

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 1020 NE Loop 410
Address 2: Suite 555
City: San Antonio State: TX Zip: 78209 + 1224
Contact Person: Jeffrey L. Dale
Phone: (620) 754-3800
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: Jeffrey L. Dale
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12/15/2010 12/16/2010 04/09/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27748-00-00
Spot Description: _____
NW NW SW SE Sec. 8 Twp. 25 S. R. 16 East West
1,184 Feet from North / South Line of Section
2,467 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: H. Horsch Well #: 10
Field Name: Owl Creek
Producing Formation: Squirrel
Elevation: Ground: 978' Kelly Bushing: 978'
Total Depth: 1083' Plug Back Total Depth: 1022'
Amount of Surface Pipe Set and Cemented at: 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1048
feet depth to: 0 w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 100 ppm Fluid volume: 100 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Vice President Date: May 12, 2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 5/20/11

RECEIVED

MAY 16 2011

KCC WICHITA

Operator Name: Verde Oil Company Lease Name: H. Horsch Well #: 10
 Sec. 8 Twp. 25 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL/CNL/DTEMP/GR/N/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 911' +67'
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	10-3/4"	7.0"	23	44'	A Neat	8	None
Production Casing	5-7/8"	2-7/8"	6.4	1048'	A 60/40 Poz	125	2% gel 5% salt
							5#/sx Kol Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	958' - 968'	Acid: 75 gal. 15% HCl Frac: 150# 20/40 sand, 2850# 12/20 sand in 115 bbl 10# gelled water @ 19 BPM	958' - 968'

TUBING RECORD: Size: <u>1"</u> Set At: <u>950'</u> Packer At: <u>NA</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>April 9, 2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>6</u> Gas Mcf <u>TSTM</u> Water Bbls. <u>15</u> Gas-Oil Ratio <u>TSTM</u> Gravity <u>26.0</u>

DISPOSITION OF GAS: <input type="checkbox"/> Ventd <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>958' - 968'</u>
---	---	--

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

MAY 16 2011

KCC WICHITA

Lease Name: H. Horsch	Spud Date: 12-15-2010	Surface Pipe Size: 7"	Depth: 44'	T.D.:1083
Operator: Verde Oil Co.	Well # 10	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_6	soil			
6_14	clay			
14_24	sand			
24_90	shale			
90_140	lime			
140_155	shale			
155_360	lime			
360_365	broken lime			
365_394	shale			
394_405	lime			
405_425	shale			
425_493	lime			
493_497	broken lime			
497_501	shale			
501_598	lime			
598_725	shale			
725_734	lime			
734_747	shale			
747_757	lime			
757_828	shale			
828_830	lime			
830_833	shale			
833_850	lime			
850_852	shale			
852_856	lime			
856_861	shale			
861_865	lime			
865_876	shale			
876_879	lime			
879_893	shale			
893_900	lime			
900_905	shale			
905_915	mucky shale			
915_925	oil sand/broken			
925_956	shale			
956_959	oil sand			
959_964	broken oil sand			
964_1050	shale			
1050_1053	black shale			
1053_1083	shale			
1083	T.D.			

RECEIVED
MAY 16 2011
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 30050

LOCATION Eureka K's

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-16-10	8520	Henry Horsch #10				Woodson
CUSTOMER		SAFETY MEETING @ OB				
MAILING ADDRESS				TRUCK #	DRIVER	TRUCK #
Verdi Oil				520	Cliff	
3345 Arizona Rd.				477	Alla B.	
CITY		STATE	ZIP CODE	78	Rudy	
Samburg		KS	66772			

JOB TYPE Longstring 0 HOLE SIZE 5 5/8 HOLE DEPTH 1052' CASING SIZE & WEIGHT _____
 CASING DEPTH 1048' DRILL PIPE _____ TUBING 2 7/8 OTHER PSTD 1033.0
 SLURRY WEIGHT 13.4* SLURRY VOL 30 Bbl WATER gal/ek 6.0 CEMENT LEFT in CASING 14.00 33
 DISPLACEMENT 6 Bbl DISPLACEMENT PSI 400 PSI 800 Bump plug RATE _____

REMARKS: Safety meeting - Rig up to 2 7/8" tubing. Break circulation w/ 7 Bbl fresh water. Pump 4 sacks gel-flush, 5 Bbl water spacer. Mixed 125 sacks 60/40 Permiox cement w/ 2% gel, 5% salt, 5* Kol-seal/ek @ 12.9"/gal. Washout pump + lines, shut down, release latch down plug. Displace w/ 6 Bbl fresh water. Final pump pressure 400 PSI. Bump plug to 800 PSI. Release pressure, flood + plug held. Good cement returns to surface. 5 Bbl slurry to pit. Job complete. Rig down.

Plug provided "Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	30	MILEAGE	3.65	109.50
1131	125 SACS	60/40 Permiox cement	11.35	1418.75
1118B	215"	2% gel	.20	43.00
1111	311"	5% salt	.33	102.63
1110A	625"	5* Kol-seal/ek	.42	262.50
1118B	200"	gel-flush	.20	40.00
5409	5.76	tan mileage bulk TRK	n/c	315.00
5502C	3 hrs	80 Bbl UAF. TRK	85.00	255.00
1123	3000 gals	city water	14.90/1000	44.70
RECEIVED MAY 16 2011				
KCC WICHITA				Subtotal 3516.08
2.3%				SALES TAX 139.54
238123				ESTIMATED TOTAL 3655.62

Ravin 3737

AUTHORIZATION _____

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.