



Operator Name: Allenergy, Inc Lease Name: west Ball Well #: Ball # 1 shallow test well  
 Sec. 3 Twp. 34 S. R. 13  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma ray neutron completion</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>upper layton</td> <td>316</td> <td>604</td> </tr> </table>	Name	Top	Datum	upper layton	316	604
Name	Top	Datum					
upper layton	316	604					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	7"	19	40	1	13	
Production	5.5	2 7/8		355	thick set	40	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	17 shots 316-324	acid 15% hcl 200 gal	

TUBING RECORD: Size: <u>1"</u> Set At: <u>300</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First. Resumed Production, SWD or ENHR. <u>2-10-08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>40</u>
Gas-Oil Ratio		Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5 days</u>
---	--	---------------------------------------

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED**  
**APR 29 2011**  
**KCC WICHITA**



**FINNEY DRILLING COMPANY  
401551 W 100 ROAD  
WANN, OK 74083  
918-531-2616**

**KCC # 5989**

**INVOICE #: 448**

**FED ID # 48-0925903**

**DATE: 2-1-08**

**TO: ALLENERGY, INC.  
P.O. BOX 1413  
COFFEYVILLE, KS 67337**

---

**LEASE: BALL**

**WELL #: G4-21**

**COUNTY: CHAUTAUQUA**

**1071 FOOT OF HOLE AT \$8.00 PER FOOT**

**\$8568.00**

**WELL #: G4-19**

**965 FOOT OF HOLE AT \$8.00 PER FOOT**

**7720.00**

**WELL #: SHALLOW TEST**

**385 FOOT OF HOLE AT \$7.00 PER FOOT**

**2695.00**

**TOTAL..... \$18983.00**

*2-20  
1881*

**THANK YOU!**

RECEIVED  
APR 29 2011  
KCC WICHITA