KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Deliverability	Doliverability	
Description	Moder Pump Unit or Travelling Plunger? Yes / No Pump Unit or Travellin	
Complete Pressure Taps Castlon Pressure Taps Castlon Castlon Pressure Taps Castlon Castl	MIDCO EXPLORATION, INC. WUNSCH #2	
### Processor Pr	MIDCO EXPLORATION, INC. MUNSCH #2	
TINGKAN NE SW NW SW 26 288 BW Gas Gathering Connection ONDOK ARLISCH SW MISSISSIPPI ONDOK MISSISSIPPI	Reservoir Gas Gardening Connection ONEOK	ŗ
Reservoir Reservoir Gas Gashering Connection CNECK Continue Conti	Reservoir Gas Gathering Connection GARLISCH SW MISSISSIPPI Gas Gathering Connection ONEOK	ted
ABLISCH SW MISSISSIPPI ONDOX Plag Back Total Depth 4540 NONE Perforations To 4132 4147 Part Traveling Plumper? Yes J No PURP TING UNIT Pump Unit or Traveling Plumper? Yes J No PURP TING UNIT Pressure Taps (Meter Run) (Prover) Size 2.067 Size Buildup: Shut in 11/24/30 S at 9:00 (AM) (PRI) Taken 11/25/10 S at 9:00 (AM) (PRI) Taken 11/25/10 S at 1 (AM) (PRI) Fressure Buildup: Stated 11/25/10 A at 9:00 (AM) (PRI) Taken 11/25/10 S at 1 (AM) (PRI) Fressure Buildup: Stated 11/25/10 A at 9:00 (AM) (PRI) Taken 11/25/10 S at 1 (AM) (PRI) Fressure Buildup: Stated 11/25/10 A at 9:00 (AM) (PRI) Taken 11/25/10 S at 1 (AM) (PRI) Fressure Buildup: Stated 11/25/10 S at 9:00 (AM) (PRI) Taken 11/25/10 S at 1 (AM) (PRI) Fressure Buildup: State Meter or Differential Flowing Size Proving Size Size Size Size Size Size Size Size	Completion Date	
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Type Pluid Production Pump Unit or Traveling Plunger? Yes / No PICHETING UNITT Gas Gravity · G, USING USIN	Type Fluid Production Pump Unit or Traveling Plunger? Yes / No	
Description	TOBLING Carbon Dioxide Carbon Dioxidio Ca	
UBING 0.076 2.3171 Pressure Taps	TUBING	
Company Comp	restrical Depth(H) Pressure Taps (Meter Run) (Prover) 2 . 067 ressure Buildup: Shut in $11/24/10$ 18 at $9:00$ (AM) (PM) Taken $11/25/10$ 10 at $9:00$ (AM) (PM) Taken $11/25/10$ 10 at $9:00$ (AM) (PM) Taken $11/25/10$ 10 at	
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OBSERVED SURFACE DATA Duration of Shut-in Hours Ic/ Orritoc Size and Prover Pressure in hour in h	Vell on Line: Started 11/25/10 14 at 9:00 (AM) (PM) Taken 14 at (AM) (Taken 15 at (A	
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Helecient () (F) Prover Pressure psia	Coefficient (F _b) (F _p) Meter or Prover Pressure psia (P _c) ² = $P_{a} = P_{a} = $	
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the undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts therein, and that said report is true and correct. Executed this the 6th day of December, 2010 MIDCO EXPLORATION, INC. RECEIV Witness (if any) DEC 10	divided by: P2-P2 by: Standard Slope	
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exempt status u		nder the laws of the state of Kans 4 on behalf of the operator MIDCO	•
and that the for	egoing pressure informa	tion and statements contained on	this application form are true an
correct to the be	st of my knowledge and	belief based upon available produc	ction summaries and lease record
of equipment ins	tallation and/or upon type	e of completion or upon use being n	nade of the gas well herein named
I hereby req	uest a one-year exemptic	on from open flow testing for the	Wunsch #2
gas well on the o	grounds that said well:		
(Ched	k one)		
	is a coalbed methane		
	is cycled on plunger li	•	
		gas for injection into an oil reservoi	
,		resent time; KCC approval Docket N	
✓	is not capable of prod	ucing at a daily rate in excess of 2	50 mcf/D
		of my ability any and all supporting tim for exemption from testing.	documents deemed by Commiss
Pate: 12/6/2	010		
		Signature:	

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.