## KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION.

7

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

| OPERATOR: License # 33623  | API No. 15 - 019-26879-0000  |
|--|--|
| Name: Allenergy, Inc   | Spot Description:  |
| Address 1: PO box 1413   | nw_se_swsec3Twp34_sR13   |
| Address 2:   |  |
| City: coffeyville State: Ks Zip: 67337 +   | 1,532 Feet from East / West Line of Section  |
| Contact Person: Rex Horning  | Footages Calculated from Nearest Outside Section Corner:   |
| Phone: ( 719 ) 252-9352  | □ NE □NW □ SE ☑SW  |
|  | County: Chautauqua   |
| Name: Finney drilling  | Lease Name: West Ball Well #: Ball # 1 shellow toss well   |
| Wellsite Geologist: T.O.   | Hayana Waysida   |
| Purchaser: Plains marketing  | Producing Formation: upper layton  |
| Designate Type of Completion:  | Elevation: Ground: 920 Kelly Bushing:  |
|  | Total Depth: 385 Plug Back Total Depth: 355  |
| ✓ New Well Re-Entry Workover   | Amount of Surface Pipe Set and Cemented at: 40 Feet  |
| Oil wsw swd slow   |  |
| ✓ Gas D&A ENHR SIGW  | Multiple Stage Cementing Collar Used?  |
| ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane)  | If yes, show depth set:Feet  |
| Cathodic Cother (Core, Expl., etc.):   | If Alternate II completion, cement circulated from: 355  |
| If Workover/Re-entry: Old Well Info as follows:  | feet depth to: surface w/ 40 sx cmt.   |
| •  |  |
| Operator:  | Drilling Fluid Management Plan   |
| Well Name:   | (Data must be collected from the Reserve Pit)  |
| Original Comp. Date:Original Total Depth:  | Chloride content: ppm Fluid volume: bbls   |
| ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW   | Dewatering method used: Air dry Backfill   |
| Plug Back: Plug Back Total Depth   | Location of fluid disposal if hauled offsite:  |
| Commingled Permit #:   | ·  |
| Dual Completion Permit #:  | Operator Name:   |
| SWD Permit #:  | Lease Name: License #:   |
| ENHR Permit #:   | Quarter Sec TwpS. R East West  |
| GSW Permit #:  | County: Permit #:  |
| 1-27-08 1-30-08 2-8-08   |  |
| Spud Date or Date Reached TD Completion Date or Recompletion Date  |  |
| Kansas 67202, within 120 days of the spud date, recompletion, workover or or of side two of this form will be held confidential for a period of 12 months if required the state of the stat | the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST mm with all temporarily abandoned wells. |
| AFFIDAVIT  | KCC Office Use ONLY  |
| I am the affiant and I hereby certify that all requirements of the statutes, rules and   | regu-  |
| lations promulgated to regulate the oil and gas industry have been fully complied<br>and the statements herein are complete and correct to the best of my knowledge.   | /\L\F\\\\F\\\  |
| and the sectionisms mereal are conjugate and correct to the best of my Knowledge   | Confidential Patrons Patro   |
| Simple House   | Wireline Log Received APR 2 9 2011   |
| Signature:   | Geologist Report Received  |
| Title: HgENT Date: 4-2/-//   | UIC Distribution  ALT []   |
|  | ALI LIS [[] III Approved by: A) 6 Date: 520 []   |

| Operator Name: Alle  | energy, Inc   |   |                                      | Lease       | e Name: _ˈ  | west Ball  |                       | Well #:          | Ball # 1 sha | ilow test well           |
|--|---|---|--------------------------------------|-------------|---|--|-----------------------|------------------|--------------|--------------------------|
| Sec. 3 Twp. 34   | s. R. <u>13</u>   | ✓ East  | West                                 | Coun        | <sub>ty:</sub> Chau   | tauqua   | <del></del>           |                  |              |                          |
| INSTRUCTIONS: Shi<br>time tool open and clo<br>recovery, and flow rat<br>line Logs surveyed. A | osed, flowing and shu<br>es if gas to surface to  | t-in pressi<br>st, along v                              | tres, whether s<br>with final chart( | shut-in pre | ssure rea   | ched static  | level, hydrostatic    | pressures, botto | m hole tem   | perature, fluid          |
| Drill Stem Tests Taken Yes No (Attach Additional Sheets)                                       |   |   |                                      | Dr          | Log Formation (Top), Dep                                    |  |                       |                  | Sample       |                          |
| Samples Sent to Geological Survey  |   |   | es [/]No                             |             | Name<br>upper layton  |  |                       |                  | Datum<br>04  |                          |
| Cores Taken Steetric Log Run   |   | [] Y  | es 🖸 No                              |             | upper sayton  |  | 310                   | O                | А            |                          |
| List All E. Logs Run:<br>Gamma ray r   | eutron comple   | tion  |                                      |             |   |  |                       |                  |              |                          |
|  | <del>-</del>  | Repo  | CASING<br>ort all strings set-       | RECORD      | ****  | _  |                       |                  |              |                          |
| Purpose of String  | Size Hole<br>Orilled  |   | e Casing<br>t (In O.D.)              |             | eight<br>s./Ft.   | Setting<br>Depth   |                       |                  |              | and Percent<br>Additives |
| surface  | 12 1/4  | 7"  |                                      | 19          |   | 40   | 1                     | 13               |              |                          |
| Production   | 5.5   | 2 7/8   |                                      |             | ·   | 355  | thick set             | 40               |              |                          |
|  |   |   | ADDITIONAL                           | CEMEN       | FINO ( CO)  | EEZE DEC   | ADD.                  |                  | l            |                          |
| Purpose: Depth Type ——Perforate Top Bottom   |   | ADDITIONAL CEMENTING / SQU<br>pe of Cement # Sacks Used |                                      |             | Type and Percent Additives                                  |  |                       |                  |              |                          |
| Protect Casing Plug Back TD Plug Off Zone  |   |   |                                      | ļ           |   |  |                       |                  | <del></del>  | <u> </u>                 |
|  | l   |   |                                      | .l          |   |  | ·                     |                  |              |                          |
| Shots Per Foot   | ts Per Foot PERFORATION RECORD - Bridge Plugs St<br>Specify Footage of Each Interval Perforat |   |                                      |             | •<br>   | Acid, Fracture, Shot, Cement Squeeze Record (Amount end Kind of Material Used) |                       |                  | Depth        |                          |
| 2  | 17 shots 316-324  |   |                                      |             | acid 15% hcl 200 gal  |  |                       |                  |              |                          |
|  | <u> </u>  |   |                                      |             |   |  |                       |                  | <del> </del> | <u> </u>                 |
|  |   |   |                                      |             |   |  |                       |                  |              | <u> </u>                 |
|  |   |   |                                      |             |   |  | <u></u>               |                  |              | <b> </b>                 |
| TUBING RECORD:   | Size:   | Set At:   | ·                                    | Packer      | At:   | Liner Run:   |                       |                  |              | <u> </u>                 |
| Oate of First, Resumed   | Production, SWD or EN   | HR.   | Producing Met                        | hod:        | ina [ <sup>—</sup> ]  | Gas Lift   | Charles and the same  |                  |              |                          |
| Estimated Production   | Oll   | Bbls.   | Gas                                  | Mcf         | Wat   |  | Other (Explain) Bbis. | Gas-Oil Ratio    | )            | Gravity                  |
| Per 24 Hours   | 0   | <del></del>   | 0                                    |             |   | 0  | · · · · · ·           |                  |              | <del>-</del>             |
| DISPOSITI  | ON OF GAS:  | T   |                                      | METHOD C    | OF COMPLE   | TION:  |                       | PRODU            | CTION INTER  | VAL:                     |
| Vented Solo  | <b>—</b> ,  |   | Open Hole [                          | Perl.       | Perl, Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4) |  |                       | 5 days           |              |                          |
| (II vented, Su   | bmit ACO-18.)   | ] 🗆 (   | Other (Specify)                      |             |   | <u>-</u>   |                       |                  |              |                          |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-8210 OR 800-467-8676

| TICKET NUMBER | 11564  |
|---------------|--------|
| LOCATION_BV   |        |
| FOREMAN COLL  | rehar- |

## TREATMENT REPORT & FIELD TICKET CEMENT

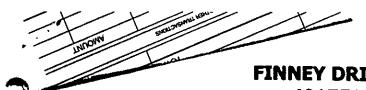
| DATE                         | CUSTOMER# | WELL NAME & NUMBER |             |                              | SECTION              | TOWNSHIP                      | RANGE  | COUNTY   |
|------------------------------|-----------|--------------------|-------------|------------------------------|----------------------|-------------------------------|--------|----------|
| 1-30-08                      | 1045      | Ball 1             | 4 / Shallow | Test                         | assis of the rest in |                               |        | CQ       |
| CUSTOMER                     | All EN    | FRGY               |             |                              | TRUCK#               | DRIVER                        | TRUCK# | DRIVER   |
| MAILING ADDRE                | ESS       |                    |             |                              | 429                  | andy                          |        |          |
| CITY                         |           | STATE              | ZIP CODE    |                              | 518                  | James N                       |        | <u> </u> |
| JOB TYPE                     |           | HOLE SIZE          | 5/2         | <br>  HOLE DEPTI<br>  TUBING |                      | CASING SIZE & V               | OTHER  |          |
| SLURRY WEIGH<br>DISPLACEMEN  | 7-06      | SLURRY VOL         | NT PSI      | WATER galls                  |                      | CEMENT LEFT IN RATE Thick set |        |          |
| Marks:<br>Markel of<br>-shud |           | + pling            | - dra       | pped pl                      | us - disp            | rland to be                   | Hom +  | cet —    |
|                              |           |                    |             |                              |                      |                               |        |          |
|                              |           |                    | - CIR       | c . cm                       | + 40 24              | mpo -                         |        | ·        |
|                              |           |                    |             |                              |                      |                               |        |          |

| ACCOUNT  | ETIMU TO YTITINAUD | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE   | TOTAL        |
|----------|--------------------|------------------------------------|--------------|--------------|
| 5401     | 7                  | PUMP CHARGE LONGSTRING             |              | 875.00       |
| 5406     | 35~                | MILEAGE                            | <del></del>  | 120,75       |
| 3497     | min                | BULK TRK                           |              | 300.00       |
| 5502 C   | 3 HR               | 80 VAC                             |              | 648.00       |
| 1144     | 40 sx .            | Cement-thick set X                 | <del></del>  |              |
| 1110     | 2004               | GILSONITE X                        | <del>-</del> | 100.00       |
| 1107A    | 40#                |                                    |              | 24.00        |
| 11188    | 1504               |                                    |              | 26,60        |
| 1/2-3    | 2000 GAL           | City H20                           | 7            |              |
| 4402     | /es                | 2 % subber play                    |              | 21.00        |
| 5402     | 355                | FOOTAGE                            |              | 67.45        |
| <u> </u> |                    |                                    | _            | <del> </del> |
|          |                    | <u> </u>                           |              |              |
|          |                    |                                    |              |              |
|          |                    |                                    |              |              |
|          |                    |                                    | -            |              |
|          |                    |                                    |              |              |
|          |                    |                                    | SALES TAX    | 54.38        |
| <u></u>  | 0,                 | # 220050                           | RECEIVED     | 2562.78      |

AUTHORIZATION THE STATE OF THE

# 220050 X

ΔPR<sup>\*T5-q-2011</sup>



## FINNEY DRILLING COMPANY 401551 W 100 ROAD **WANN, OK 74083** 918-531-2616

KCC # 5989

**INVOICE #: 448** 

FED ID # 48-0925903

**DATE: 2-1-08** 

TO:

ALLENERGY, INC.

P.O. BOX 1413

**COFFEYVILLE, KS 67337** 

LEASE: BALL

WELL #: G4-21

**COUNTY: CHAUTAUQUA** 

1071 FOOT OF HOLE AT \$8.00 PER FOOT

\$8568.00

WELL #: G4-19

965 FOOT OF HOLE AT \$8.00 PER FOOT

7720.00

**WELL #: SHALLOW TEST** 

385 FOOT OF HOLE AT \$7.00 PER FOOT

2695,00

TOTAL.....

\$18983.00

7-20

**THANK YOU!** 

RECEIVED APR 2 9 2011 **KCC WICHITA**