

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33472  
Name: 3 - D Oil Company  
Address 1: 505 Moore Street  
Address 2: \_\_\_\_\_  
City: Dewey State: OK Zip: 74029 + \_\_\_\_\_  
Contact Person: Bill Sweaney  
Phone: ( 620 ) 725 - 5443  
CONTRACTOR: License # 32701  
Name: C & G Drilling, Inc  
Wellsite Geologist: None  
Purchaser: Coffeyville Resources

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

12/8/2010	12/11/2010	1/27/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 049-22,546-00-00  
Spot Description: \_\_\_\_\_  
C N2 SE SE Sec. 33 Twp. 31 S. R. 10  East  West  
990 Feet from  North /  South Line of Section  
660 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Elk  
Lease Name: Roebuck Well #: 3  
Field Name: Unnamed  
Producing Formation: Mississippi Chat/Lime  
Elevation: Ground: 1162 Kelly Bushing: 1170  
Total Depth: 2,200' Plug Back Total Depth: 2,200'  
Amount of Surface Pipe Set and Cemented at: 54' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 2,200'  
feet depth to: \_\_\_\_\_ Surface w/ 430 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: [Signature]  
Title: Agent Date: 5/6/2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: DG Date: 5/20/11  
**RECEIVED**  
**MAY 10 2011**  
**KCC WICHITA**

Operator Name: 3 - D Oil Company Lease Name: Roebuck Well #: 3  
 Sec. 33 Twp. 31 S. R. 10  East  West County: Elk

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CBL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Altamont Limestone</td> <td>1640</td> <td>-478</td> </tr> <tr> <td>Pawnee Limestone</td> <td>1743</td> <td>-581</td> </tr> <tr> <td>Oswego Limestone</td> <td>1787</td> <td>-625</td> </tr> <tr> <td>Mississippi Chat</td> <td>2114</td> <td>-952</td> </tr> <tr> <td>Mississippi Limestone</td> <td>2125</td> <td>-963</td> </tr> </tbody> </table>	Name	Top	Datum	Altamont Limestone	1640	-478	Pawnee Limestone	1743	-581	Oswego Limestone	1787	-625	Mississippi Chat	2114	-952	Mississippi Limestone	2125	-963
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		54'	Portland Class "A"	50 sxs	140# CaCl 3%
Production	7 7/8"	4 1/2"	10 1/2#	2,200"	60/40 POZ, Thick Set	430 sxs	8% Gel, 70# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	2,116 - 2,126'	500 gallons of 15% Hcl (Mud Acid)	2,116 - 2,126'

TUBING RECORD: Size: 2 3/8" EUE Set At: 2,138' Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. 2/1/2011 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	trace	500		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2,116 - 2,126'</u> <div style="text-align: right; border: 1px solid black; padding: 2px;"><b>RECEIVED</b></div>
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MAY 10 2011  
KCC WICHITA



**CONSOLIDATED**  
Oil & Gas Services, LLC

**ENTERED**

TICKET NUMBER 30057

LOCATION Euroke

FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720  
820-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-24-10	8058	Rorback #3	33	315	10E	ELK
CUSTOMER			TRUCK #			
3-D Oil Company			485	DRIVER JP-Alan		
MAILING ADDRESS			479	DRIVER Chris		
505 Moore						
CITY	STATE	ZIP CODE	AM			
Drury	OK	74209				

JOB TYPE Surface HOLE SIZE 12 3/4 HOLE DEPTH 56' CASING SIZE & WEIGHT 8 3/4  
 CASING DEPTH 54' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CABING \_\_\_\_\_  
 DISPLACEMENT 2 1/2 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rf up to 8 3/4 casing. Break circulation with Fresh Water mix to set Class A cement w/ 3% coc12. Displace with 2 1/2 bbls Fresh water. shut well in. Good cement Returns to surface. 2 1/2 bbls slurry to pit.

Job Complete Rf down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	40	MILEAGE	3.65	146.00
11045	50 skt	Class A Cement	13.50	675.00
1102	140 lb	Coc12 3%	.75	105.00
5407		Ten Mileage Bulk Truck	m/c	315.00
			Subtotal	1966.00
			SALES TAX 7.3%	56.99
			ESTIMATED TOTAL	2022.99

RECEIVED  
MAY 10 2011  
KCC WICHITA

AUTHORIZATION [Signature] TITLE Toolpusher DATE 12-8-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30074

LOCATION Eureka

FOREMAN Tray Strickler

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8878

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-11-10	8058	Roebuck # 3				EIK
CUSTOMER 3-0 Oil Company			Safety merry J.S. CR OP in			
MAILING ADDRESS 505 Moore						
CITY Dewey	STATE OK	ZIP CODE				
TRUCK # DRIVER TRUCK # DRIVER						
			445	John S.		
			515	Chris (T)		
			548	J.P. (L)		
			487	Jim		

JOB TYPE 4c 0 HOLE SIZE 7 7/8" HOLE DEPTH 2208' CASING SIZE & WEIGHT 4 1/2" 9.5"  
 CASING DEPTH 2208' RB DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.7-13.4" SLURRY VOL 13081 WATER gal/sk 8-9" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 35.781 DISPLACEMENT PSI 1000 MIX PSI 1500 Byp 1/4 RATE \_\_\_\_\_

REMARKS: Safety Merry: Rig up to 4 1/2" casing. Break Circulation w/ SBH water.  
Mixed 280cks 60/40 Poz-mix Cement w/ 8% Gel + 1/2" Floccle @ 12.7 gal.  
Yield 1.7x. Tail in w/ 150cks Thick-set Cement w/ 5# Kol-Seal 1/2 @ 13.4 gal.  
Workout Pump +liner. Release Plug. Displace w/ 35.781 water. Final Pump  
Pressure 1000 PSI. Bump ply to 1500 PSI. Release Pressure. Float Held. Good  
Cement to surface = 2081 slurry to pit.  
 Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1131	280cks	60/40 Poz-mix	11.35	3178.00
11186	1950#	Gel 8% } Lead Cement	.20	386.00
1107	70#	Floccle 1/2"/12	2.10	147.00
1126A	150cks	Thick Set Cement } Tail	17.00	2550.00
1110A	750#	Kol-Seal 5#/12 } Cement	.42	315.00
4404	1	4 1/2" Top Rubber Ply	45.00	45.00
5401A	20-29 mi	Ton-mileage	1.20	973.92
5502C	4hrs	8000l Vsc Truck	100.00/hr	400.00
1123	300gals	City Water	14.90/mw	44.70
4103	2	4 1/2' Cement Bucket	208.00	416.00
KCC WICHITA				
Thank You!				
			7.7%	
			SALES TAX	576.97
			ESTIMATED TOTAL	10,043.59

AUTHORIZATION witnessed by Bill TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.