/ 3% CaCl2 + 2% Gel. Displace with 0.6 bbl fresh water. Shut well in. Good cement return to surface. Job complete. Rig down.

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Thank you

CONSERVATION DIVISION
WICHITA, KS

| DATE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|----------|-------------------|------------------------------------|-----------------|---------|
| 5/11/11 | 1 | PUMP CHARGE | 775.00 | 775.00 |
| 5/11/11 | 40 | MILEAGE | 4.00 | 160.00 |
| 11/04/11 | 35 sks | Class A Cement | 14.25 | 498.75 |
| 11/03 | 98# | 3% CaCl2 | .70 | 68.60 |
| 11/03 | 65# | 2% Gel | .20 | 13.00 |
| 5/11/11 | | Ton Mileage Bulk Truck | M/C | 330.00 |
| | | | SubTotal | 1845.35 |
| | | | SALES TAX | 42.31 |
| | | | ESTIMATED TOTAL | 1887.66 |

Waters

840712

TITLE Driller

DATE

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

API # 15-207-27799-00-00

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | | | |
|----------------------------------|------------|--------------------|----------|----------|-------|---------|--|--------|--|
| 4-20-11 | 4950 | Savada 29-11 | | | | Woodson | | | |
| CUSTOMER Pigna Petroleum | | | | | | | | | |
| MAILING ADDRESS 1331 Xylan Rd | | | | | | | | | |
| CITY Pigna | | STATE KS | ZIP CODE | | | | | | |
| | | TRUCK # | | DRIVER | | TRUCK # | | DRIVER | |
| | | 520 | | John | | | | | |
| | | 543 | | Allen B. | | | | | |

JOB TYPE longstring 0 HOLE SIZE 5 3/4" HOLE DEPTH 1262' CASING SIZE & WEIGHT _____
 CASING DEPTH 1257' DRILL PIPE _____ TUBING 2 7/8" _____
 SLURRY WEIGHT 13.5# SLURRY VOL 36 Bbl WATER gal/sk _____ OTHER _____
 DISPLACEMENT 7.3 DISPLACEMENT PSI 500 MAX PSI 1000 Bung plug RATE _____

REMARKS: Safety meeting - Rig up to 2 7/8" tubing w/ head + manifold. Break circulation w/ 5 Bbl water. Pump 6 sacks gel-flush, brought gel to surface w/ pit water. Mixed 135 sacks OWC cement w/ 1/2" phenosan/sk @ 13.5#/gal. Washout pump + lines, release 2 plugs. Displace w/ 7.3 Bbl fresh water. Final pump pressure 500 PSI. Bung plugs to 1000 PSI. Bled pressure down to 500 PSI. Closed well in @ 500 PSI. Good cement returns to surface = 6 Bbl slurry to pit. Job complete. Rig down.

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JUN 06 2011

"Thank You"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | | |
| 5406 | 30 | MILEAGE | 775.00 | 975.00 |
| | | | 4.00 | 120.00 |
| 1126 | 135 sacks | OWC cement | 17.90 | 2416.50 |
| 1107A | 68" | 1/2" phenosan/sk | 1.22 | 82.96 |
| 1113B | 300# | gel-flush | .20 | 60.00 |
| 5407 | 7.02 | ten mileage bulk tax | m/k | 330.00 |
| 4402 | 2 | 2 7/8" top rubber plugs | 28.00 | 56.00 |
| | | | Subtotal | 4040.46 |
| | | | SALES TAX | 190.93 |
| | | | ESTIMATED TOTAL | 4231.39 |

svh 3737

AUTHORIZATION _____

240803

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

UNCONSOLIDATED
Oil Well Services, LLC

Box 884, Chanute, KS 66720
431-9210 or 800-467-8676

2nd well

TICKET NUMBER 52259
FIELD TICKET REF # 45011
LOCATION Thayer
FOREMAN Gary Wikel

**TREATMENT REPORT
FRAC & ACID**

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|------------------------------------|------------|--------------------|-------------------------------|----------|-------|--------|
| 5-5-11 | 4950 | Soodoba # 29-11 | 4 | 24 | 17 | WO |
| CUSTOMER <i>Prima Petroleum</i> | | | TRUCK # | | | |
| MAILING ADDRESS | | | DRIVER | | | |
| CITY | | | TRUCK # | | | |
| STATE | | | DRIVER | | | |
| ZIP CODE | | | RECEIVED | | | |
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| | | | CONSERVATION DIVISION | | | |
| | | | WICHITA, KS | | | |

WELL DATA

| | |
|--------------------------|------------------------|
| CASING SIZE <i>7 1/2</i> | TOTAL DEPTH |
| CASING WEIGHT | PLUG DEPTH |
| TUBING SIZE | PACKER DEPTH |
| TUBING WEIGHT | OPEN HOLE |
| PERFS & FORMATION | |
| <i>1205-125</i> | <i>(10) Miss. Lime</i> |

TYPE OF TREATMENT
Acid Spot / Acidize

CHEMICALS

| | |
|-----------------------|--------------------------------|
| <i>Customer Water</i> | <i>1000 lbs 146 Acid</i> |
| | <i>Inhibitor</i> |
| | <i>Stim. G. 1</i> |
| | <i>Silt Susp. Iron Control</i> |

| STAGE | BBL'S PUMPED | INJ RATE | PROPPANT PPG | SAND / STAGE | PSI |
|-------|--------------|----------|--------------|--------------|-----------------|
| | | | | | BREAKDOWN |
| | | | | | START PRESSURE |
| | | | | | END PRESSURE |
| | | | | | BALL OFF PRESS |
| | | | | | ROCK SALT PRESS |
| | | | | | ISIP |
| | | | | | 5 MIN |
| | | | | | 10 MIN |
| | | | | | 15 MIN |
| | | | | | MIN RATE |
| | | | | | MAX RATE |
| | | | | | DISPLACEMENT |

REMARKS: *Spot 75 acid to get breakdown and stage*
450 acid / 4 balls - 475 acid - flush - curtish

AUTHORIZATION _____ TITLE _____ DATE _____

Terms and Conditions are printed on reverse side.