

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33623
Name: Allenergy, Inc
Address 1: PO box 1413
Address 2: _____
City: coffeyville State: Ks Zip: 67337
Contact Person: Rex Homing
Phone: (719) 252-9352
CONTRACTOR: License # 5989
Name: Finney drilling
Wellsite Geologist: T.O.
Purchaser: Plains marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

1-25-08	1-28-08	2-14-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26869-0000
Spot Description: _____

Feet from North / South Line of Section
Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: west Ball Well #: G-4 19
Field Name: Havana Wayside
Producing Formation: Redd Sand
Elevation: Ground: 805 Kelly Bushing: _____
Total Depth: 965 Plug Back Total Depth: 685
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 685
feet depth to: surface w/ _____ sx cml.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Air dry Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: AGENT Date: 4-21-11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg RECEIVED

APR 29 2011

KCC WICHITA

Operator Name: Allenergy, Inc Lease Name: west Ball Well #: G-4 19
 Sec. 10 Twp. 34 S. R. 13 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual induction Compensated density sidewall neutron Gamma ray neutron completion	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Redd sand</td> <td>618</td> <td>+187</td> </tr> </table>	Name	Top	Datum	Redd sand	618	+187
Name	Top	Datum					
Redd sand	618	+187					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	7"	19	40	1	13	
Production	6 3/4	4.5	10.5	685	thick set	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	20 shots 618-628	acid 15% hcl 200 gal	

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>610</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>10-5-08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs. <u>15</u>	Gas Mcf <u>10</u>	Water Bbbs. <u>80</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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SOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-0210 OR 800-467-8676

TICKET NUMBER 11553
 LOCATION Belleville
 FOREMAN Jason Bell

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-28-08	1045	Dall G4 19	10	34	13	CO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
All Energy			492	Tim		
MAILING ADDRESS			428	Jason M		
CITY			885	Wade		
STATE			460	Shawn G		
ZIP CODE						

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH 965 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 685 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.3 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 10.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established circulation ran 2 hrs get a Run 75 SKS ThickSet, Shut down
washed up behind plug. Pump plug to bottom set shoe, and washed up.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		87 ⁰⁰
5406	40 miles	MILEAGE		158 ⁰⁰
5407	1	Bulk truck		300 ⁰⁰
5502C	2 x 4 hrs	80 gal.		752 ⁰⁰
1126A	75 SKS	Thick Set	*	1215 ⁰⁰
1110	400 #	Gilsonite	*	200 ⁰⁰
1107A	80 #	Phono	*	87 ⁸⁰
1118 b	400 #	Gel	*	64 ⁰⁰
1123	5040 gal	City Water	*	67.03
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			SALES TAX	102 ⁸⁸
			ESTIMATED TOTAL	3801 ¹²

AUTHORIZATION

Andy Paul

TITLE agmt
 # 219092

DATE

ENCLOSURE
ENCLOSURE

**FINNEY DRILLING COMPANY
401551 W 100 ROAD
WANN, OK 74083
918-531-2616**

KCC # 5989

INVOICE #: 448

FED ID # 48-0925903

DATE: 2-1-08

**TO: ALLENERGY, INC.
P.O. BOX 1413
COFFEYVILLE, KS 67337**

LEASE: BALL

WELL #: G4-21

COUNTY: CHAUTAUQUA

1071 FOOT OF HOLE AT \$8.00 PER FOOT

\$8568.00

WELL #: G4-19

965 FOOT OF HOLE AT \$8.00 PER FOOT

7720.00

WELL #: SHALLOW TEST

385 FOOT OF HOLE AT \$7.00 PER FOOT

2695.00

TOTAL..... \$18983.00

2-20
1881

THANK YOU!

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