

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
WELL HISTORY DESCRIPTION OF WELL & LEASE

RECEIVED  
JUN 06 2011  
KCC WICHITA

OPERATOR: License # 8210  
Name: Edward E Birk  
Address 1: 302 South 16th St  
Address 2: \_\_\_\_\_  
City: Burlington State: Ks Zip: 66839 + \_\_\_\_\_  
Contact Person: Edward E Birk  
Phone: (620) 364-1311  
CONTRACTOR: License # 33900  
Name: Steve Leis  
Wellsite Geologist: None  
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

|                                   |                   |   |
|-----------------------------------|-------------------|---|
| <u>05/18/2011</u>                 | <u>05/24/2011</u> | <u>05/24/2011</u>                       |
| Spud Date or<br>Recompletion Date | Date Reached TD   | Completion Date or<br>Recompletion Date |

API No. 15 - 207-27819-00-00

Spot Description: \_\_\_\_\_

NW NW NW SE Sec. 25 Twp. 23 S. R. 14  East  West

2,400 Feet from  North /  South Line of Section

2,440 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE     NW     SE     SW

County: Woodson

Lease Name: R. Edwards Well #: 8

Field Name: Winterschied

Producing Formation: Dry

Elevation: Ground: 1142 est. Kelly Bushing: \_\_\_\_\_

Total Depth: 1480 Plug Back Total Depth: surface

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: see plugging report

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: PLA Dlg Date: 6/10/11

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura Albert

Title: Agent Date: 06/02/2011

Operator Name: Edward E Birk Lease Name: R. Edwards Well #: 8  
 Sec. 25 Twp. 23 S. R. 14  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|  |  |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample<br><br>Name Top Datum<br>See attached<br><br><div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     RECEIVED<br/>                     JUN 06 2011<br/>                     KCC WICHITA                 </div> |
|--|--|

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Casing  | 9 7/8"            | 7"                        | 17#               | 40'           | Portland       | 12           | Calcium                    |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| None           | Well Plugged  |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

|   |                |  |                  |
|---|----------------|--|------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ |                | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No  |                  |
| Date of First, Resumed Production, SWD or ENHR: _____     |                | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |                  |
| Estimated Production Per 24 Hours                         | Oil Bbls.<br>0 | Gas Mcf  | Water Bbls.<br>0 |
|   |                | Gas-Oil Ratio  | Gravity          |

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5) (Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|--|--|

|                          |                      |                           |            |          |
|--------------------------|----------------------|---------------------------|------------|----------|
| Lease Name: Edwards      | Spud Date: 5-19-2011 | Surface Pipe Size: 7 1/2" | Depth: 40' | TD: 1480 |
| Operator: Birk Petroleum | Well #8              | Bit Diameter: 5 7/8"      |            |          |
| Footage taken            |                      |                           |            |          |
| 0_5                      | soil                 |                           |            |          |
| 5_12                     | clay                 |                           |            |          |
| 12_105                   | shale                |                           |            |          |
| 105_108                  | lime                 |                           |            |          |
| 108_130                  | shale                |                           |            |          |
| 130_138                  | brown lime           |                           |            |          |
| 138_146                  | hard lime            |                           |            |          |
| 146_167                  | shale                |                           |            |          |
| 167_174                  | lime                 |                           |            |          |
| 174_294                  | shale                |                           |            |          |
| 294_299                  | lime                 |                           |            |          |
| 299_304                  | shale                |                           |            |          |
| 304_309                  | lime                 |                           |            |          |
| 309_467                  | shale                |                           |            |          |
| 467_503                  | lime                 |                           |            |          |
| 503_508                  | shale                |                           |            |          |
| 508_565                  | lime                 |                           |            |          |
| 565_574                  | shale                |                           |            |          |
| 574_656                  | lime                 |                           |            |          |
| 656_663                  | brown lime           |                           |            |          |
| 663_697                  | hard lime            |                           |            |          |
| 697_720                  | shale                |                           |            |          |
| 720_737                  | lime                 |                           |            |          |
| 737_742                  | shale                |                           |            |          |
| 742_745                  | lime                 |                           |            |          |
| 745_781                  | shale                |                           |            |          |
| 781_918                  | lime                 |                           |            |          |
| 918_1047                 | shale                |                           |            |          |
| 1047_1049                | lime                 |                           |            |          |
| 1049_1069                | shale                |                           |            |          |
| 1069_1073                | lime                 |                           |            |          |
| 1073_1095                | broken lime          |                           |            |          |
| 1095_1105                | hard lime            |                           |            |          |
| 1105_1120                | shale                |                           |            |          |
| 1120_1125                | lime                 |                           |            |          |
| 1125_1164                | shale                |                           |            |          |
| 1164_1180                | lime                 |                           |            |          |
| 1180_1196                | shale                |                           |            |          |
| 1196_1201                | lime                 |                           |            |          |
| 1201_1235                | shale                |                           |            |          |
| 1235_1246                | lime                 |                           |            |          |
| 1246_1248                | mulkey sand/no oil   |                           |            |          |
| 1248_1250                | lime                 |                           |            |          |
| 1250_1252                | some sand no oil     |                           |            |          |
| 1252_1297                | shale                |                           |            |          |
| 1297_1298                | lime                 |                           |            |          |
| 1298_1301                | shale                |                           |            |          |
| 1301_1303                | lime                 |                           |            |          |
| 1303_1306                | sand no oil          |                           |            |          |
| 1306_1351                | shaley sand          |                           |            |          |
| 1351_1360                | lime and black shale |                           |            |          |
| 1360_1480                | shale                |                           |            |          |
| 1480:TD                  |                      |                           |            |          |

RECEIVED  
 JUN 06 2011  
 KCC WICHITA

802 N. Industrial Rd.  
P.O. Box 664  
Iola, Kansas 66749  
Phone: (620) 365-5588

# Payless Concrete Products, Inc.



**CONDITIONS**  
Concrete to be delivered to the nearest accessible point over passable road under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc. which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.  
**NOTICE TO OWNER**  
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SHIP TO:

COOPERATIVE VENTURES  
300 S. FOURTH ST.  
DURLINGTON, KS  
66833

BJJ027

COOP. VENTURES/BYRIL OIL  
54 W. TO 75 HWY N 9MI TO 202  
W 475 MI N 9D  
R EDWARDS WA  
YATES CENTER, KS 66783

SHIP TO:

RECEIVED  
JUN 06 2011  
KCC WICHITA

| TIME      | FORMULA | LOAD SIZE | YARDS ORDERED | % CAL  | DRIVER/TRUCK | % AIR   | PLANT/TRANSACTION # |
|-----------|---------|-----------|---------------|--------|--------------|---------|---------------------|
| 12:11:12p | WELL    | 10.00 yd  | 10.00 yd      | 0.00   | 34           | 0.00    |                     |
| DATE      | o Date  | LOAD #    | YARDS DELIV   | BATCH# | WATER TRIM   | SLUMP   | TICKET NUMBER       |
| 05-24-11  | oday    | 1         | 10.00 yd      | 16781  |              | 4.00 in | 29138               |

**WARNING**  
**IRRITATING TO THE SKIN AND EYES**  
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/HR.

**PROPERTY-DAMAGE RELEASE**  
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not enter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

SIGNED

X \_\_\_\_\_

**Excessive Water is Detrimental to Concrete Performance**  
H<sub>2</sub>O Added By Request/Authorized By

GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY

X *[Signature]*

| QUANTITY | CODE     | DESCRIPTION              | UNIT PRICE | EXTENDED PRICE |
|----------|----------|--------------------------|------------|----------------|
| 10.00    | WELL     | WELL (10 SACKS PER UNIT) | 75.00      | 750.00         |
| 2.50     | TRUCKING | TRUCKING CHARGE          | 50.00      | 125.00         |

check # 8377

paid by check Amount 1,102.33

| RETURNED TO PLANT | LEFT JOB     | FINISH UNLOADING | DELAY EXPLANATION/CYLINDER TEST TAKEN  | TIME ALLOWED | SubTotal            | 885.00 |
|-------------------|--------------|------------------|--|--------------|---------------------|--------|
|                   |              |                  | 1. JOB NOT READY<br>2. SLOW POUR OR PUMP<br>3. TRUCK AHEAD ON JOB<br>4. CONTRACTOR BROKE DOWN<br>5. ADDED WATER<br>6. TRUCK BROKE DOWN<br>7. ACCIDENT<br>8. CITATION<br>9. OTHER |              | Tax % 6.300         | 55.76  |
|                   |              |                  |  |              | Total               | 940.76 |
|                   |              |                  |  | TIME DUE     | Order               | 940.76 |
| LEFT PLANT        | ARRIVED JOB  | START UNLOADING  |  |              | ADDITIONAL CHARGE 1 |        |
| 12:30             | 1:15         |                  |  |              | ADDITIONAL CHARGE 2 |        |
| TOTAL ROUND TRIP  | TOTAL AT JOB | UNLOADING TIME   |  | DELAY TIME   |                     |        |
|                   |              |                  |  |              | <b>GRAND TOTAL</b>  |        |