KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

2-35 A	Vell Number
2-35 A	Acres Attributed
2-35 A	Acres Attributed
ing, Inc.	
1).
1	
то 5 <mark>415</mark>	
то 5748	
Yes /	/ No
Gas Grav	ıvity - G _g
(Meter R	Run) (Prover) Size
11	(AM) (PM)
_9	(AM) (PM)
of Shut-ir	n 24 Hours
tion rs)	Liquid Produced (Barrels)
ï.	
GOR Cubic Fee Barrel)	Flowing Fluid Gravity G _m
(P ₂) ²	= 0.207
(P _d) ²	
og	Open Flow Deliverability Equals R x Antilog (Mcfd)
4.65 psia	a
	s knowledge of
	, 20 <u>10</u>
	REC
	JAN
a	

I declare und	der penalty of perjury u	inder the laws of the state of Kansas tha	at I am authorized to request
		04 on behalf of the operator _Chesapeake	•
•		ation and statements contained on this a	
orrect to the bes	st of my knowledge and	belief based upon available production s	summaries and lease records
of equipment inst	allation and/or upon typ	pe of completion or upon use being made	of the gas well herein named.
I hereby requ	est a one-year exempti	ion from open flow testing for the <u>Haywa</u>	rd B 2-35
as well on the g	rounds that said well:		;
(0)			
(Checi	·		
	is a coalbed methane	•	
	is cycled on plunger		·
		I gas for injection into an oil reservoir und	ergoing ER
		oresent time; KCC approval Docket No	
✓	is not capable of prod	ducing at a daily rate in excess of 250 mo	Ct/D
I further agre	e to supply to the best	of my ability any and all supporting docu	ments deemed by Commission
_		aim for exemption from testing.	· · · · · · · · · · · · · · · · · · ·
	,	3	
oate: December	21 2010		4
Date: December	21, 2010		
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\$		2 0	\cap
•			
		Signature: 2	\cdot
•		Signature:	

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

JAN 03 2011

KCC WICHITA