

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow **ASI**
 Deliverability

Test Date:
2/4/2010

API No. 15
181-20457-01-00 - ~~XXX~~

Company Rosewood Resources, Inc.		Lease Fitzgibbons			Well Number 14-12H	
County Sherman	Location SWSW/4	Section 12	TWP 7S	RNG (E/W) 39W	Acres Attributed 80	
Field Goodland		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.		
Completion Date 10/2/2006		Plug Back Total Depth 2737'		Packer Set at		
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.000	Set at 2737'	Perforations 2724'	To 2744'	
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To	
Type Completion (Describe) Single (Horizontal)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Flowing		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen		Gas Gravity - G _g .6
Vertical Depth(H) 3063'		Pressure Taps Flange			(Meter Run) (Prover) Size 2"	
Pressure Buildup:	Shut in 2-3	20 10	at 9:40	(AM)(PM)	Taken 2-4	20 10 at 9:55 (AM)(PM)
Well on Line:	Started 2-4	20 10	at 9:55	(AM)(PM)	Taken 2-5	20 10 at 10:40 (AM)(PM)

OBSERVED SURFACE DATA

Duration of Shut-in 72 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (P _m)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						18	32.4				
Flow						15	29.4			72	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _s) (F _v) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tt}	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						25		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_a)² = 0.207 : (P_d)² = _____

(P _c) ² - (P _a) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 16 day of December, 20 10

Witness (if any)

For Commission

Gannell Gerwe
For Company

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Checked by

JAN 26 2011

CONSERVATION DIVISION
WICHITA, KS

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Fitzgibbons 14-12H gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/16/10

Signature: Jannell Geew
Title: Production Assistant

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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W2285
 Fitzgibbons 14-12H
 North Goodland
 Goodland
 None
 February-10

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
2/1/2010	11	24	11	0	cd
2/2/2010	11	24	2	22	
2/3/2010	20	33	0	24	
2/4/2010	18	31	0	24	
2/5/2010	15	28	32	0	
2/6/2010	13	26	30	1.5	
2/7/2010	12	25	28	1	
2/8/2010	11	24	27	0	
2/9/2010	12	25	9	18	
2/10/2010	18	31	0	24	
2/11/2010	19	32	0	24	
2/12/2010	20	33	0	15	
2/13/2010	20	33	0	24	
2/14/2010	21	34	0	12	
2/15/2010	21	34	0	18	
2/16/2010	23	36	0	8	shut in at meter
2/17/2010	25	38	0	8	
2/18/2010	18	31	0	8	
2/19/2010	17	30	0	6	
2/20/2010	14	27	0	5	
2/21/2010	11	24	0	0	
2/22/2010	9	22	0	0	
2/23/2010	8	21	0	1	opened to 10 mcf
2/24/2010	21	34	10	0	
2/25/2010	20	33	10	1.5	
2/26/2010	20	33	8	5.5	
2/27/2010	20	33	11	1	
2/28/2010	20	33	11	0	
3/1/2010	0	0	0	0	
3/2/2010	0	0	0	0	
3/3/2010	0	0	0	0	

Total

189

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CONSERVATION DIVISION
 WICHITA, KS

W2285
 Fitzgibbons 14-12H
 North Goodland
 Goodland
 None
 March-10

DATE	Casing		MCF	HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC		DOWN		
3/1/2010	20	33		11	0	
3/2/2010	19	32		11	0	
3/3/2010	19	32		11	0	
3/4/2010	19	32		10	0	
3/5/2010	20	33		7	0	
3/6/2010	20	33		11	0	
3/7/2010	19	32		11	0	
3/8/2010	19	32		11	0	
3/9/2010	19	32		11	0	
3/10/2010	19	32		11	0	
3/11/2010	19	32		11	0	0 bp, opened to 20mcf
3/12/2010	17	30		27	0	
3/13/2010	16	29		28	0	
3/14/2010	16	29		24	0	
3/15/2010	15	28		26	0	
3/16/2010	14	27		26	0	
3/17/2010	14	27		25	0	
3/18/2010	14	27		25	0	0 bp
3/19/2010	14	27		25	0	
3/20/2010	13	26		25	0	
3/21/2010	13	26		24	0	
3/22/2010	13	26		24	0	
3/23/2010	13	26		24	0	
3/24/2010	13	26		24	0	0 opened to 34mcf
3/25/2010	11	24		29	0	
3/26/2010	11	24		29	0	
3/27/2010	10	23		28	0	
3/28/2010	10	23		27	0	
3/29/2010	10	23		27	0	
3/30/2010	10	23		26	0	
3/31/2010	10	23		23	0	

Total

632

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