

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 1020 NE Loop 410
Address 2: Suite 555
City: San Antonio State: TX Zip: 78209 + 1224
Contact Person: Jeffrey L. Dale
Phone: (620) 754-3800
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: Jeffrey L. Dale
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Cora, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>12/11/2010</u>	<u>12/13/2010</u>	<u>04/28/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27747-00-00

Spot Description: _____
NW NW SE SW Sec. 32 Twp. 24 S. R. 16 East West
1,210 Feet from North / South Line of Section
3,939 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Woodson
Lease Name: L. Davidson Well #: 22
Field Name: Owl Creek

Producing Formation: Squirrel
Elevation: Ground: 1019' Kelly Bushing: 1019'
Total Depth: 1083' Plug Back Total Depth: 1034'
Amount of Surface Pipe Set and Cemented at: 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1061
feet depth to: 0 w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 100 ppm Fluid volume: 100 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Vice President Date: May 12, 2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG

RECEIVED
5/20/11
MAY 16 2011

KCC WICHITA

Operator Name: Verde Oil Company Lease Name: L. Davidson Well #: 22
 Sec. 32 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL/CNL/DTEMP/GR/N/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 952' +67'
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	10-3/4"	7.0"	23	42'	A Neat	8	None
Production Casing	5-7/8"	2-7/8"	6.4	1061'	A 60/40 Poz	125	2% gel 5% salt
							5#/sx Kol Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	956' - 990'	Acid: 75 gal. 15% HCl Frac: 300# 20/40 sand, 3200# 12/20 sand in 150 bbl 10# gelled water @ 16 BPM	956' - 990'

TUBING RECORD: Size: <u>1"</u> Set At: <u>948'</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>April 28, 2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>11</u>	Gas Mcf <u>TSTM</u>	Water Bbls. <u>12</u> Gas-Oil Ratio <u>TSTM</u> Gravity <u>25.5</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>956' - 990'</u> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
--	--	--



CONSOLIDATED
Oil Field Services, LLC



ENTERED

TICKET NUMBER 30020

LOCATION Eureka KS

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
12-14-10	8520	L. Davidson #22				Woodsen																
CUSTOMER Verdi Oil			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>575</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td>83</td> <td>Scott</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff			575	Calin			83	Scott		
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	Cliff																					
575	Calin																					
83	Scott																					
MAILING ADDRESS 3345 Arizona Rd																						
CITY Sawbury																						
STATE KS		ZIP CODE 66672																				

JOB TYPE Logging @ HOLE SIZE 5 7/8" HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH 1061' DRILL PIPE _____ TUBING 2 7/8" OTHER 10 1/2" PSTD
 SLURRY WEIGHT 12.4" SLURRY VOL 31.8bl WATER gal/sk 6" CEMENT LEFT IN CASING 15'
 DISPLACEMENT 6.1 Bbl DISPLACEMENT PSI 400 ~~PSI 900~~ Bump plug RATE _____

REMARKS: Safety meeting - Rig up to 2 7/8" tubing. Break circulation w/ 5 Bbl fresh water. Pump 4 org gel-flush, 5 Bbl water spacer. Mixed 125 sbs (100/40 Perm) cement w/ 2% gel, 5% salt & 5" Retsoal/sk @ 12.4/gal. Washout pump + lms. release plug. Displace w/ 6.1 Bbl fresh water. Final pump pressure 400 PSI. Bump plug to 200 PSI. release pressure, float & plug hold. Good cement returns to surface @ 4 Bbl slurry to pit. Job complete. Rig down.

Plug supplied

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	30	MILEAGE	3.65	109.50
1131	125 sbs	100/40 Perm cement	11.25	1418.75
1118B	215 "	2% gel	.20	43.00
1111	311 "	5% salt	.33	102.63
1110A	625 "	5" Retsoal/sk	.42	262.50
1118B	200 "	gel flush	.20	40.00
5407	5.16	ten mileage bulk truck	n/c	315.00
5502C	3 hrs	80 Bbl WAG TRK	85.00	255.00
1123	3000 gals	city water	19.90/1000	44.70
RECEIVED				
MAY 16 2011				
KCC WICHITA			subtotal	3516.02
			SALES TAX	139.54
			ESTIMATED TOTAL	3655.62

Ravin 3737

[Signature]

238659

AUTHORIZATION _____

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Lease Name: L. Davidson	Spud Date: 12-11-2010	Surface Pipe Size: 7"	Depth: 42'	T.D.:1083
Operator: Verde Oil Co.	Well # 22	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_7	soil			
7_28	clay/gravel			
28_39	shale			
39_46	lime			
46_117	shale			
117_150	lime			
150_154	shale			
154_373	lime			
373_377	shale			
377_448	lime			
448_475	shale			
475_603	lime			
603_767	shale			
767_783	lime			
783_793	shale			
793_803	lime			
803_866	shale			
866_869	lime			
869_917	shale			
917_927	lime			
927_937	shale			
937_941	lime			
941_943	shale			
943_945	lime			
945_958	shale			
958_965	mucky shale w/odor			
965_970	mucky shale w/odor			
970_984	shale			
984_991	cap rocks			
991_995	shale			
995_1015	broken oil sand			
1015_1083	shale			
	1083 T.D			

RECEIVED
MAY 16 2011
KCC WICHITA