

KCC ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 33472
Name: 3 - D Oil Company
Address 1: 505 Moore Street
Address 2: _____
City: Dewey State: OK Zip: 74029
Contact Person: Bill Sweaney
Phone: (620) 725 - 5443
CONTRACTOR: License # 32701
Name: C & G Drilling, Inc
Wellsite Geologist: None
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

12/3/2010 12/7/2010 12/10/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 049-22,543-00-00
Spot Description: _____
E/2 E/2 SE Sec. 33 Twp. 31 S. R. 10 East West
1,320 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Elk
Lease Name: Roebuck Well #: 1
Field Name: Unnamed
Producing Formation: Arbuckle Dolomite Disposal Well
Elevation: Ground: 1163' Kelly Bushing: 1171'
Total Depth: 2,581' Plug Back Total Depth: 2,560'
Amount of Surface Pipe Set and Cemented at: 44' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 2,560'
feet depth to: Surface w/ 605 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 5/6/2011

KCC Office Use ONLY RECEIVED
MAY 10 2011
KCC WICHITA
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 5/20/11

Operator Name: 3 - D Oil Company Lease Name: Roebuck Well #: 1
 Sec. 33 Twp. 31 S. R. 10 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CBL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Altamont Limestone</td> <td>1638</td> <td>-475</td> </tr> <tr> <td>Pawnee Limestone</td> <td>1744</td> <td>-581</td> </tr> <tr> <td>Oswego Limestone</td> <td>1790</td> <td>-627</td> </tr> <tr> <td>Mississippi Chat</td> <td>2116</td> <td>-953</td> </tr> <tr> <td>Mississippi Limestone</td> <td>2127</td> <td>-964</td> </tr> <tr> <td>Chattanooga Shale</td> <td>2391</td> <td>-1228</td> </tr> <tr> <td>Arbuckle Dolomite</td> <td>2438</td> <td>-1275</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Altamont Limestone	1638	-475	Pawnee Limestone	1744	-581	Oswego Limestone	1790	-627	Mississippi Chat	2116	-953	Mississippi Limestone	2127	-964	Chattanooga Shale	2391	-1228	Arbuckle Dolomite	2438	-1275
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																										
Name	Top	Datum																										
Altamont Limestone	1638	-475																										
Pawnee Limestone	1744	-581																										
Oswego Limestone	1790	-627																										
Mississippi Chat	2116	-953																										
Mississippi Limestone	2127	-964																										
Chattanooga Shale	2391	-1228																										
Arbuckle Dolomite	2438	-1275																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		44'	Portland Class "A"	50 sxs	140# CaCl 3%
Production	7 7/8"	4 1/2"	10 1/2#	2,560"	60/40 POZ. Class "A"	605 sxs	8% Gel, 85# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	550	60/40 POZ-MIX	120	4% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2,440 - 2,550'	2,000 gallons of 18% Hcl (Mud Acid)	2,440-2,550'

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 2/1/2011		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SWD</u>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
		500

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2,440 - 2,550'</u>
-------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------

RECEIVED
MAY 10 2011
KCC WICHITA



CONSOLIDATED
OIL WELL SERVICES, LLC



ENTERED

TICKET NUMBER 29981

LOCATION Eureka

FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8878

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-3-10	9058	Raebuck #1	33	315	106	E1K
CUSTOMER <u>Drilling</u> <u>3-D Oil Company</u>		Safety meeting 5m 5m 5m 5m	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>505 Moore</u>			485	Alan Jim		
CITY <u>Dewey</u>	STATE <u>OK</u>		479	JP		
ZIP CODE <u>74029</u>						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 54' CASING SIZE & WEIGHT 8 3/4 20#
 CASING DEPTH 44' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 2 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 8 3/4 casing. Break circulation with fresh water. Pump 3 bbls water ahead. Mix 50 sks Class A Cement w/ 30 CoCl2. Displace with 2 1/2 bbls fresh water. Shut well in. Good cement returns to surface. 2 1/2 bbls slurry to pit. Job complete. Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	40	MILEAGE	3.65	146.00
11045	50 sks	Class A Cement	13.50	675.00
1102	140#	CoCl2 78%	.75	105.00
5407		For mileage Bulk Truck	1015	315.00
			Sub Total	1966.00
			SALES TAX 2.3%	56.95
			ESTIMATED TOTAL	2022.95

RECEIVED
MAY 10 2011
KCC WICHITA

RAVIN 3737 AUTHORIZATION Cotton TITLE Toal Pushon DATE 12-3-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
OIL SERVICES, LLC

ENTERED

TICKET NUMBER 30035

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8878

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-7-10	8058	Roebuck #1	33	315	10E	EIK
CUSTOMER 3-D OIL COMPANY			SAFETY Meeting			
MAILING ADDRESS 505 MOORE			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Dewey			520	CLIFF S.	458/163	Ed
STATE OK			479	SHANNON F.		
ZIP CODE			515	CALIN H.		
			543	DAVE G.		

JOB TYPE Longstring 0 HOLE SIZE 7 7/8 HOLE DEPTH 2581' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 2560' G.L. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.7-14" SLURRY VOL 142 BBL WATER gal/sk 7.0-9.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 40.8 BBL DISPLACEMENT PSI 800 PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 5 BBL fresh water. Mixed 325 SKS 60/40 Pozmix Cement w/ 8% GEL, 1/4" floccle /sk @ 12.7" /gal, yield 1.75. TAIL IN w/ 160 SKS Class "A" Cement w/ 4% GEL, 2% CACL, 1/4" floccle /sk @ 14" /gal, yield 1.52, wash out pump & lines. Shut down. Release Plug. Displace Plug to seat w/ 40.8 BBL fresh water. Final Pumping Pressure 800 PSI. Bump Plug to 1300 PSI. wait 2 minutes. Release Pressure. Float Held. Note: Had Good Circulation while mixing Cement. Had No Circulation while Displacing Plug, But Annulus of 4 1/2 was standing FULL. No Cement Returns to Surface. Job Complete Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1131	325 SKS	60/40 Pozmix Cement	11.35	3688.75
1118 B	2200 "	GEL 8% } Lead Cement	.20	440.00
1107	85 "	Floccle 1/4" /sk	2.10	178.50
11045	160 SKS	Class "A" Cement	13.50	2160.00
1118 B	600 "	GEL 4% } Tail Cement	.20	120.00
1102	300 "	CACL 2%	.75	225.00
1107	40 "	Floccle 1/4" /sk	2.10	84.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
5407 A	21.49 TONS	40 mks BULK Delv.	1.20	1031.52
5508 C	4 Hrs	Water Transport	112.00	448.00
1123	6000 GALS	City water	14.90/1000	89.40
4103	2	4 1/2 Cement Baskets	208.00	416.00
			Sub Total	9991.17
			SALES TAX	643.62
			ESTIMATED TOTAL	10634.79

RAVIN 8737
 AUTHORIZATION [Signature] BILL TITLE OWNER 838511 DATE _____
 RECEIVED MAY 10 2011 KCC WICHITA 7.3%

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30078

LOCATION Eureka

FOREMAN Troy Strickle

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
12-27-10	8058	Roebuck #1				EIK																
CUSTOMER 3-A Oil Company			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>John</td> <td></td> <td></td> </tr> <tr> <td>547</td> <td>Dave</td> <td></td> <td></td> </tr> <tr> <td>83</td> <td>Scotty</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	John			547	Dave			83	Scotty		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	John																					
547	Dave																					
83	Scotty																					
MAILING ADDRESS 505 Moore																						
CITY Dewey	STATE OK	ZIP CODE																				

JOB TYPE Top outside 'o' HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety mark: Rg up to 1" set @ 550'. mixed 120lb Cement. Pull tubing top hole off.
Job Complete

RECEIVED

MAY 10 2011

KCC WICHITA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1131	120skt	60/40 Poz-mix Cement	11.35	1362.00
11186	410**	4% Gel	.20	82.00
5407		Ton - mileage	m/c	315.00
5502C	3hrs	80361 Vce Truck	100.00	300.00
		<u>Thank You!</u>		
			Sub Total	3130.00
			SALES TAX	108.42
			ESTIMATED TOTAL	3238.42

Revin 3737

AUTHORIZATION

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.