

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742
Name: Palomino Petroleum, Inc.
Address 1: 4924 SE 84th St.
Address 2: _____
City: Newton State: KS Zip: 67114 + 8 8 2 7
Contact Person: Klee R. Watchous
Phone: (316) 799-1000
CONTRACTOR: License # 33575
Name: WW Drilling, L.L.C.
Wellsite Geologist: Nicholas P. Gerstner
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>1/28/11</u>	<u>2/3/11</u>	<u>2/3/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25204 -0000
Spot Description: _____
SE NE NW NE Sec. 23 Twp. 18 S. R. 24 East West
356 343 Feet from North / South Line of Section
1,588 1636 Feet from East / West Line of Section
GPS-KCC-Dlg
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Ummel Brothers Trust Well #: 1
Field Name: Ness City North
Producing Formation: Mississippian
Elevation: Ground: 2282 Kelly Bushing: 2287
Total Depth: 4405 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1515 Feet
If Alternate II completion, cement circulated from: 1515
feet depth to: surface w/ 145 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: 5/10/11

KCC Office Use ONLY

RECEIVED
MAY 10 2011
KCC WICHITA

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 5/20/11

Operator Name: Palomino Petroleum, Inc.

Lease Name: Ummel Brothers Trust Well #: 1

Sec. 23 Twp. 18 S. R. 24 East West

County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anyh.	1550	(+ 737)
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anyh.	1584	(+ 703)
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3361	(-1074)
List All E. Logs Run: Radiation Guard		Topeka 30'	3402	(-1115)
		Heebner	3670	(-1383)
		LKC	3713	(-1426)
		BKC	4004	(-1717)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	224'	Common	150	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4391'	SMD	70	500 gal. mud flush
					EA-2	100	w/add. 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4306-4308; 4298-4304	350 gal. 20% mud acid (3% m.s.) with 98 bbls. water on top.	

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>4381'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
-----------------------	---------------------	----------------------	------------	--

Date of First, Resumed Production, SWD or ENHR. <u>3/4/11</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
--	--

Estimated Production Per 24 Hours	Oil <u>97%</u> Bbls. <u>60</u>	Gas <u>3%</u> Mcf <u>2</u>	Water Bbls. <u>2</u>	Gas-Oil Ratio _____ Gravity _____
-----------------------------------	--------------------------------	----------------------------	----------------------	-----------------------------------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	RECEIVED MAY 10 2011 KCC WICHITA
--	---	--

LOGS

Marmaton	4042	(-1755)
Pawnee	4118	(-1831)
Ft. Scott	4204	(-1917)
Cherokee	4229	(-1942)
Miss.	4286	(-1999)
LTD	4405	(-2118)

RECEIVED
MAY 10 2011
KCC WICHITA



PO BOX 31 Russell, KS 67665

RECEIVED

INVOICE

Invoice Number: 126072

Invoice Date: Jan 28, 2011

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Palo	B Ummel Trust #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Jan 28, 2011	2/27/11

Quantity	Item	Description	Unit Price	Amount
90.00	MAT	Class A Common	13.50	1,215.00
60.00	MAT	Pozmix	7.55	453.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
150.00	SER	Handling	2.25	337.50
1.00	SER	Handling Mileage Charge	150.00	150.00
1.00	SER	Surface	991.00	991.00
10.00	SER	Pump Truck Mileage	7.00	70.00

<p>ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF</p> <p>\$ 3,659.88</p> <p>ONLY IF PAID ON OR BEFORE</p> <p>Feb 22, 2011</p>	Subtotal	3,534.75
	Sales Tax	125.13
	Total Invoice Amount	3,659.88
	Payment/Credit Applied	
	TOTAL	3,659.88

RECEIVED
MAY 10 2011
KCC WICHITA

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
2/14/2011	19298

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Ummel Broth...	Ness	DS&W Well Servi...	Oil	Development	Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	5.00	50.00
576D-D	Pump Charge - Port Collar				1	Job	1,100.00	1,100.00
290	D-Air				2	Gallon(s)	35.00	70.00T
104	5 1/2" Port Collar Tool Rental				1	Each	200.00	200.00T
330	Swift Multi-Density Standard (MIDCON II)				145	Sacks	15.00	2,175.00T
276	Flocele				44	Lb(s)	1.50	66.00T
581D	Service Charge Cement				175	Sacks	1.50	262.50
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							4,173.50
	Sales Tax Ness County						6.30%	158.19

RECEIVED
MAY 10 2011
KCC WICHITA

Thank You For Your Business!

Total

\$4,331.69



CHARGE TO: PALOMINO PETROLEUM
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>HAYS</u>	WELL/PROJECT NO. <u>1</u>	LEASE <u>UMMEL BROOKS</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY	DATE <u>02-14-11</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>DSAW</u>	SHIPPED VIA <u>GT</u>	DELIVERED TO <u>22.1N/1E NESS CITY</u>	ORDER NO.	
3.	WELL TYPE <u>DIL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>PORT CULM</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #112	10		mi		5.00	50.00
576		1			PUMP SERVICE	1		EA		1100.00	1100.00
290		1			D-AIR	2		GM		35.00	70.00
101		2			PORT CULM TAX REVERT	1		EA	5 1/2 in	200.00	200.00
310		2			SMO CRT	145		SW		15.00	2175.00
276		2			FIXER	44		LB		1.50	66.00
581		2			SERVICE CHRGMT	175		SH		1.50	262.50
582		2			DRAYAGE	1		TR		250.00	250.00

RECEIVED
 MAY 10 2011
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 02-14-11 TIME SIGNED 1000 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4173.50
				NESS TAX @ .39%	158.19
				TOTAL	4331.69

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVCAV APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 02-11-11 PAGE NO. 1

CUSTOMER FALCONWOOD TRX LLC

WELL NO. 1

LEASE UMMELLS 2071ERS TRACT

JOB TYPE PORT CLOSURE

TICKET NO. 19298

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ORIENTATION CM 7: 175500 SMD 1/4 FLO 2 3/8 x 5/2 AC on top 1515
	1045			-	-	1100	1100	LOCATE PL PSI TEST OFF PL
	1050	3.5	30	-		250		INDICATE
		3.5	0	-		250		START CM 7 @ 11.2"
		4.5	20	-		400		CIRC MUD
		}	70.0	-		600		CIRC CM 7 TOP 7
			75.0	-				END
			50	-				145500 TOTAL
	1110							Down CLOSE PL
	1115			-	-	1100	1100	PSI TEST 15500 TOP 7!
	1125	3.0	0	-		200		Run in 5 JOINTS
		}	6	-				1st FLO
			11	-				2nd FLO
			20	-				ALL CLEAN
								PULL TAIL
	1200							JOB COMPLETE
								THANK YOU! DAN BOB JAMES

RECEIVED
MAY 10 2011
KCC WICHITA



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

RECEIVED

Invoice

DATE	INVOICE #
2/3/2011	20135

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Ummel Broth...	Ness	WW Drilling Rig #8	Oil	Development	5-1/2" LongString	Jason

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	10	Miles	5.00	50.00
578D-L	Pump Charge - Long String - 4390 Feet	1	Job	1,400.00	1,400.00
402-5	5 1/2" Centralizer	10	Each	55.00	550.00T
403-5	5 1/2" Cement Basket	3	Each	200.00	600.00T
404-5	5 1/2" Port Collar - 1515 Feet	1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	275.00	275.00T
419-5	5 1/2" Rotating Head Rental	1	Each	150.00	150.00T
281	Mud Flush	500	Gallon(s)	1.00	500.00T
221	Liquid KCL (Clayfix)	2	Gallon(s)	25.00	50.00T
276	Flocele	50	Lb(s)	1.50	75.00T
283	Salt	500	Lb(s)	0.15	75.00T
284	Calseal	5	Sack(s)	30.00	150.00T
285	CFR-1	50	Lb(s)	4.00	200.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
325	Standard Cement	100	Sacks	12.00	1,200.00T
330	Swift Multi-Density Standard (MIDCON II)	100	Sacks	15.00	1,500.00T
581D	Service Charge Cement	200	Sacks	1.50	300.00
582D	Minimum Drayage Charge	1	Each	250.00	250.00
	Subtotal				9,520.00
	Sales Tax Ness County			6.30%	473.76

RECEIVED

We Appreciate Your Business!	Total \$9,993.76
-------------------------------------	-------------------------

MAY 10 2011
KCC WICHITA



CHARGE TO: **PALMIND PETROLEUM**
 ADDRESS
 CITY, STATE, ZIP CODE

RECEIVED
 MAY 10 2011
 WICHITA

TICKET

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **NESS CITY, KS**

WELL/PROJECT NO. LEASE COUNTY/PARISH STATE CITY DATE OWNER
WUMMEL BROTHERS #1 NESS KS. NESS CITY, KS. 3 FEB 11

TICKET TYPE CONTRACTOR RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.
 SERVICE **WW DRILLING RIG #8** LOCATION

WELL TYPE WELL CATEGORY JOB PURPOSE WELL PERMIT NO. WELL LOCATION
OIL DEVELOPMENT S¹ LONGSTRING **N EDGE, 3W, 1N, 1E S1W40**

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M		
575		1			MILEAGE #110	10	MIL	5.00	50.00
578		1			Pump CHARGE	1	TBB	1400.00	1400.00
402		1			CENTRALIZERS	10	EA	55.00	550.00
403		1			CEMENT BASKETS	3	EA	200.00	600.00
404		1			PORT COLLAR	1	EA	1900.00	1900.00
406		1			LATCH DOWN PLUG & BAFFLE	1	EA	225.00	225.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1	EA	275.00	275.00
419		1			ROTATING HEAD RENTAL	1	TBB	150.00	150.00
281		1			MUD FLUSH	500	gal	1.00	500.00
221		1			LIQUID KCL	2	gal	25.00	50.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **3 FEB 11** TIME SIGNED **1615** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE 1	5700.00
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE TOTAL	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				PAGE 2	3820.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				sub total	9520.00
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		NESS TAX 6.3%	473.76
<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	9993.76

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL *[Signature]*

Thank You!



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 20135

CUSTOMER PALOMINO PETROLEUM WELL LUMMEL BROTHERS #1 DATE 3 FEB 11 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DE			QTY	UM	QTY	UM		
276		1				FLOCELE	50	lbs			1.50	75.00
283		1				SALT	900 500	lbs			1.50	75.00
284		1				CALSEAL	5	bx	500	lbs	30.00	150.00
285		1				CFR-1	50	lbs			4.00	200.00
290		1				D-AIR	2	bx			35.00	70.00
RECEIVED MAY 10 2011 KCC WICHITA												
325		1				STANDARD CEMENT	100	bx			12.00	1200.00
330		1				SWIFT MULTI DENSITY STANDARD	100	bx			15.00	1500.00
581		1				SERVICE CHARGE					1.50	300.00
582		1				MILEAGE CHARGE					250.00	250.00

TOTAL WEIGHT 20460 LOADED MILES 10 TON MILES 102.3

CONTINUATION TOTAL 3820.00

JOB LOG

SWIFT Services, Inc.

DATE 3 FEB 11 PAGE NO.

CUSTOMER PALOMINO PETROLEUM

WELL NO.

LEASE LUMMEL BROTHERS #1

JOB TYPE 5 1/2 LONGSTRING

TICKET NO. 20135

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1115							ON LOCATION
	1145							START PIPE 5 1/2 - 14# RTD @ 4400 SET @ 4390 SADE JT 24.15' PORT COLLAR TOP OF # 69 @ 1515 CENTRALIZERS 1, 2, 3, 4, 5, 6, 8, 10, 12, 68 BASKETS 3, 6, 69
	1343							DROP BALL CIRCULATE.
	1453	6	12				200	Pump 500 gal MUD FLUSH
	1455	6	20				200	Pump 20 BBL KCL FLUSH
	1501		7					PLUG RH (30SX)
	1504	4	25 1/2				200	MIX 70 SX SMD @ 12.7 PPG.
		4	24				200	MIX 100 SX EA 2 @ 15.5 PPG.
	1523							WASH OUT PUMPING LINES.
	1525	6						RELEASE PLUG START DISPLACEMENT
	1543	Ø	106 1/2				1500	PLUG DOWN PRESSURE UP LATCH PLUG IN
	1545							RELEASE PRESSURE DRY
	1550							WASH TRUCK.
	1630							JOB COMPLETE

RECEIVED
MAY 10 2011

THANKS #110
KCC WICHITA
JASON JEFF LANE.