

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235
Name: Chieftain Oil Co., Inc
Address 1: PO Box 124
Address 2: _____
City: Kiowa State: KS Zip: 67070 + _____
Contact Person: Ron Molz
Phone: (620) 825-4030
CONTRACTOR: License # 33902
Name: Hardt Drilling, LLC
Wellsite Geologist: Arden Ratzlaff
Purchaser: One Ok

API No. 15 - 007-23574-0000
Spot Description: _____
NE SW SW SW Sec. 31 Twp. 34 S. R. 11 East West
340 Feet from North / South Line of Section
340 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Yates A Well #: 6
Field Name: Stranathan
Producing Formation: Mississippi
Elevation: Ground: 1360 Kelly Bushing: 1370
Total Depth: 5420 Plug Back Total Depth: 5376
Amount of Surface Pipe Set and Cemented at: 312 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Corr. Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
9/16/2010 9/28/2010 10/11/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 1200 bbls
Dewatering method used: Haul Off
Location of fluid disposal if hauled offsite:
Operator Name: Molz Oil Co., Inc.
Lease Name: Garner SWD License #: 6006
Quarter NE Sec. 11 Twp. 33 S. R. 10 East West
County: Barber Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Secretary Date: 5/10/2011

KCC Office Use ONLY

RECEIVED
Date: MAY 10 2011
 Letter of Confidentiality Received
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 5/20/11
KCC WICHITA

Operator Name: Chieftain Oil Co., Inc Lease Name: Yates A Well #: 6
 Sec. 31 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron Density Geological Sonic Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3758</td> <td>-2388</td> </tr> <tr> <td>Base Kansas City</td> <td>4516</td> <td>-3146</td> </tr> <tr> <td>Cherokee</td> <td>4674</td> <td>-3304</td> </tr> <tr> <td>Mississippian</td> <td>4721</td> <td>-3351</td> </tr> <tr> <td>Viola</td> <td>5127</td> <td>-3757</td> </tr> <tr> <td>Simpson</td> <td>5222</td> <td>-3852</td> </tr> <tr> <td>Total Depth</td> <td>5420</td> <td>-4050</td> </tr> </table>	Name	Top	Datum	Heebner	3758	-2388	Base Kansas City	4516	-3146	Cherokee	4674	-3304	Mississippian	4721	-3351	Viola	5127	-3757	Simpson	5222	-3852	Total Depth	5420	-4050
Name	Top	Datum																							
Heebner	3758	-2388																							
Base Kansas City	4516	-3146																							
Cherokee	4674	-3304																							
Mississippian	4721	-3351																							
Viola	5127	-3757																							
Simpson	5222	-3852																							
Total Depth	5420	-4050																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/4	13-3/8	54#	312	60/40 Poz	325	2% Salt
Surface	10-3/4	8-5/8	24#	843	60/40 Poz	220	2% Salt
Production	7-7/8	5-1/2	15.5#	5414	Common	200	2% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4724-4744	1000 Gal 7-1/2% Acid	4724-64
2	4744-4764	1500 Gal 15% Acid	4724-64
		Frac 22,500 BBLs Slick Water	4724-64
		Water with 368,000# Sand	4724-64

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4800</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>1/10/11</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf <u>125</u>	Water Bbls. <u>200</u>
		Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 10/21/2010
INVOICE NUMBER 1718 - 90438022		

Pratt
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

(620) 672-1201

ENTERED
 OCT 25 2010
 9308 BC

J LEASE NAME Yates A 6
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Frac Job-New Well
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40243490	19844			Net - 30 days	11/20/2010
<i>For Service Dates: 10/20/2010 to 10/20/2010</i>					
0040243490					
171802953A Frac Job-New Well 10/20/2010					
45 Tank Slickwater Frac					
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
FR-2000 Friction Reducer		582.00	EA	19.27	11,215.14
S-2 Premium Surfactant		208.00	EA	18.45	3,837.60
CS-1L KCL Substitute		416.00	EA	14.35	5,969.60
Bio-3 Powdered Biocide		47.00	EA	27.22	1,279.53
Breaker SWB		244.00	EA	10.66	2,601.04
Activator 730		149.00	EA	30.75	4,581.75
30-70 mesh Brady Sand-Kansas		2,981.00	BAG	9.02	26,888.62
16-30 mesh Brady Sand-Kansas		470.00	BAG	9.02	4,239.40
Santrol Super LC 16/30 mesh		225.00	BAG	32.80	7,380.00
Heavy Equipment Mileage		540.00	MI	2.87	1,549.80
Pickup		90.00	HR	1.74	156.83
Proppant and Bulk Delivery Charges		8,271.00	MI	0.66	5,425.78
1500 HHP Triplex Frac Pump Charge		2.00	EA	2,255.00	4,510.00
Supervisor		1.00	HR	71.75	71.75
2250 HHP Quintuplex Frac Pump Charge		3.00	EA	4,100.00	12,300.00
Blender 91-100 BPM		1.00	EA	3,075.00	3,075.00
Treatment Van		1.00	EA	902.00	902.00
20/40 mesh or smaller Prop Pump Charge		2,981.00	EA	0.16	488.88
16/30 mesh or larger Prop Pump Charge		695.00	EA	0.47	324.84
.1 to 4 ppg Proppant concentration chg		645,000.00	EA	0.01	5,289.00
Sand Field Storage unit		1.00	EA	1,230.00	1,230.00
Liquid Chemical Additive Unit		1.00	EA	328.00	328.00
Densimeter		1.00	EA	246.00	246.00
Suction Manifold Rental		45.00	EA	41.00	1,845.00
4" Frac Valve Rental		1.00	EA	307.50	307.50
Manifold Trailer		1.00	EA	1,230.00	1,230.00
Blender 41-50 BPM		1.00	EA	2,050.00	2,050.00
Cambelt Sand Lizard		1.00	EA	410.00	410.00
PLEASE REMIT TO:				SUB TOTAL	109,733.06
BASIC ENERGY SERVICES, LP				TAX	0.00
PO BOX 841903				INVOICE TOTAL	109,733.06
DALLAS, TX 75284-1903					
SEND OTHER CORRESPONDENCE TO:					
BASIC ENERGY SERVICES, LP					
PO BOX 10460					
MIDLAND, TX 79702					

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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02953 A

DATE _____ TICKET NO. _____

DATE OF JOB: 10/20/10	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: CHIEFTAIN OIL COMPANY		LEASE: YATES "A" #6				WELL NO.:			
ADDRESS:		COUNTY: BARBER	STATE: KS						
CITY:		STATE:		SERVICE CREW: PRATT, KS FRAC CREW					
AUTHORIZED BY: Ron Molz		JOB TYPE: 45 TANK SUCK WATER FRAC 1/2							
EQUIPMENT#	HRS.	EQUIPMENT#	HRS.	EQUIPMENT#	HRS.	TRUCK CALLED	DATE	AM	TIME
21643	4	19901/13422	4	1986H	4	ARRIVED AT JOB	10/20/10	AM	8:00
10905	4	19833/19848	4	25907/22029	4	START OPERATION	10/20/10	AM	10:08
19871	4	20919/19957	4	19834/19847	4	FINISH OPERATION	10/20/10	AM	2:03
25633	4	19899/09082	4	19887/19849	4	RELEASED	10/20/10	AM	3:30
19830/19845	4	19892	4	19824/19748	4	MILES FROM STATION TO WELL	46		
12083/19844	4	19882/21088	4	28623/33671	4				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
C1304	FR-2000 FRICTION REDUCER	GAL	582		27354 00
C2301	S-2 PREMIUM SURFACTANT	GAL	208		4360 00
C1104	CS-1L, KCL SUBSTITUTE	GAL	416		14560 00
C604	BIO-3 POWDERED BIOCIDES	LB	47		3120 80
C505	BREAKER SLURRY	GAL	244		6344 00
P504	ACTUATOR 730	GAL	149		11175 00
PK104	30/70 BROWN SAND	CWT	2981		165582 00
PK102	16/30 MESH RED SAND KANSAS	CWT	470		10340 00
P402	16/30 MESH RESIN COATED	CWT	225		18000 00
E101	HEAVY EQUIPMENT MILEAGE	mi	540		3780 00
E100	UNIT MILEAGE CHARGE PICKUPS	mi	90		382 50
E113	PROPAGANT ADD BULK DELIVERY CHARGES	Tm	8271		13233 60
E434	1500 HHP TRIPLEX FRAC PUMP CHARGE	EA	2		11000 00
S003	SERVICE SUPERVISOR	EA	1		175 00
E437	2250 HHP QUINTUPLEX FRAC PUMP CHARGE	EA	3		30000 00
E308	BLENDER, 91-00 BFM	EA	1		7500 00
T101	TREATMENT VAN	JOB	1		2200 00
P800	20/40 MESH OR SMALLER PROP PUMP CHARGE	CWT	2981		1192 40
P801	16/30 MESH OR LARGER PROP PUMP CHARGE	CWT	695		792 30

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MAY 10 2011

KCC WICHITA

SUB TOTAL DLS

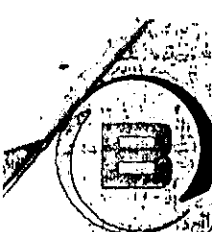
CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: BARBER BAILEY WELLS WESTERMAN	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
----------------------------------------------------------	---------------------------------------------------------------------

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~02954~~ A

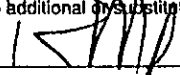
CONTINUATION 02953A

DATE _____ TICKET NO. _____

DATE OF JOB: 10/20/10	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: CHEETAH OIL COMPANY		LEASE: YATES		WELL NO. A46			
ADDRESS		COUNTY: BARRER		STATE: KS			
CITY		STATE		SERVICE CREW: PRATT, KS FEAC			
AUTHORIZED BY: Ron Molz		JOB TYPE: 45 TANK SUCKWATER FRAC (N/A)					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	
19869	4					DATE AM PM	
21939	4					ARRIVED AT JOB 10/20/10 8:00	
						START OPERATION 10/20/10 10:08	
						FINISH OPERATION 10/20/10 2:03	
						RELEASED 10/20/10 3:30	
						MILES FROM STATION TO WELL 45	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P900	1 TO 4 PPG PROPPANT CONCENTRATION CHARGE	GAL	165220		12900 00
E600	SAND FIELD STORAGE UNIT	EA	1		3000 00
E713	LIQUID CHEMICAL ADDITIVE UNIT	JOB	1		800 00
E729	DENSIMETER	EA	1		1000 00
E727	SUCTION MANIFOLD RENTAL	EA	45		4500 00
E707	4" FRAC VALVE RENTAL	JOB	1		750 00
E714	MANIFOLD TRAILER (FRAC MANIFOLD HIGH PRESSURE)	JOB	1		3000 00
B20	BLENDER, BPM	EA	1		5000 00
E606	CAMBELT SAND LIZARD	EA	1		1000 00
					RECEIVED
					MAY 10 2011
					KCC WICHITA

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		109133 00

DLS

SERVICE REPRESENTATIVE: BARRER/BAILEY/WELLS WESTERMAN	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
-------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Chickman Oil Co. Lease No. _____ Date 10/22/10
 Lease Yates Well # "A" #16
 Field Order # 2453A Station Pratt Kansas Casing 5 1/2" Depth _____ County Barber State KS
 Type Job 45 Tank Slickwater Frac Formation Mississippian Legal Description Sec. 3-345-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>5 1/2"</u>	Tubing Size	Shots/Ft	<u>244</u>	Acid		RATE	PRESS	ISIP: <u>759</u>
Depth	Depth	From <u>4624</u>	To <u>4764</u>	Pre Pad		Max <u>97</u>	<u>1580</u>	5 Min. <u>645</u>
Volume <u>113.38</u>	Volume	From	To	Pad <u>18000 GALLON SLECKWATER</u>		Min <u>96</u>	<u>1416</u>	10 Min. <u>620</u>
Max Press <u>500</u>	Max Press	From	To	Frac <u>64500 GALLON SLECKWATER</u>		Avg <u>97</u>	<u>1480</u>	15 Min. <u>599</u>
Well Connection <u>5 1/2"</u>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <u>6100 GALLON SLECKWATER</u>		Gas Volume		Total Load <u>20217</u>

Customer Representative Ron Malz Station Manager Dale Seath Treater Chickman Wells Bailey Wagoner

Service Units	<u>12824</u>	<u>12825</u>	<u>12826</u>	<u>12827</u>	<u>12828</u>	<u>12829</u>	<u>12830</u>	<u>12831</u>	<u>12832</u>	<u>12833</u>	<u>12834</u>	<u>12835</u>	<u>12836</u>	<u>12837</u>	<u>12838</u>	<u>12839</u>	<u>12840</u>
Driver Names	<u>Sike</u>	<u>Braks</u>			<u>MAH</u>	<u>Boyer</u>	<u>PLATT</u>	<u>TRAY</u>	<u>JASON</u>	<u>HARSH</u>	<u>WRIGHT</u>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					ON LOCATION - SAFETY MEETING - SETUP
10:08	3776				PREPARE WIP PRESSURE TEST
10:10	83			38	START 18000 GALLON PAD
10:12	524		65	19	HOLE LEADED
10:15	537		131	33	ESTABLISH RATE
10:18	619		250	78	INCREASE RATE
10:20	796		366	100	INCREASE RATE
10:22	1060		501	78	INCREASE RATE
10:25	1325		668	93	INCREASE RATE
10:26	1492		833	97	INCREASE RATE
11:02	1460		4286	97	START 54000 GALLON .1" ³⁰ / ₇₀
11:04	1463		4399	97	.1" ³⁰ / ₇₀ ON BOTTOM
11:16	1472		5577	97	START 64000 GALLON .2" ³⁰ / ₇₀ KCC WICHITA
11:17	1475		5691	97	.2" ³⁰ / ₇₀ ON BOTTOM
11:32	1477		7115	97	START 64000 GALLON .3" ³⁰ / ₇₀
11:33	1469		7228	97	.3" ³⁰ / ₇₀ ON BOTTOM
11:48	1478		8660	97	START 68000 GALLON .4" ³⁰ / ₇₀
11:49	1479		8773	97	.4" ³⁰ / ₇₀ ON BOTTOM
12:05	1489		10308	97	START 68000 GALLON .5" ³⁰ / ₇₀
12:06	1482		10422	97	.5" ³⁰ / ₇₀ ON BOTTOM
12:22	1530		11964	97	START 68000 GALLON .6" ³⁰ / ₇₀
12:23	1530		12078	97	.6" ³⁰ / ₇₀ ON BOTTOM

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MAY 10 2011

Customer <i>Chadman Oil Co</i>	Lease No.	Date <i>12/23/10</i>
Lease <i>1133A</i>	Well # <i>11A #6</i>	
Field <i>253A</i>	Station <i>Pratt Kansas</i>	Casing <i>5 1/2</i>
Type Job <i>45 Tank Slickwater Frac</i>	Formation <i>Mississippi</i>	Legal Description <i>523-345-111</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>244</i>	Acid	RATE	PRESS	ISIP	<i>759</i>
Depth	Depth	From <i>4724</i>	To <i>4764</i>	Pre Pad	Max <i>97</i>	<i>1580</i>	5 Min.	<i>645</i>
Volume <i>113.38</i>	Volume	From	To	Pad <i>18000 GALLON SLICKWATER</i>	Min <i>96</i>	<i>1416</i>	10 Min.	<i>620</i>
Max Press <i>900</i>	Max Press	From	To	Frac <i>645000 GALLON SLICKWATER</i>	Avg <i>97</i>	<i>1480</i>	15 Min.	<i>599</i>
Well Connection <i>5 1/2</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>6100 GALLON SLICKWATER</i>	Gas Volume		Total Load <i>20217 bbl</i>	

Customer Representative *Ron Mole* Station Manager *Dave Scott* Treater *Barber Wells Bailey Westman*

Service Units	<i>28623</i>	<i>25632</i>	<i>21959</i>	<i>19822</i>	<i>19821</i>	<i>19869</i>	<i>21643</i>	<i>19871</i>	<i>19795</i>
Driver Names	<i>Eddy</i>	<i>Mitch</i>	<i>Eric</i>	<i>Jeremy</i>	<i>E.J.</i>	<i>Kaiser</i>	<i>Justin</i>	<i>Barley</i>	<i>Mark</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:39	1506		13628	97	START 68000 GALLON 7" 3/4
12:40	1497		13741	97	7" 3/4 ON BOTTOM
12:56	1506		15298	97	START 68000 GALLON 8" 3/4
12:57	1505		15412	97	8" 3/4 ON BOTTOM
1:14	1505		16976	97	START 63000 GALLON 9" 3/4
1:15	1510		17090	97	9" 3/4 ON BOTTOM
1:30	1521		18538	96	START 47000 GALLON 1" 1/2
1:31	1470		18651	96	1" 1/2 ON BOTTOM
1:42	1472		19708	96	START 7000 GALLON 1 1/2" 1/2 RESIN COATED
1:43	1485		19821	96	1 1/2" 1/2 RESIN ON BOTTOM
1:44	1461		19886	96	START 6000 GALLON 2" 1/2 RESIN COATED
1:45	1416		19999	96	2" 1/2 RESIN ON BOTTOM
1:46	1417		20072	96	START 6100 GALLON FLUSH
1:48	1580		20217		SHUT DOWN JOB COMPLETED
	759				ISEP

RECEIVED
MAY 10 2011
THANK YOU FROM GREEN PRATT
DASLEY, JUSTIN, MARY
KCC WICHITA



PAGE	CUST NO	INVOICE DATE
1 of 1	1000719	10/14/2010
INVOICE NUMBER		
1718 - 90432173		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

PAID
 OCT 21 2010
 9306 BL

J LEASE NAME Yates A 6
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Acid Clean Tub / Casing-N
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40240991	19837		Net - 30 days	11/13/2010	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/13/2010 to 10/13/2010</i>					
0040240991					
171802827A Acid Clean Tub / Casing N 10/13/2010					
Breakdown-Retreat with balls					
7 1/2% HCL Acid 1,000.00 GAL 0.92 924.00					
15% HCL Acid 1,500.00 GAL 1.12 1,680.00					
NE Acid Conversion 1,000.00 EA 0.07 67.20					
CIA-1 EP Acid Inhibitor 2.00 EA 42.00 84.00					
NE Acid Conversion 1,500.00 EA 0.07 100.80					
FE Acid Conversion 1,500.00 EA 0.14 210.00					
CIA-1 EP Acid Inhibitor 3.00 EA 42.00 126.00					
Unit Mileage Charge-Pickups, Vans & Cars 45.00 HR 2.38 107.10					
Heavy Equipment Mileage 45.00 MI 3.92 176.40					
Acid Pump 1.00 HR 504.00 504.00					
Supervisor 1.00 HR 98.00 98.00					
Ball Sealer 1.3 S.G. 7/8" 150.00 EA 3.08 462.00					
Perf Ball Injector Selective 1.00 EA 336.00 336.00					
FE Acid Conversion 1,000.00 EA 0.14 140.00					

RECEIVED
 MAY 10 2011
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,015.50
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,015.50
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02827- A

DATE _____ TICKET NO. _____

DATE OF JOB: 10-13-10 DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER: Chieftain Oil Co		LEASE: Yates A C WELL NO.:	
ADDRESS:		COUNTY: Barber STATE: KS	
CITY: STATE:		SERVICE CREW: Pratt Acid	
AUTHORIZED BY:		JOB TYPE: Acnw Breakdown - R. Tractor w/Boiler	

EQUIPMENT#	HRS.	EQUIPMENT#	HRS.	EQUIPMENT#	HRS.	TRUCK CALLED	DATE	AM	PM	TIME
19837	5						10-13-10			0600
19859	5									0830
19894	5									0930
										1247
										1400
						MILES FROM STATION TO WELL		50		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E101	1 Unit	Mi	45		315 00
E100	1 Unit	Mi	45		141 25
E300	Acid Pump	Eq	1		900 00
E722	Bell injector	Eq	1		600 00
S003	Supervisor	Eq	1		175 00
C903	Balls	Eq	215		825 00
AK323	7 1/2 % HCL	gal	1000		1650 00
AK325	15 % HCL	gal	1500		3000 00
ASK341	NE Acid	gal	1000	120 00	120 00
ASK342	FE Acid	gal	1000	250 00	250 00
C204	CLAIP	gal	2		150 00
ASK341	NE Acid	gal	1500		180 00
ASK342	FE Acid	gal	1500		375 00
C204	CLAIP	gal	3		225 00

CHEMICAL / ACID DATA:			

SUB TOTAL
DLS 5015 50

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

RECEIVED
MAY 10 2011

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: KCC WICHITA
FIELD SERVICE ORDER NO.:	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



ASIC
services, L.P.

TREATMENT REPORT

Lease No.		Date	
Well #		10-13-10	
Field Order #	Station	Casing	Depth
1827	Pratt		
County		State	
Barber		KS	
Type Job	Formation	Legal Description	
HCNW Breakdown	Miss	3 34 114	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	4-2	Acid	1000 gal 2 1/2 %	RATE	PRESS	ISIP
5 1/2	2 7/8			Pre Pad	NE FE	Max	600	1050
Depth	Depth	From	1724	To	64	Min		5 Min.
Volume	Volume	From		To				10 Min.
113	236	From		To				15 Min.
Max Press	Max Press	From		To				
Well Connection	Annulus Vol.	From		To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From		To		Gas Volume		Total Load
	463	From		To		30 BL		138 BL

Customer Representative	Station Manager	Treater	
KAN		MORTIA	
Service Units	19837	19859	19894
Driver Names	TIM	Martia	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					0900 ONLOC
					Set up the Hold safety Mortia
0930					START WATER
0950		200	83	2.7	START ACID
0959		150	108	2.7	START FLUSH
1001		150	112		ACID ON BOTTOM
					PULL 4 JOINTS - SET TOOL
1018					START FLUSH
1019		500			Press up
1020		500		4.7	Feeding
1021		1000		6	Inc Rate
1025		1000	138	6	Flush in
		100			ISTP

RECEIVED
MAY 10 2011
KCC WICHITA

Lease No.		Date	
Well # 6		10-17-10	
Field Order # 2827	Station PROT	Casing	Depth
Type Job ACNW	Retreat w/ Balls	Formation MISS	Legal Description 3 34 S 11 W
County Barber		State KS	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 3.72	Tubing Size 2.78	Shots/Ft 4 + 2	Acid 12.0190 15%	Pre Pad NE FE	Max 6.3	PRESS 1000	ISIP 100	
Depth	Depth	From 4724	To 64	Pad	Min		5 Min. 0	
Volume	Volume 27.6	From	To	Frac	Avg		10 Min.	
Max Press	Max Press	From	To	Flush 30 BL			15 Min.	
Well Connection	Annulus Vol.	From	To	HHP Used			Annulus Pressure	
Plug Depth	Packer Depth	From	To	Gas Volume			Total Load 6.6 BL	

Customer Representative RON	Station Manager	Treater MCF
-----------------------------	-----------------	-------------

Service Units	Driver Names
---------------	--------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1328					START Acid - Balls
1340		700	24	5.7	Hole Loaded
1341		925	34	6.3	Inc Rate
1342		1000	36	6.3	START Flush
1347		975	66	6.3	Flush in
		100			ISIP

RECEIVED
MAY 10 2011

KCC WICHITA

Thank You!



PAGE 1 of 1	Q F NO 1000719	INVOICE DATE 10/01/2010
INVOICE NUMBER 1718 - 90422446		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Yates A 6
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40235930	19905		Net - 30 days	10/31/2010
For Service Dates: 09/30/2010 to 09/30/2010				
0040235930				
171802618A Cement-New Well Casing/Pi 09/30/2010 Longstring				
			ENTERED OCT 06 2010 9121BL	
			QTY	U of M
			UNIT PRICE	INVOICE AMOUNT
AA2 Cement			200.00	EA 2,141.89 T
60/40 POZ			50.00	EA 377.98 T
De-foamer (Powder)			38.00	EA 95.76 T
Salt (Fine)			990.00	EA 311.83 T
Gas-Blok			188.00	EA 609.94 T
FLA-322			151.00	EA 713.44 T
Gilsonite			1,000.00	EA 422.08 T
Latch Down Plug & Baffle 5 1/2" (Blue)			1.00	EA 251.99 251.99
Auto Fill Float Shoe 5 1/2" (Blue)			1.00	EA 226.79 226.79
Turbolizer 5 1/2" (Blue)			7.00	EA 485.08
5 1/2" Basket (Blue)			2.00	EA 365.38
CS-1L KCL Substitute			5.00	EA 110.24 T
Mud Flush			500.00	EA 270.89 T
Super Flush II			500.00	EA 481.93 T
Unit Mileage Charge-Pickups, Vans & Cars			50.00	HR 133.87
Heavy Equipment Mileage			100.00	MI 440.98
Proppant and Bulk Delivery Charges			578.00	MI 582.60
Depth Charge; 5001-6000'			1.00	HR 1,814.31 1,814.31
Blending & Mixing Service Charge			250.00	MI 220.49
Plug Container Utilization Charge			1.00	EA 157.49 157.49
Supervisor			1.00	HR 110.24 110.24

RECEIVED
MAY 10 2011
KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,325.20
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	404.13
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,729.33
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02618 A

31-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB: 9-30-10	DISTRICT: PRATT, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Chieftain Oil Company, Inc.		LEASE: Yates "A"			WELL NO. 6		
ADDRESS:		COUNTY: Barber	STATE: Kansas				
CITY: _____ STATE: _____		SERVICE CREW: C. Messick, M. Mattal, M. McGraw					
AUTHORIZED BY:		JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 9-29-10 3:00 AM	
19,866	1					ARRIVED AT JOB 9-29-10 7:30 AM	
19,903-19,905	1					START OPERATION 9-30-10 12:30 AM	
19,959-21,010	1					FINISH OPERATION " 1:30 AM	
						RELEASED 9-30-10 2:00 AM	
						MILES FROM STATION TO WELL 50	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 105	AA 2 Cement	st	200		\$ 3,400 00
P CP 103	60/40 Poz Cement	st	50		\$ 600 00
P CC 105	Defoamer	Lb	38		\$ 152 00
P CC 111	Salt (Fine)	Lb	990		\$ 495 00
P CC 115	Gas Blok	Lb	188		\$ 968 20
P CC 129	FLA-322	Lb	151		\$ 1,132 50
P CC 201	Gilsonite	Lb	1,000		\$ 670 00
P CF 607	Latch Down Plug and Baffle, 5 1/2"	ea	1		\$ 400 00
P CF 125	Auto Fill Float Shoe, 5 1/2"	ea	1		\$ 360 00
P CF 165	Turbolizer, 5 1/2"	ea	7		\$ 770 00
P CF 190	Basket, 5 1/2"	ea	2		\$ 580 00
P C 704	CS-1L:KCL	Gal	5		\$ 175 00
P CC 151	Mud Flush	Gal	500		\$ 430 00
P CC 155	Super Flush II	Gal	500		\$ 765 00

SUB TOTAL

RECEIVED

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

MAY 10 2011

TOTAL
KCC WICHITA

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---------------------------------------------------------------------

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 ~~02619~~ A
Continuation

31-345-11W

DATE _____ TICKET NO. 2,618

DATE OF JOB <u>9-30-10</u> DISTRICT <u>Pratt, Kansas</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER <u>Chieftain Oil Company, Inc.</u>		LEASE <u>Yates "A"</u> WELL NO. <u>6</u>	
ADDRESS _____		COUNTY <u>Barber</u> STATE <u>Kansas</u>	
CITY _____ STATE _____		SERVICE CREW <u>C. Messick: M. Mattal: M. McGraw</u>	
AUTHORIZED BY _____		JOB TYPE: <u>C.N.W. - Longstring</u>	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
						ARRIVED AT JOB		AM PM	
						START OPERATION		AM PM	
						FINISH OPERATION		AM PM	
						RELEASED		AM PM	
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P E 100	Pickup Mileage	mi	50	\$	212 50
P E 101	Heavy Equipment Mileage	mi	100	\$	700 00
P E 113	Bulk Delivery	tm	578	\$	924 00
P CE 206	Cement Pump: 5,000 Feet To 6,000 Feet	Job	1	\$	2,880 00
P CE 240	Blending and Mixing Service	sk	250	\$	350 00
P CE 504	Plug Container	Job	1	\$	250 00
P 5003	Service Supervisor	Job	1	\$	175 00

RECEIVED
MAY 10 2011

KCC WICHITA

SUB TOTAL
\$10,325 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	

TOTAL
10,325 00

SERVICE REPRESENTATIVE <u>Lawrence R. Messick</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
---------------------------------------------------	----------------------------------------------------------------------------------------

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



TREATMENT REPORT

Energy services, L.P.

Client: Metain Oil Company, Incorporated Lease No. 6 Date: 9-30-10
 Well # 6
 Field Order # 2618 Station Pratt, Kansas Casing 5 1/2" Depth 5418 Feet County Barber State Kansas
 Type Job C.N.W. - Longstring Formation 31-345-11W Legal Description 31-345-11W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size <u>5 1/2"</u>	Tubing Size <u>5 1/2" FT</u>	Shots/Ft <u>200</u>	From <u>1085</u>	To <u>1085</u>	AA 2 with <u>28 lb/sk. 28 lb/sk. 28 lb/sk.</u>	RATE <u>5 Lb/sk. Gilsonite</u>	ISIP <u>88 F.L.A. 322</u>
Depth <u>5418 Feet</u>	Volume <u>121 Bbl.</u>	From <u>500 P.S.I.</u>	To <u>500 P.S.I.</u>	To <u>15 Lb. Gal., 6.23</u>	Max <u>5 Lb/sk. 5 Lb/sk.</u>	Min <u>1.44 CU. Ft./sk.</u>	5 Min. <u>15 Min.</u>
Max Press <u>500 P.S.I.</u>	Well Connection <u>Pliva Container</u>	Annulus Vol. <u>Annulus Pressure</u>	From <u>Annulus Pressure</u>	To <u>Annulus Pressure</u>	HHP Used <u>HHP Used</u>	Gas Volume <u>Gas Volume</u>	Total Load <u>Total Load</u>
Plug Depth <u>5396 Feet</u>	Packer Depth <u>Packer Depth</u>	From <u>From</u>	To <u>To</u>	Flush <u>128.4 Bbl. 28 lb/sk.</u>	Gas Volume <u>Gas Volume</u>	Total Load <u>Total Load</u>	Total Load <u>Total Load</u>

Customer Representative: Rob Raleigh Station Manager: David Scott Treater: Clarence R. Messick

Service Units	<u>19,866</u>	<u>19,903</u>	<u>19,905</u>	<u>19,959</u>	<u>21,010</u>
Driver Names	<u>Messick</u>	<u>Mattal</u>	<u>McGraw</u>		

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>7:30</u>					<u>Cement and Float Equipment on location.</u>
<u>8:20</u>					<u>Hardt Drilling start to run Auto Fill Float Shoe, Shoe Joint with latch down Baffle screwed into collar and a total of 128 Joints new 15.5 Lb/FT. 5 1/2" casing. A Basket was installed Above collars # 2 and # 12. A Turbolizer was installed on collars # 6, 8, 13, 15, 16, 18 and # 20.</u>
<u>8:45</u>					<u>Trucks on location and hold safety meeting.</u>
<u>11:20</u>					<u>Casing in well. Circulate for 1 hour.</u>
<u>12:32</u>	<u>300</u>			<u>6</u>	<u>Start Fresh Water Pre-Flush. RECEIVED</u>
			<u>20</u>	<u>6</u>	<u>Start Mud Flush.</u>
			<u>32</u>	<u>6</u>	<u>Start Fresh Water Spacer. MAY 10 2011</u>
			<u>37</u>	<u>6</u>	<u>Start Super Flush II. KCC WICHITA</u>
			<u>49</u>	<u>5</u>	<u>Start Fresh Water Spacer.</u>
<u>12:48</u>	<u>375</u>		<u>52</u>	<u>5</u>	<u>Start mixing 200 sacks AA 2 cement.</u>
	<u>-0-</u>		<u>103</u>		<u>Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.</u>
<u>1:00</u>	<u>100</u>			<u>6.5</u>	<u>Start 28 lb/sk Displacement.</u>
			<u>92</u>	<u>5</u>	<u>Start to lift cement.</u>
<u>1:23</u>	<u>900</u>		<u>128.4</u>		<u>Plug down.</u>
	<u>1,500</u>				<u>Pressure up</u>
					<u>Release Pressure. Float Shoe held.</u>
	<u>-0-</u>		<u>7</u>	<u>3</u>	<u>Plug Rat hole</u>
					<u>Wash up pump truck.</u>

2:00 A.M. Job Complete. Thank You Clarence, Mike, Mike



PAGE 1 of 1	CUSTOMER NO 1000719	INVOICE DATE 09/20/2010
INVOICE NUMBER 1718 - 90411155		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Yates A 6
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40231136	20920		Net - 30 days	10/20/2010
For Service Dates: 09/18/2010 to 09/18/2010				
0040231136				
171802535A Cement-New Well Casing/Pi 09/18/2010				
8 5/8" Surface				
A-Con Blend Common	200.00	EA	11.70	2,340.00 T
Common	200.00	EA	10.40	2,080.00 T
Cello-flake	100.00	EA	2.41	240.50 T
Calcium Chloride	1,128.00	EA	0.68	769.86 T
Cement Gel	376.00	EA	0.16	61.10 T
Top Rubber Cement Plug 5/8"	1.00	EA	146.25	146.25
8 5/8" Basket (Blue)	2.00	EA	204.75	409.50
Unit Mileage Charge-Pickups, Vans & Cars	50.00	HR	2.76	138.13
Heavy Equipment Mileage	100.00	MI	4.55	455.00
Proppant and Bulk Delivery Charges	940.00	MI	1.04	977.60
Depth Charge; 501-1000'	1.00	HR	780.00	780.00
Blending & Mixing Service Charge	400.00	MI	0.91	364.00
Plug Container Utilization Charge	1.00	EA	162.50	162.50
Service Supervisor	1.00	HR	113.75	113.75

ENTERED
 SEP 21 2010
 912/BC

RECEIVED
 MAY 10 2011
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,038.19
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	400.88
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,439.07
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02535 A

DATE _____ TICKET NO. _____

DATE OF JOB: 09-18-10	DISTRICT: PRATT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Chief train Oil Co.		LEASE: YATES A #6		WELL NO.:			
ADDRESS:		COUNTY: BARBER		STATE: KS			
CITY:		STATE:		SERVICE CREW: Sullivan, Nelson, Phye			
AUTHORIZED BY:		JOB TYPE: CNU 8 5/8 Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 9-18-10 DATE AND TIME 0630	
33208-20520	55 min					ARRIVED AT JOB 0900	
19960-19918	55 min					START OPERATION 1020	
19807						FINISH OPERATION 1130	
						RELEASED 9-18-10 AM PM 12:00	
						MILES FROM STATION TO WELL 50	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Scott Adkins*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-CON cmt	SK	200		3,600 00
CP 100	Common cmt	SK	200		3,200 00
CC 102	Celfake	lb	100		370 00
CC 109	Calcium chloride	lb	1128		1,184 40
CC 200	Cmt gal	lb	376		94 00
CE 105	TAP Rubber Plug 8 5/8	EA	1		225 00
CE 1903	Basket	EA	2		630 00
E 100	pickup mdye	m	50		212 50
E 101	Heavy Sgnt mdye	m	100		700 00
E 113	Bulk Polys	Tm	940		1,504 00
CE 201	Depth Gauge 501-1000	EA	1		1,200 00
CE 240	Blending - mix	SK	400		560 00
CE 508	plug container Metal	EA	1		250 00
S.CW3	Schwer Superwood	EA	1		175 00

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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

Thank you

SUB TOTAL
TOTAL
DLS 9038.19

SERVICE REPRESENTATIVE: *Robert J. [Signature]*
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Scott Adkins*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>Chieftain oil co.</i>	Lease No.	Date <i>09-18-10</i>
Lease <i>YATES A</i>	Well # <i>6</i>	
Field Order # <i>2535</i>	Station <i>PRA-H</i>	Casing <i>8 5/8</i>
		Depth <i>840'</i>
Type Job <i>CNW 8 5/8 Surface</i>	Formation	County <i>BALLER</i>
		State <i>KS</i>
		Legal Description <i>31 34 12</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>840</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>32</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>840</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert J. ...</i>
Service Units <i>19867 3370E 20920 19860 19719</i>		
Driver Names <i>Sullivan melson Pyle</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0900</i>					<i>on loc softy mctay</i>
					<i>Run 20 JTS 8 5/8 24 csp.</i>
					<i>13000. 500' - 300'</i>
<i>1010</i>					<i>CASING on Bottom</i>
<i>1015</i>					<i>Hook Dip Break circ.</i>
<i>1020</i>	<i>150</i>		<i>5</i>	<i>4</i>	<i>2t space</i>
				<i>5.5</i>	<i>mix load cont 2000 st A-COW w/34 cc</i>
			<i>87</i>		<i>1/4 col'dies.</i>
			<i>47</i>		<i>1t mix tail cont 2000 st cum 3% cc 1/2 ct.</i>
					<i>cont mix shut down</i>
					<i>Release Plug</i>
<i>1105</i>				<i>3.5</i>	<i>1t Dip</i>
<i>1130</i>			<i>52</i>		<i>plug down</i>
					<i>circ. 20 1/2 cont to bit</i>
					<i>Job Complete</i>

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Thank you



PAGE 1 of 1	C ^U NO 1000719	INVOICE DATE 09/17/2010
INVOICE NUMBER 1718 - 90410834		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Yates A-6
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40230650	27463		Net - 30 days	10/17/2010	
For Service Dates: 09/16/2010 to 09/16/2010					
0040230650					
171802515A Cement-New Well Casing/Pi 09/16/2010 CNW-Surface					
60/40 POZ		325.00	EA	7.80	2,535.00
Common		100.00	EA	10.40	1,040.00
Cello-flake		82.00	EA	2.41	197.21
Calcium Chloride		840.00	EA	0.68	573.30
Heavy Equipment Mileage		200.00	MI	4.55	910.00
Proppant & Bulk Delivery Charges		935.00	MI	1.04	972.40
Blending & Mixing Service Charge		425.00	MI	0.91	386.75
Unit Mileage Charge-Pickups, Vans & Cars		100.00	HR	2.76	276.25
Depth Charge; 0-500'		1.00	HR	650.00	650.00
Cement Pumper, Additional Hrs on Location		1.00	HR	325.00	325.00
Service Supervisor		1.00	HR	113.75	113.75

ENTERED
 SEP 21 2010
 9/21/10

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,979.66
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	317.22
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,296.88
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 02515 A

DATE _____ TICKET NO. _____

DATE OF JOB: 9-16-10 DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: Chaffin Oil Co.		LEASE: Yates WELL NO. A-6							
ADDRESS:		COUNTY: Barber STATE: KS							
CITY: STATE:		SERVICE CREW: Orlando Vetch, Bishop							
AUTHORIZED BY:		JOB TYPE: CNW-Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27283	1/2						9-16-10	AM	6:00
27463	1/2					ARRIVED AT JOB		PM	7:00
19831-19862	1/2					START OPERATION		AM	9:00
						FINISH OPERATION		AM	9:30
19857200N	1/2					RELEASED		AM	10:00
						MILES FROM STATION TO WELL			50

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Scott Adelhart*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	305		3900.00
CC102	Cellulose	Lb	32		303.40
CC109	Calcium Chloride	Lb	840		882.00
E100	Pickup mileage	mi	50		212.50
E101	Heavy Equipment Mileage	mi	100		700.00
E113	Bulk Delivery	Tn	935		1496.00
CE200	Depth Charge 0-500	ea	1		1000.00
CE240	Cement Service Charge	SK	425	595.-	2531.25
S003	Service Supervisor	ea	1		175.00
CP100	COMMON CEMENT	SIL	100		1600.00
CE403	Cement Pump ADD. HOUR	HR	1		500.00
E100	PICKUP MILEAGE	MI	50		212.50
E101	TRUCK MILEAGE	MI	100		700.00

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SUB TOTAL 2979.66

CHEMICAL / ACID DATA:		

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>Steve Deland</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Scott Adelhart</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------

FIELD SERVICE ORDER NO.

Customer <i>Chickadee Oil</i>	Lease No.	Date <i>9-17-10</i>
Lease <i>49105</i>	Well # <i>A6</i>	
Field Order # <i>2315</i>	Station <i>Pit 1</i>	Casing
Type Job <i>CNW - R. ...</i>	Formation	Depth
		County <i>Barber</i>
		State <i>KS</i>
		Legal Description <i>33-34-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>3 1/2"</i>			<i>100</i>	<i>Concent</i>				5 Min.
Depth	Depth	From	To	Pre Pad	Max			
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>Dave Seal</i>	Treater <i>John ...</i>
Service Units <i>27283 27463 17851 291010</i>		
Driver Names <i>D. ... V. ... P. ...</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:00 PM</i>					<i>On location setting ...</i>
<i>2:00</i>	<i>50</i>		<i>20</i>	<i>2</i>	<i>Mid weight ...</i>
<i>2:30</i>	<i>50</i>		<i>21</i>	<i>2</i>	<i>Set down</i>
					<i>Wait 15 min ...</i>
					<i>To the pit</i>
					<i>Concent stayed at collar</i>
					<i>Job complete</i>
					<i>Truck slow</i>

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3801 Whippoorwill Lane
Enid, OK 73703
(580) 540-4101
rowewireline@suddenlink.net



INVOICE
No 1579

Date 10-11-10
 CHARGE TO CHIEFTAIN OIL Company, Inc.
 CUSTOMER ORDER NO. N/A LEASE YATES "A" 6
 FIELD STRATHAN COUNTY BARBER STATE KS
 SPOT LOCATION 340' ESL - 340' FWL SEC. 31 TWP. 34S RANGE 11W
 ZERO 10' A.C.L. CASING SIZE 5.5" WEIGHT 15.5"
 CUSTOMER'S TD 545 R70 LOG TD 5376 FLUID LEVEL _____
 ENGINEER BRETT OPERATOR JEREMY

PERFORATING				
Description	No. Shots	Depth		Amount
		From	To	
<u>3 1/8" TAG CASING (Cased)</u>	<u>80</u>	<u>4724</u>	<u>4744</u>	
<u>OWEN 3325-3112</u>	<u>40</u>	<u>4744</u>	<u>4764</u>	
				<u>8800</u>

ENTERED
 OCT 15 2010
 9307 \$7048.20
 9130 \$2551.10
 TOTAL \$9599.30

DEPTH AND OPERATIONS CHARGES					
Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
<u>GAMMA RAY - CCL - Bond Loc</u>	<u>0</u>	<u>5376</u>	<u>5376</u>	<u>.31</u>	<u>1666.56</u>
<u>GAMMA RAY - CCL - Bond Ldg</u>	<u>5376</u>	<u>4050</u>	<u>1326</u>	<u>.29</u>	<u>384.54</u>

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MISCELLANEOUS			
Description	Quantity	Price Each	Amount
<u>Service Charge</u>	<u>1</u>	<u>500.00</u>	<u>500.00</u>

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.	Sub Total	<u>11,351.10</u>
	Discount	<u>1751.10</u>
	TOTAL DUE	<u>9600.00</u>

Customer Signature _____ Date _____

THANK YOU FOR YOUR BUSINESS

PLEASE PAY FROM THIS INVOICE

3801 Whippoorwill Lane
 Enid, OK 73703
 (580) 540-4101
 rowewireline@suddenlink.net



INVOICE
 No 1579

Date 10-11-10

CHARGE TO CHIEFTAIN OIL COMPANY, INC.
 CUSTOMER ORDER NO. N/A LEASE YATES "A" 60
 FIELD STANTHAN COUNTY BARBER STATE KS
 SPOT LOCATION 340' ESL - 340' FWL SEC. 31 TWP. 34S RANGE 11W
 ZERO 10' A/C CASING SIZE 5.5" WEIGHT 15.5"
 CUSTOMER'S TD 5415 RTD LOG TD 5376 FLUID LEVEL _____
 ENGINEER BRETT OPERATOR JEREMY

PERFORATING				
Description	No. Shots	Depth		Amount
		From	To	
<u>3 1/8" TAG CASING (General)</u>	<u>80</u>	<u>4724</u>	<u>4744</u>	
<u>OWEN 3325-3112</u>	<u>40</u>	<u>4744</u>	<u>4764</u>	
ENTERED				
<u>OCT 15 2010</u>				
<u>9307</u>				<u>\$1048.90</u>
<u>9308</u>				<u>\$2551.00</u>
				<u>8800.00</u>

DEPTH AND OPERATIONS CHARGES					
Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
<u>GAMMA RAY - CCL - Bond Log</u>	<u>0</u>	<u>5376</u>	<u>5376</u>	<u>.31</u>	<u>1666.56</u>
<u>GAMMA RAY - CCL - Bond Log</u>	<u>5376</u>	<u>4050</u>	<u>1326</u>	<u>.29</u>	<u>384.54</u>

RECEIVED
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KCC WICHITA

MISCELLANEOUS			
Description	Quantity	Price Each	Amount
<u>Service Charge</u>	<u>1</u>	<u>500.00</u>	<u>500.00</u>

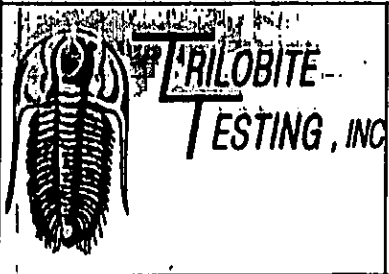
RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Sub Total	<u>11,351.10</u>
<u>Discount</u>	<u>1751.10</u>
TOTAL DUE	<u>9600.00</u>

[Signature]
 Customer Signature Date

THANK YOU FOR YOUR BUSINESS

PLEASE PAY FROM THIS INVOICE



DRILL STEM TEST REPORT **TOOL DIAGRAM**

Chieftain Oil Company, Inc P.O.Box 124 Klowa, Ks 67070 ATTN: Arden Ratzlaff	Yates A #6 31-34s-11w Barber, Ks Job Ticket: 039206 DST#: 1 Test Start: 2010.09.26 @ 20:38:15
--------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------

Tool Information

Drill Pipe: Length: 4929.00 ft	Diameter: 3.80 inches	Volume: 69.14 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe: Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar: Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 80000.00 lb
	Total Volume: 69.73 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB: 14.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer: 5058.00 ft			Final 68000.00 lb
Depth to Bottom Packer: . ft			
Interval between Packers: 18.00 ft			
Tool Length: 41.00 ft			
Number of Packers: 2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5040.00	
Hydraulic tool	5.00			5045.00	
Safety Joint	3.00			5048.00	
Packer	5.00			5053.00	23.00 Bottom Of Top Packer
Packer	5.00			5058.00	
Stubb	1.00			5059.00	
Recorder	0.00	6798	Inside	5059.00	
Recorder	0.00	8367	Outside	5059.00	
Perforations	14.00			5073.00	
Bullnose	3.00			5076.00	18.00 Bottom Packers & Anchor
Total Tool Length:	41.00				

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KEC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Chieftain Oil Company, Inc

Yates A #6

P.O.Box 124
Klowa, Ks 67070

31-34s-11w Barber, Ks

Job Ticket: 039206 DST#: 1

ATTN: Arden Ratzlaff

Test Start: 2010.09.26 @ 20:38:15

GENERAL INFORMATION:

Formation: **Maquoketa**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 23:05:15
 Time Test Ended: 03:43:45

Test Type: **Conventional Bottom Hole**
 Tester: **Jerry Adams**
 Unit No: **45**

Interval: **5058.00 ft (KB) To 5076.00 ft (KB) (TVD)**
 Total Depth: **5076.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1370.00 ft (KB)**
1360.00 ft (CF)
 KB to GR/CF: **10.00 ft**

Serial #: **6798**

Inside

Press@RunDepth: **48.65 psig @ 5059.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.09.26** End Date: **2010.09.27**

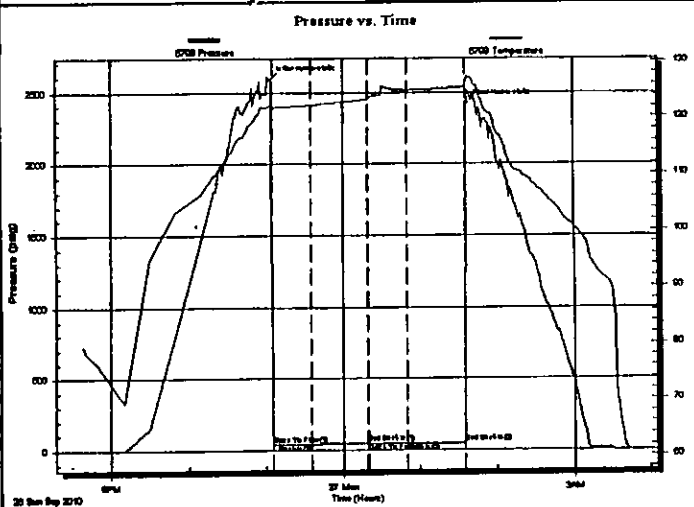
Last Calib.: **2010.09.27**

Start Time: **20:38:16** End Time: **03:43:45**

Time On Btm: **2010.09.26 @ 23:03:45**

Time Off Btm: **2010.09.27 @ 01:36:15**

TEST COMMENT: IF: Weak surface blow. Dead in 12 mins.
 IS: No blow.
 FF: No blow. Flushed tool. No blow.
 FSI: No blow.



PRESSURE SUMMARY

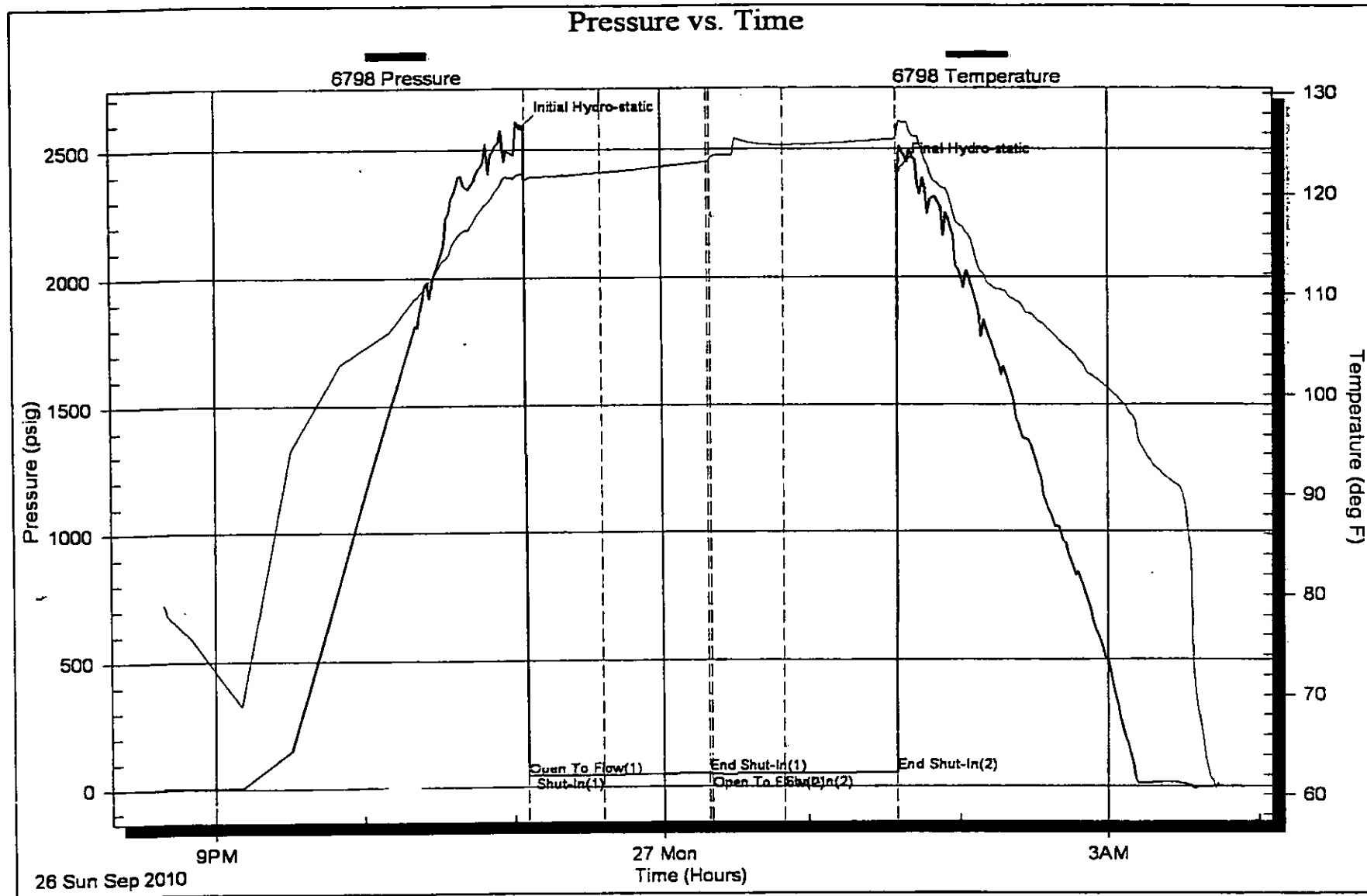
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2584.85	122.02	Initial Hydro-static
2	42.71	121.52	Open To Flow (1)
32	42.64	122.14	Shut-in(1)
76	49.37	123.22	End Shut-in(1)
77	46.15	123.27	Open To Flow (2)
107	48.65	124.83	Shut-in(2)
152	51.92	125.40	End Shut-in(2)
153	2418.32	126.92	Final Hydro-static

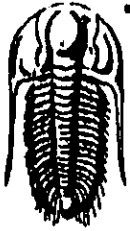
Recovery

Length (ft)	Description	Volume (bbl)
10.00	Drilling Mud 100% m	0.05

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Chieftain Oil Company, Inc

Yates A #6

P.O.Box 124
Kiowa, Ks 67070

31-34s-11w Barber, Ks

Job Ticket: 039206

DST#: 1

ATTN: Arden Ratzlaff

Test Start: 2010.09.26 @ 20:38:15

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 62.00 sec/qt

Water Loss: 8.78 in³

Resistivity: 0.00 ohm.m

Salinity: 3300.00 ppm

Filter Cake: 0.21 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Drilling Mud 100% _m	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

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