

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
** Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235
Name: Chieftain Oil Co., Inc
Address 1: PO Box 124
Address 2: _____
City: Klowa State: KS Zip: 67070 + _____
Contact Person: Ron Molz
Phone: (620) 825-4030
CONTRACTOR: License # 33902
Name: Hardt Drilling, LLC
Wellsite Geologist: Arden Ratzlaff
Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>02/26/2011</u>	<u>03/11/2011</u>	<u>03/28/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23658-0000
Spot Description: _____
NE SW SW SW Sec. 6 Twp. 35 S. R. 11 East West
340 Feet from North / South Line of Section
440 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Big Chief SWD Well #: 1
Field Name: Stranathan
Producing Formation: Arbuckle
Elevation: Ground: 1395 Kelly Bushing: 1403
Total Depth: 6320 Plug Back Total Depth: 5489
Amount of Surface Pipe Set and Cemented at: 858 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 1500 bbls
Dewatering method used: Haul Off
Location of fluid disposal if hauled offsite:
Operator Name: Molz Oil Co., Inc.
Lease Name: Gamer SWD License #: 6006
Quarter NE Sec. 11 Twp. 33 S. R. 10 East West
County: Barber Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Secretary Date: 05/10/2011

KCC Office Use ONLY

RECEIVED

Letter of Confidentiality Received
Date: _____

MAY 10 2011

Confidential Release Date: _____

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Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dlg Date: 5/20/11

Operator Name: Chieftain Oil Co., Inc Lease Name: Big Chief SWD Well #: 1
 Sec. 6 Twp. 35 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3830	-2427
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Cherokee	4748	-3345
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippian	4809	-3406
List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron Density Sonic Bond Geological		Viola	5210	-3807
		Simpson	5310	-3907
		Arbuckle	5519	-4116
		Total Depth	6320	-4917

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/4	13-3/8	54#	328	60/40 Poz	325	2% Salt
Surface	10-3/4	8-5/8	24#	858	60/40 Poz	350	2% Salt
Production	7-7/8	5-1/2	15.5#	5547	Common	225	2% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Open Hole 5447-6320	4000 Gal 20% Acid	5447-6320

TUBING RECORD:	Size: <u>3-1/2 Seal Tite New</u>	Set At:	Packer At: <u>5514</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>05/30/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>Vac</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
				Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 02/28/2011
INVOICE NUMBER 1718 - 90533742		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Big Chief SWD 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40289683	27463		Net - 30 days	03/30/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/26/2011 to 02/26/2011</i>				
0040289683				
ENTERED MAR 23 2011 912/BC				
171803707A Cement-New Well Casing/Pi 02/26/2011 13 3/8" C.P.				
60/40 POZ	325.00	EA	9.00	2,925.00 T
Cello-flake	82.00	EA	2.78	227.55 T
Calcium Chloride	840.00	EA	0.79	661.50 T
Unit Mileage Charge-Pickups, Van & Cars	50.00	HR	3.19	159.38
Heavy Equipment Mileage	100.00	MI	5.25	525.00
Proppant and Bulk Delivery Charges	700.00	MI	1.20	840.00
Depth Charge; 0-500'	1.00	HR	750.00	750.00
Blending & Mixing Service Charge	325.00	MI	1.05	341.25
Supervisor	1.00	HR	131.25	131.25

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,560.93
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	278.43
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,839.36
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03707 A

DATE _____ TICKET NO. _____

DATE OF JOB: 2-26-2011 DISTRICT: PRATT, KS.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: CHEFTAIN OIL CO, INC.		LEASE: BIG CHIEF SWD WELL NO. 1							
ADDRESS:		COUNTY: BARBER STATE: KS.							
CITY: STATE:		SERVICE CREW: ORLANDO, LESLEY.							
AUTHORIZED BY:		JOB TYPE: CNW-13 3/8" C.P.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27283	1/2						2-25-11	6:00	
27463	1/2					ARRIVED AT JOB	5	8:30	
198332/198602	1/2					START OPERATION	2-25-11	11:45	
						FINISH OPERATION	2-26-11	12:30	
						RELEASED	2-26-11	1:00	
						MILES FROM STATION TO WELL			50

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Scott Adelman
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
MP 103	100/40 POT	SK	325		3,900.00
MP 102	CELL-FLAKE	lb	82		303.40
MP 109	CALCIUM CHLORIDE	lb	840		882.00
E 100	PICKUP MILEAGE	MI	50		212.50
E 101	HEAVY EQUIPMENT MILEAGE	MI	100		700.00
E 113	BULK DELIVERY CHRG.	TM	700		1,120.00
FE 200	DEPTH CHRG. '0-500'	HR	1-4		1,000.00
FE 240	BLENDING SERVICE CHRG.	SK	325		455.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL DLS 6,560.93

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Stew D... THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Scott Adelman
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer CHIEFTAIN OIL CO, INC.		Lease No.		Date	
Lease BIG CHIEF SWD		Well # 1		5- - 2011	
Field Order # 707	Station PRATT KS.	Casing 1 3/8"	Depth	County BARBER	State KS.
Type Job NW - 1 3/8" C.P.			Formation	Legal Description 6-35-11	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 1 3/8"	Tubing Size	Shots/Ft	CNT	Acid 255SR 15L/4L PZ	RATE	PRESS	ISIP	
Depth 55'	Depth	From	To	Pre Pad @ 1200'	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative			Station Manager D. SCOTT			Treater S. IRLANDO		
Service Units	27243	27463	17832	17862				
Driver Names	IRLANDO	LESLEY						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30 AM					CALL LOCAL NAT. SAFETY MEETING
					RUN 1 3/8" X 46' C.S.G. - 8 STS.
					CON. ON BOTTOM
					HOOK UP TO 54' FRESH AIR. W/ RIM
					SWITCH OVER TO TRUCK
1:00 PM			5	5	11' ON HEAD
1:15 PM			70	5	MIX 255SR 15L/4L PZ 1 14.5. FRS
1:30 PM				6	START DISPLACEMENT
1:45 PM			70	5	LIFT PRESSURE
2:00 PM			110	4	SLOW RATE
2:15 PM			50	3	SHUT DOWN! - USE 1st
					CIRCULATION THROUGH
					DISPLACED UNTIL TO PIT
					JOBS COMPLETE,
					THANKS -
					SALUD
					(IRLANDO)

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PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 02/28/2011
INVOICE NUMBER 1718 - 90533757		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Big Chief SWD 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40289779	27463		Net - 30 days	03/30/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/27/2011 to 02/27/2011</i>				
0040289779				
171803708A Cement-New Well Casing/Pi 02/27/2011				
8 5/8" Surface Pipe				
A-Con Blend Common	175.00	EA	13.50	2,362.50 T
60/40 POZ	175.00	EA	9.00	1,575.00 T
Cello-flake	88.00	EA	2.78	244.20 T
Calcium Chloride	948.00	EA	0.79	746.55 T
Top Rubber Cement Plug 8 5/8"	1.00	EA	168.75	168.75
Baffle Plate Aluminum 8 5/8" (Blue)	1.00	EA	127.50	127.50
8 5/8" Basket (Blue)	1.00	EA	236.25	236.25
Unit Mileage Charge-Pickups, Vans & Cars	50.00	HR	3.19	159.38
Heavy Equipment Mileage	100.00	MI	5.25	525.00
Proppant and Bulk Delivery Charges	790.00	MI	1.20	948.00
Depth Charge; 501-1000'	1.00	HR	900.00	900.00
Blending & Mixing Service Charge	350.00	MI	1.05	367.50
Plug Container Utilization Charge	1.00	EA	187.50	187.50
Supervisor	1.00	HR	131.25	131.25

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 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,679.38
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	359.76
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,039.14
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET *
1718 03708 A.

DATE _____ TICKET NO. _____

DATE OF JOB <u>2-27-2011</u> DISTRICT <u>PRATT, Ks.</u>				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER <u>CHIEFTAIN OIL CO., INC.</u>				LEASE <u>BIG CHIEF SWD</u>		WELL NO. <u>1</u>			
ADDRESS				COUNTY <u>BARBER</u>		STATE <u>Ks.</u>			
CITY STATE				SERVICE CREW <u>ORLANDO, LESLEY, PAYE, WISER</u>					
AUTHORIZED BY				JOB TYPE: <u>CAW - 8 5/8 S.P.</u>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	ARR PM	TIME
<u>27283</u>	<u>1</u>						<u>2-26-11</u>		<u>6:30</u>
<u>27463</u>	<u>1</u>								<u>8:00</u>
<u>19718/19718</u>	<u>1</u>								<u>11:00</u>
									<u>12:00</u>
									<u>1:00</u>
						MILES FROM STATION TO WELL <u>50</u>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Scott Adkins
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
PP 101	A-CON B/FND	SK	175		3,150.00
PP 103	60/40 P02	SK	175		2,100.00
CC 102	CELL-FLAKE	lb	88		325.00
CC 109	CALCIUM CHLORIDE	lb	948		995.40
PF 105	TOP RUBBER PLUG 8 5/8"	EA	1		225.00
PF 753	BAFFLE PLATE 8 5/8"	EA	1		170.00
PF 1903	BASKET, 8 5/8"	EA	1		315.00
E 100	PICKUP MILEAGE	MI	50		212.50
E 101	HEAVY EQUIPMENT MILEAGE	MI	100		700.00
E 113	BULK DELIVERY CHRG.	TM	790		1,264.00
FE 201	DEPTH CHRG. 50'-1000'	HR	1-4		1,200.00
FE 240	BLENDING SERVICE CHRG.	SK	350		490.00
FE 504	PLUG CONTAINER CHRG.	JOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL
DLS 8,679.38

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Steve Adams THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Scott Adkins
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer HIFETAIN OIL CO, INC	Lease No.	Date 2 - 2011
Lease BIG CHIEF SWD	Well # 1	
Field Order # 3700	Station PRATT, KS	Casing 5/8" Depth 7.58'
Type Job CNLW - 1.5/8" S.P.	Formation	County BARBER State KS
		Legal Description 6-35-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	RATE	PRESS	ISIP
5.0"	3.5"		0	7.58'	175SK H CON			5 Min.
Depth	Depth	From	To	Pre Pad		Max		10 Min.
7.58'				0		Min		15 Min.
Volume	Volume	From	To	Pad		Avg		HHP Used
				0				Annulus Pressure
Max Press	Max Press	From	To	Frac		Gas Volume		Total Load
500				0				
Well Connection	Annulus Vol.	From	To					
Plug Depth	Packer Depth	From	To	Flush				
8.50'				53 11/2"				

Customer Representative EUT ADLERHARDT	Station Manager D. SCOTT	Treater S. CRIVELLO
Service Units 27265 27463	Driver Names KIMMIS L. GUY	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00 AM					IN LOCATION EFFECTIVE AT 7
					ROD 5/8" X 21' STS.
					CONNECTION
11:00					WELL HEAD - 1.5/8" S.P. / RIG
					WELL HEAD - 1.5/8" S.P. / RIG
11:05	3.0		5	6	WELL HEAD
11:10	3.0		77	5	MIX 175SK H CON 12.0/10.0
11:15	2.0		388	5	MIX 175SK H CON 14.5/10.0
					WELL HEAD - RELEASED TO 10
11:20	0		66	7	START DISPERSEMENT
11:25	0		50	"	LIFT PRESSURE
11:30	0		4		LOW RATE
11:35	0		53	1	WELL HEAD - 1.5/8" S.P. / RIG
					WELL HEAD
					CONNECTION - 1.5/8" S.P.
					CONNECTION IS ALL TO FIT
					WELL HEAD
					CONNECTION
					CONNECTION

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PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 03/15/2011
INVOICE NUMBER 1718 - 90546139		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Big Chief SWD 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40295954	27463		Net - 30 days	04/14/2011	
For Service Dates: 03/14/2011 to 03/14/2011					
0040295954					
171803631A Cement-New Well Casing/Pi 03/14/2011 5 1/2" Longstring					
AA2 Cement		255.00	EA	12.75	3,251.24 T
De-foamer (Powder)		48.00	EA	3.00	144.00 T
Salt (Fine)		1,264.00	EA	0.38	474.00 T
Gas-Blok		240.00	EA	3.86	927.00 T
FLA-322		192.00	EA	5.63	1,080.00 T
Gilsonite		1,275.00	EA	0.50	640.69 T
CS-1L KCL Substitute		5.00	EA	26.25	131.25 T
Mud Flush		500.00	EA	0.65	322.50 T
Super Flush II		500.00	EA	1.15	573.75 T
Latch Down Plug & Baffle 5 1/2" (Blue)		1.00	EA	300.00	300.00
Cementing Shoe Packer Type 5 1/2" (Red)		1.00	EA	2,775.00	2,775.00
Turbolizer 5 1/2" (Blue)		7.00	EA	82.50	577.50
5 1/2" Basket (Blue)		2.00	EA	217.50	435.00
Unit Mileage Charge-Pickups, Vans & Cars		50.00	HR	3.19	159.38
Heavy Equipment Mileage		100.00	MI	5.25	525.00
Proppant and Bulk Delivery Charges		600.00	MI	1.20	720.00
Depth Charge; 5001-6000'		1.00	HR	2,160.00	2,160.00
Blending & Mixing Service Charge		255.00	MI	1.05	267.75
Plug Container Utilization Charge		1.00	EA	187.50	187.50
Supervisor		1.00	HR	131.25	131.25

PAID
 MAR 23 2011
 912/86

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	15,782.81
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	550.74
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	16,333.55
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03631 A

DATE _____ TICKET NO. _____

DATE OF JOB 3-14-11 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. _____							
CUSTOMER Chieftain Oil Co Inc.		LEASE Big Chief SW D WELL NO. #1							
ADDRESS _____		COUNTY Barber 6-35-11 STATE KANSAS							
CITY _____ STATE _____		SERVICE CREW A. Warth, L. Wisner, Jeff. Jones							
AUTHORIZED BY _____		JOB TYPE: 5 1/2" Long String CNW							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28443 P.U.	3 1/2						3-13-11	PM	130
27463 P.T.	3 1/2					ARRIVED AT JOB	3-13-11	AM	720
19826-19860	3 1/2					START OPERATION	3-13-11	PM	1800
19877 P.U.	3 1/2					FINISH OPERATION	3-14-11	AM	230
						RELEASED	3-14-11	PM	315
						MILES FROM STATION TO WELL	50 miles		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P105	AA2 Cement	SK	255		\$4335.00
CC105	Deformer Powder	lb	48		\$192.00
CC111	SALT FINE	lb	1264		\$632.00
CC115	GAS Blk	lb	240		\$1236.00
CC129	FIA-322	lb	192		\$1440.00
CC201	Gilsonite	lb	1275		\$854.00
C607	Latch Down Plug + Baffle 5 1/2 Blue	EA	1		\$400.00
CF	cementing PKR shoe 5 1/2 Red	EA	1		\$370.00
F1651	Turbolizer 5 1/2 Blue	EA	7		\$770.00
F1901	Basket 5 1/2 Blue	EA	2		\$580.00
2704	CS-14, KCL Sub	gal	5		\$175.00
CL151	MUD Flush	gal	500		\$430.00
CL155	super Flush II	gal	500		\$765.00

SUB TOTAL

NLS

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$

MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE **Allen F. Warth**

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer Chieftain Oil Co. Inc		Lease No.		Date 3-14-11	
Lease Bic Chief SWA		Well # 1			
Field Order # 02631A	Station Pratt KS	Casing 5 1/2"	Depth 5547'	County Barber	State KS
Type Job 5 1/2" Long String		Formation CNU	TD 6320'	Legal Description 6-35-11	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size "	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2"			12 BBLs	MUD Flush				5 Min.
Depth 5547'	Depth	From	To	Pre Pad	Max			
Volume 151'	Volume	From	To	Pad	Min			10 Min.
Max Press 1300 #	Max Press	From	To	Frac	Avg			15 Min.
Well Connection PC	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 5504.31	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative			Station Manager scotty			Treater Allan		
Service Units	28443	27463	19826	19860	19877			
Driver Names	A. Worth	L. Wiser	J. Jeff	F. ...	Anthony			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:20					On Loc. Discuss Safety, Setup Plans, etc
					R. gap to Run 5 1/2" casing 15.5'
7:45pm					Start 5 1/2" casing shoe IT. 42.69'
					w/ PKR shoe + Latch Down Baffle
					Lin collar cent-6-7-15-16-17-18-20
					Basket 2-11
9:15					circ Hole Half way in
9:45					start running casing
11:15					casing @ 5547' circ. PSI 800 to 1000'
					Thru up mud. - Rig set PKR Shoe 120'
100	300 #		12	5	start 12 BBLs MUD Flush
			5	5	start 5 BBLs H ₂ O spacer
			12	5	start 12 BBLs Super flush II
			5	5	start 5 BBLs H ₂ O spacer
					mix + pump 225 SKS AA2 @ 15'
			57	5	FINISH MIX + washout pump line
					16 Drop Latch down Plug. Start Drilling
200	1800 #		131		caught L. IT PSI w/ 98 BBLs
	0 #				Drilling down
					Release PSI - OK
3:15					Plug Rat Hole w/ 300's AA2
					washup + Rackup - Job complete



PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 04/06/2011
INVOICE NUMBER 1718 - 90563703		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Big Chief SWD 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Acid Clean Tub / Casing-N
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40304552	33703		Net - 30 days	05/06/2011
0040304552				
171803800A Acid Clean Tub / Casing-N 04/01/2011				
20% HCL Acid	4,000.00	GAL	1.60	6,408.00
FE Acid Conversion	4,000.00	EA	0.15	600.00
CIA-1 EP Acid Inhibitor	16.00	EA	45.00	720.00
S-1 Surfactant	8.00	EA	22.20	177.60
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.55	114.75
Heavy Equipment Mileage	45.00	MI	4.20	189.00
Acid Pump Service	1.00	HR	540.00	540.00
Supervisor	1.00	HR	105.00	105.00
Transport Delivery Charges	4.00	EA	90.00	360.00

PAID
 APR 27 2011
 930886

RECEIVED
 MAY 10 2011
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,214.35
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,214.35
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03800 A

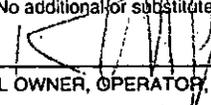
6:35.11W DATE TICKET NO.

DATE OF JOB: 4-1-11	DISTRICT: KANSAS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: CHIEFTAIN OIL CO	LEASE: B16 CHIEF	SWD WELL NO. 1					
ADDRESS:	COUNTY: BARBER	STATE: KS					
CITY:	STATE:	SERVICE CREW: M. WIRE PIERCE ANTHONY					
AUTHORIZED BY:	JOB TYPE: ACIDW						

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
33703/19859	2							PM	1030
1982/19858	1							PM	1400
								AM	1513
								AM	1702
								AM	1730
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

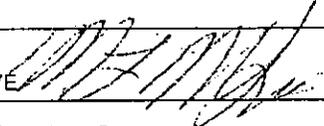
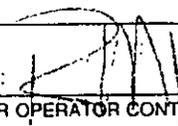
SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
AK327	20% HCL ACID	gal	4000		10680
AK342	FE ACID CONVERSION	gal	4000		1000
C204	CIA-1 EP	gal	16		1200
C2306	S-1 SURFACTANT	gal	8		296
E100	VAN MILBAIL	m1	45		191.25
E101	HEAVY EQUIPMENT MILBAIL	m1	45		315
E300	ACID PUMP SERVICE	SA	1		900
S003	SERVICE SUPERVISOR	SA	1		175
E110	TRANSPORT DELIVERY	HR	4		600

SUB TOTAL 9214.25

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE:  THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer: <u>CHERRYMAN OIL</u>	Lease No:	Date: <u>4-1-11</u>
Lease: <u>BIG CHICE</u>	Well #: <u>5WD 1</u>	
Field Order #: <u>3800</u>	Station: <u>PRATT KS</u>	Casing: <u>5 1/2</u>
Type Job: <u>ACNW</u>	Formation: <u>MRBUCKLE</u>	Legal Description: <u>B 35 11W</u>
Depth:	County: <u>BARBER</u>	State: <u>KS</u>

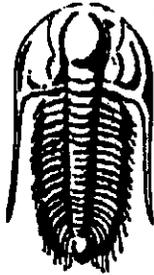
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>2 1/8</u>	<u>2 1/8</u>			<u>4/1000 gpr 20% Fe 1.5 1</u>				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
	<u>6500</u>							
Volume	Volume	From	To	Pad	Min		10 Min.	
	<u>36</u>							
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
				<u>SALT WATER</u>				

Customer Representative: <u>RON MOLZ</u>	Station Manager: <u>SCOTTY</u>	Treater: <u>WICK</u>
--	--------------------------------	----------------------

Service Units	<u>30316</u>	<u>33703</u>	<u>19859</u>	<u>19858</u>
Driver Names	<u>WICK</u>	<u>R FERGEE</u>	<u>J ANTHONY</u>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1400</u>					<u>ON LOCATION / SAFETY MTC</u>
					<u>RIG UP</u>
<u>1513</u>		<u>334</u>		<u>33</u>	<u>START ACID TO SPOT ON BOTTOM</u>
					<u>100' UP OPEN HOLE</u>
<u>1526</u>		<u>VAC</u>	<u>4.2</u>		<u>SHUT DOWN PULL 3</u>
<u>1534</u>				<u>45</u>	<u>START ACID</u>
<u>1535</u>			<u>4.7</u>	<u>37</u>	<u>SHUT DOWN PULL 4 7</u>
<u>1542</u>				<u>37</u>	<u>START ACID</u>
<u>1544</u>			<u>5.3</u>		<u>SHUT DOWN PULL 4 11</u>
<u>1550</u>				<u>37</u>	<u>START ACID</u>
<u>1552</u>			<u>5.7</u>		<u>SHUT DOWN PULL 5 16</u>
<u>1559</u>				<u>4.2</u>	<u>START ACID</u>
<u>1600</u>			<u>6.2</u>		<u>SHUT DOWN PULL 5 21</u>
<u>1607</u>				<u>38</u>	<u>START ACID</u>
<u>1608</u>			<u>6.7</u>		<u>SHUT DOWN PULL 3 24</u>
<u>1615</u>					<u>START ACID</u>
<u>1617</u>	<u>350</u>	<u>7.4</u>		<u>4.7</u>	<u>PRESSURE</u>
<u>1624</u>	<u>4/100</u>	<u>9.6</u>		<u>4.7</u>	<u>ACID IN ON FLUSH</u>
		<u>14.2</u>			<u>SHUT DOWN</u>
<u>1635</u>					<u>HOOK UP TO ANNULUS</u>
<u>1641</u>				<u>4.7</u>	<u>START SALT WATER</u>

RECEIVED
MAY 10 2011
KCC WICHITA



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Chieftain Oil Co.**

PO Box 124
Kiowa, KS 67070

ATTN: Arden Ratzlaff

6-35S-11W Barber KS

Bog Chief # SWD 1

Start Date: 2011.03.08 @ 09:39:01

End Date: 2011.03.08 @ 16:41:01

Job Ticket #: 041596 DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

RECEIVED
MAY 10 2011
KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Chieftain Oil Co.

PO Box 124
Kiowa, KS 67070

ATTN: Arden Ratzlaff

Bog Chief # SWD 1

6-35S-11W Barber KS

Job Ticket: 041596 **DST#: 1**

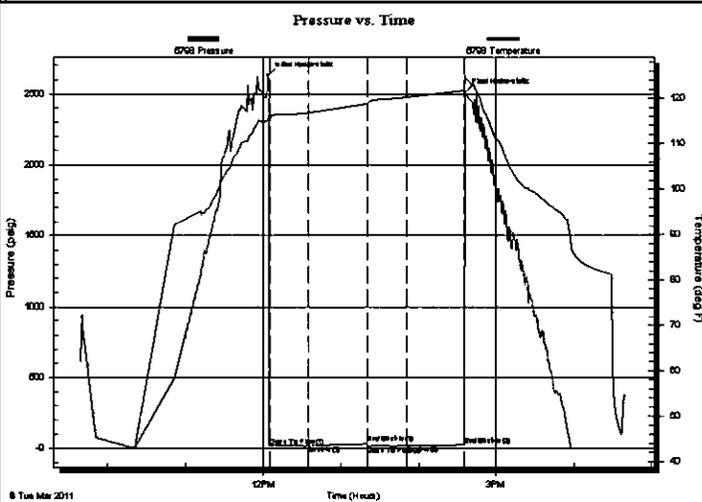
Test Start: 2011.03.08 @ 09:39:01

GENERAL INFORMATION:

Formation: **Misener**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: **12:04:31**
 Time Test Ended: **16:41:01**
 Interval: **5148.00 ft (KB) To 5162.00 ft (KB) (TVD)**
 Total Depth: **5162.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Leal Cason**
 Unit No: **45**
 Reference Elevations: **1403.00 ft (KB)**
1393.00 ft (CF)
 KB to GR/CF: **10.00 ft**

Serial #: 6798 **Inside**
 Press@RunDepth: **19.62 psig @ 5149.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.03.08** End Date: **2011.03.08** Last Calib.: **2011.03.08**
 Start Time: **09:39:02** End Time: **16:41:01** Time On Btm: **2011.03.08 @ 12:03:01**
 Time Off Btm: **2011.03.08 @ 14:35:46**

TEST COMMENT: IF: Weak Surface Blow
 IS: No Blow back
 FF: No Blow
 FS: No Blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2629.33	115.48	Initial Hydro-static
2	18.57	115.11	Open To Flow (1)
32	19.32	116.81	Shut-In(1)
77	32.59	118.79	End Shut-In(1)
78	16.44	118.79	Open To Flow (2)
108	19.62	120.23	Shut-In(2)
152	25.99	121.70	End Shut-In(2)
153	2509.90	124.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	Mud	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Chieftain Oil Co.

Bog Chief # SWD 1

PO Box 124
Kiowa, KS 67070

6-35S-11W Barber KS

Job Ticket: 041596

DST#: 1

ATTN: Arden Ratzlaff

Test Start: 2011.03.08 @ 09:39:01

Tool Information

Drill Pipe:	Length: 4896.00 ft	Diameter: 3.80 inches	Volume: 68.68 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 238.00 ft	Diameter: 2.25 inches	Volume: 1.17 bbl	Weight to Pull Loose: 74000.00 lb
		Total Volume:	69.85 bbl	Tool Chased ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial 72000.00 lb
Depth to Top Packer:	5148.00 ft			Final 72000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	14.00 ft			
Tool Length:	37.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5130.00	
Hydraulic tool	5.00			5135.00	
Safety Joint	3.00			5138.00	
Packer	5.00			5143.00	23.00 Bottom Of Top Packer
Packer	5.00			5148.00	
Stubb	1.00			5149.00	
Recorder	0.00	6798	Inside	5149.00	
Recorder	0.00	8367	Outside	5149.00	
Perforations	10.00			5159.00	
Bullnose	3.00			5162.00	14.00 Bottom Packers & Anchor
Total Tool Length:	37.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Chieftain Oil Co.

Bog Chief # SWD 1

PO Box 124
Kiowa, KS 67070

6-35S-11W Barber KS

Job Ticket: 041596 **DST#: 1**

ATTN: Arden Ratzlaff

Test Start: 2011.03.08 @ 09:39:01

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 67.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3500.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	Mud	0.010

Total Length: 2.00 ft Total Volume: 0.010 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

