

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 1020 NE Loop 410
Address 2: Suite 555
City: San Antonio State: TX Zip: 78209 + 1224
Contact Person: Jeffrey L. Dale
Phone: (620) 754-3800
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: Jeffrey L. Dale
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12/07/2010 12/09/2010 04/28/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27746-00-00
Spot Description: _____
NE NW SE SW Sec. 6 Twp. 25 S. R. 16 East West
1,000 Feet from North / South Line of Section
677 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: E. Davidson Well #: 17
Field Name: Owl Creek
Producing Formation: Squirrel
Elevation: Ground: 1005' Kelly Bushing: 1005'
Total Depth: 1053' Plug Back Total Depth: 1022'
Amount of Surface Pipe Set and Cemented at: 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1046
feet depth to: 0 w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 100 ppm Fluid volume: 100 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Vice President Date: May 12, 2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 5/20/11

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Operator Name: Verde Oil Company Lease Name: E. Davidson Well #: 17
 Sec. 6 Twp. 25 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL/CNL/DTEMP/GR/N/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 970' +35'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	10-3/4"	7.0"	23	44'	A Neat	8	None
Production Casing	5-7/8"	2-7/8"	6.4	1046'	A 60/40 Poz	125	2% gel 5% salt
							5#/sx Kol Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	970' - 983'	Acid: 75 gal. 15% HCl	970' - 983'
		Frac: 300# 20/40 sand, 3200# 12/20 sand in	
		130 bbl 10# gelled water @ 15 BPM	

TUBING RECORD: Size: <u>1"</u> Set At: <u>945'</u> Packer At: <u>NA</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR: <u>April 28, 2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>8</u> Gas Mcf <u>TSTM</u> Water Bbls. <u>5</u> Gas-Oil Ratio <u>TSTM</u> Gravity <u>26.0</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-3) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>970' - 983'</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CONSOLIDATED
Oil Well Services, LLC

PO-Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 30073

LOCATION Eureka

FOREMAN Tray Strickler

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-10-10	8520	E. Davidson # 17				Woodson
CUSTOMER Verdi, O.I.			softpasty J.S. B			
MAILING ADDRESS 3345 Arizona Rd.						
CITY Swantonburg	STATE KS	ZIP CODE 66772				
TRUCK # DRIVER TRUCK # DRIVER						
			445	John		
			543	Dave		

JOB TYPE <u>L/S</u>	HOLE SIZE <u>5 7/8" x 5 1/2"</u>	HOLE DEPTH <u>105.0'</u>	CASING SIZE & WEIGHT
CASING DEPTH <u>1046'</u>	DRILL PIPE	TUBING <u>2 7/8" tubing</u>	OTHER <u>1080 P870</u>
SLURRY WEIGHT <u>15.7"</u>	SLURRY VOL <u>3081</u>	WATER gal/sk <u>6"</u>	CEMENT LEFT in CASING <u>15' since J1</u>
DISPLACEMENT <u>6851</u>	DISPLACEMENT PSI <u>750</u>	MIX PSI <u>1100 Bp Ply</u>	RATE

REMARKS: Safety Meeting. Rig up to 2 7/8" Tubing. Break Circulation w/ 6851 Fresh water. Pump 4 sk Gel-Flux. 581 water mixed 1285sk 60/40 Poz mix. Cement w/ 22 Gel, 3% Salt + 5" Kul-Seal P/Flk. @ 13.4"/gal Wash out string lines. Release Plug Displace w/ 6851 Fresh water. Final Pumping Pressure 750 PSI. Bp Plug to 1100' w/ Release Pressure. Plug + Float Held. Shut casing in @ OAT. Good Cement to surface = 581 Slurry to pit.

Job Complete

(Plug supplied by Jeff)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	30	MILEAGE	3.65	109.50
5470				
1131	1285sk	60/40 Poz. mix	11.38	1448.75
1118B	215 #	2% Gel	.20	43.00
1111	311 #	3% salt (10% wt of water)	.33	102.63
1110A	625 #	5" Kul-Seal P/Flk	.42	262.50
5407	5.16 hrs	700 mileage	n/c	311.00
5502C	8hrs	8081 Vac Turck	85 w/hr	288.00
1127	3229.1	1.1% water	14.40/w-hr	4470.00
1115B	200 #	Gel-Flux	.70	140.00
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		Thank You!	Sub Total	3816.08
		73%	SALES TAX	138.55
			ESTIMATED TOTAL	3655.43

Ravin 3737

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Lease Name: E. Davidson	Spud Date: 12-7-2010	Surface Pipe Size: 7"	Depth: 44'	T.D.:1053
Operator: Verda Oil Co.	Well # 17	Bit Diameter: 5 5/8"		
Footage taken	Sample type			
0_5	soil			
5_12	clay			
12_18	sand			
18_30	gray shale			
30_95	shale			
95_105	lime			
105_110	shale			
110_159	lime			
159_184	shale			
184_300	lime			
300_306	shale			
306_393	broken lime			
393_442	shale			
442_579	lime			
579_727	shale			
727_765	lime			
765_827	shale			
827_849	lime			
849_859	shale			
859_872	lime			
872_874	black shale			
874_880	lime			
880_883	shale			
883_907	lime			
907_910	black shale			
910_912	lime			
912_917	shale			
917_918	mucky			
918_935	oil sand			
935_959	shale			
959_960	lime			
960_961	shale			
961_963	lime			
963_979	oil sand			
979_1053	shale			
1053	T.D			

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