

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address 1: 1625 N. Waterfront Parkway, Suite #200
Address 2: _____
City: Wichita State: KS Zip: 67206 + 6602
Contact Person: Roscoe L. Mendenhall
Phone: (316) 264-8378
CONTRACTOR: License # 5142
Name: C & G Drilling Company
Wellsite Geologist: Joe Baker
Purchaser: Plains Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>12/17/2010</u>	<u>12/20/2010</u>	<u>12/28/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-27031-00-00
Spot Description: _____
N/2 - N/2 - SW/4 Sec. 24 Twp. 32 S. R. 10 East West
2310 Feet from North / South Line of Section
1320 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: Floyd 'A' Well #: 31
Field Name: Landon-Floyd
Producing Formation: Mississippian
Elevation: Ground: 1123' Kelly Bushing: 1130'
Total Depth: 2080' KB Plug Back Total Depth: 2022' KB
Amount of Surface Pipe Set and Cemented at: 3 jts. (128') - 8 5/8" @ 135' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 2073' KB
feet depth to: Surface w/ 300 sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 700 ppm Fluid volume: 1000 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall
Title: Vice-President / Operations Date: 06/02/2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 6/10/11

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Floyd 'A' Well #: 31
 Sec. 24 Twp. 32 S. R. 10 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i></p> <p>List All E. Logs Run: 1. Dual Induction Resistivity Log 2. Compensated Neutron PEL Density Log 3. Sonic Cement Bond Log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name Formation</th> <th>Top Sample</th> <th>Datum Log</th> </tr> </thead> <tbody> <tr> <td>Base Altamont</td> <td>1512 (-382)</td> <td>1513 (-383)</td> </tr> <tr> <td>Pawnee</td> <td>1595 (-465)</td> <td>1597 (-467)</td> </tr> <tr> <td>Fort Scott</td> <td>1642 (-512)</td> <td>1644 (-514)</td> </tr> <tr> <td>Cherokee Shale</td> <td>1683 (-553)</td> <td>1686 (-556)</td> </tr> <tr> <td>Mississippian Chert</td> <td>1962 (-832)</td> <td>1965 (-835)</td> </tr> <tr> <td>Mississippian Lime</td> <td>1976 (-846)</td> <td>1979 (-849)</td> </tr> </tbody> </table>	Name Formation	Top Sample	Datum Log	Base Altamont	1512 (-382)	1513 (-383)	Pawnee	1595 (-465)	1597 (-467)	Fort Scott	1642 (-512)	1644 (-514)	Cherokee Shale	1683 (-553)	1686 (-556)	Mississippian Chert	1962 (-832)	1965 (-835)	Mississippian Lime	1976 (-846)	1979 (-849)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	135' KB	Common	80 sks.	3% cc
Production	7 7/8"	5 1/2"	14#	2073' KB	Cement csg. w/200 sks. 50/40 poz mix cement cont. 6% gel. 1/2#/sk. cellofluke (mixed @ 12.5#/gal.), followed by 100 sks. thick-set cement containing 4#/sk. Kol-sol, 25% FLAC & 1/2#/sk. cellofluke (mixed @ 13.5#/gal.). Preceded cement w/500 gals. mud flush.		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1998' - 2008' (10') w/casing guns	Acidize well w/1500 gals. 20% NEFE HCL.	1998' - 2008'

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TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>2019'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>01/11/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>35</u>	Gas Mcf <u>TSTM</u>	Water Bbls. <u>100</u> Gas-Oil Ratio <u>N/A</u> Gravity <u>36</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>1998' - 2008'</u>
--	--	--

Well File



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 238764

Invoice Date: 12/20/2010 Terms:

Page 1

STELBAR OIL CORP., INC.
SUITE 200
1625 N. WATERFRONT PARKWAY
WICHITA KS 67206-6602
(316) 264-8378

FLOYD A #31
30084
12-17-10

SURFACE

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	80.00	13.5000	1080.00
1102	CALCIUM CHLORIDE (50#)	225.00	.7500	168.75
1107	FLO-SEAL (25#)	25.00	2.1000	52.50
Description		Hours	Unit Price	Total
441	MIN. BULK DELIVERY	1.00	315.00	315.00
445	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
445	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.65	182.50

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KCC WICHITA

Parts:	1301.25	Freight:	.00	Tax:	108.01	AR	2631.76
Labor:	.00	Misc:	.00	Total:	2631.76		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30084

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-17-10	7396	Floyd A #31	24	325	10 E	KS CG
CUSTOMER Stelbar Oil Corp. Inc.			Safety Meeting KM JS ES			
MAILING ADDRESS 155 N. Market Ste 500						
CITY Wichita			TRUCK #	DRIVER	TRUCK #	DRIVER
STATE KS			445	John S.		
ZIP CODE 67202			441	Ed Strickler		

JOB TYPE SURFACE 0 HOLE SIZE 12 1/4 HOLE DEPTH 138' KB CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 128 G.L. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15* SLURRY VOL 17 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 15'
 DISPLACEMENT 7.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing, Break Circulation w/ Fresh water. Mixed 80 SKs Class "A" Cement w/ 3% CACL2, 1/4" floccle 1sk @ 15*/gal. Displace w/ 7.5 BBL Fresh water. Shut casing in. Good Cement Returns to Surface. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	50	MILEAGE	3.65	182.50
11045	80 SKs	Class "A" Cement	13.50	1080.00
1102	225 *	CACL2 3%	.75	168.75
1107	25 *	Floccle 1/4" /sk	2.10	52.50
5407	3.76	Ton Mileage Bulk Delv.	M/C	315.00
			Sub Total	2523.75
			SALES TAX 8.3%	108.01
			ESTIMATED TOTAL	2631.76

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KCC WICHITA

THANK YOU
238764

Ravin 3737

AUTHORIZATION Cutter TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Well file



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 238831

Invoice Date: 12/23/2010 Terms:

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STELBAR OIL CORP., INC.
SUITE 200
1625 N. WATERFRONT PARKWAY
WICHITA KS 67206-6602
(316)264-8378

FLOYD A-31
30086
12-20-10

PRODUCTION

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	200.00	11.3500	2270.00
1118B	PREMIUM GEL / BENTONITE	1030.00	.2000	206.00
1107A	PHENOSEAL (M) 40# BAG)	100.00	1.1500	115.00
1126A	THICK SET CEMENT	100.00	17.0000	1700.00
1110A	KOL SEAL (50# BAG)	400.00	.4200	168.00
1135	FL - 110 (FLUID LOSS)	25.00	7.5000	187.50
1107A	PHENOSEAL (M) 40# BAG)	50.00	1.1500	57.50
1123	CITY WATER	3000.00	.0149	44.70
4159	FLOAT SHOE AFU 5 1/2"	1.00	328.0000	328.00
4454	5 1/2" LATCH DOWN PLUG	1.00	242.0000	242.00
4130	CENTRALIZER 5 1/2"	10.00	46.0000	460.00
1111A	SODIUM METASILICATE	100.00	1.8000	180.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	4.00	85.00	340.00
515 TON MILEAGE DELIVERY	352.50	1.20	423.00
520 CEMENT PUMP	1.00	925.00	925.00
520 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.65	182.50
543 TON MILEAGE DELIVERY	352.50	1.20	423.00

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Parts: 5958.70 Freight: .00 Tax: 494.57 AR 8746.77
 Labor: .00 Misc: .00 Total: 8746.77
 Subt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30086

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
12-20-10	7396	Floyd A - 31	24	32S	10E	CO																				
CUSTOMER <u>Stelbar Oil Corp. Inc.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Cliff S.</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>John G.</td> <td></td> <td></td> </tr> <tr> <td>543</td> <td>Dave G.</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>Jim M.</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff S.			515	John G.			543	Dave G.			436	Jim M.		
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MAILING ADDRESS <u>1625 N. Waterfront Pkwy Ste 200</u>																										
CITY <u>Wichita</u>	STATE <u>Ks</u>	ZIP CODE <u>67206</u>																								
Safety Meeting KM CS J6 DG JM																										
JOB TYPE <u>Longstring</u> O			HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>2080'</u>	CASING SIZE & WEIGHT <u>5 1/2 14" New</u>																					
CASING DEPTH <u>2066' G.L</u>			DRILL PIPE	TUBING	OTHER <u>POTD 2024' G.L.</u>																					
SLURRY WEIGHT <u>12.8 - 13.5*</u>			SLURRY VOL <u>85 BBL</u>	WATER gal/sk <u>8.0 - 9.0</u>	CEMENT LEFT in CASING <u>42'</u>																					
DISPLACEMENT <u>49.6 BBL</u>			DISPLACEMENT PSI <u>900</u>	MAX PSI <u>1400 Bump Plug</u>	RATE																					

REMARKS: Safety Meeting: Rig up to 5 1/2 Casing w/ Rotating Head. BREAK CIRCULATION w/ Fresh water. Pump 10 BBL metasilicate Pre Flush, 2 BBL water spacer. Mixed 200 SKS 60/40 Pozmix Cement w/ 6% Gel, 1/2" PhenoSeal /sk @ 12.8*/gal, Tail in w/ 100 SKS Thick Set Cement w/ 4" Kol-Seal /sk, 1/4" CFL-110, 1/2" PhenoSeal /sk @ 13.5*/gal. Wash out pump & lines. Shut down. Release Plug. Displace Plug to Seat w/ 49.6 BBL fresh water. Final Pumping Pressure 900 psi Bump Plug to 1400 psi. wait 2 minutes. Release Pressure. Float & Plug Held. Good Cement Returns to Surface = 14 BBL Slurry to Pit. Job Complete. Rig down.

Note: Rotated Casing while mixing & Displacing Cement.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	50	MILEAGE	3.65	182.50
1131	200 SKS	60/40 Pozmix Cement	11.35	2270.00
1118 B	1030 *	Gel 6% } Lead Cement	.20 *	206.00
1107 A	100 *	Pheno Seal 1/2" /sk	1.15 *	115.00
1126 A	100 SKS	THICK SET Cement	17.00	1700.00
1110 A	400 *	Kol-Seal 4" /sk } TAIL Cement	1.42 *	168.00
1135	25 *	CFL-110 1/4"	7.50 *	187.50
1107 A	50 "	Pheno Seal 1/2" /sk	1.15 *	57.50
5407 A	14.1 TW	50 miles BULK Delv.	1.20	846.00
5502 C	4 Hrs	80 BBL VAC TRUCK	85.00	340.00
1123	3000 gals	City water	14.90/1000	44.70
4159	1	5 1/2 AFU FLOAT shoe	328.00	328.00
4454	1	5 1/2 Latch down Plug	242.00	242.00
4130	10	5 1/2 x 7 7/8 Centralizers	46.00	460.00
1111 A	100 *	Metasilicate Pre Flush	1.80	180.00
			Sub Total	8252.20
			SALES TAX 8.3%	494.57
			ESTIMATED TOTAL	8746.77

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KGC WICHITA

THANK YOU

238831

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.