



KANSAS CORPORATION COMMISSION 1056216
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33813
Name: Jason Oil Company, LLC
Address 1: 3718- 83RD ST
Address 2: PO BOX 701
City: RUSSELL State: KS Zip: 67665 + 0701
Contact Person: James Schoenberger
Phone: (785) 483-4204
CONTRACTOR: License # 33905
Name: Royal Drilling Inc
Wellsite Geologist: Herb Delnes
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
04/08/2011 04/13/2011 05/17/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-009-25538-00-00
Spot Description: _____
S2 NE SE SW Sec. 8 Twp. 16 S. R. 11 East West
900 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Wirth Well #: 6
Field Name: Kraft-Prusa
Producing Formation: Arbuckle
Elevation: Ground: 1830 Kelly Bushing: 1829
Total Depth: 3310 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 397 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 58000 ppm Fluid volume: 660 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 05/20/2011



1056216

Operator Name: Jason Oil Company, LLC Lease Name: Wirth Well #: 6
 Sec. 8 Twp. 16 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.2500	8.6250	23	397	common	190	3%cc 2%gel
Production	7.8750	5.5000	23	3306	common	190	10% salt 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 05/17/2011			Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. 35	Gas Mcf	Water Bbls. 0	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Jason Oil Company, LLC
Well Name	Wirth 6
Doc ID	1056216

All Electric Logs Run

Dual Receiver Cement Bond
Radiation
Micro
Porosity

Form	ACO1 - Well Completion
Operator	Jason Oil Company, LLC
Well Name	Wirth 6
Doc ID	1056216

Tops

Anhydrite	684	+1145
Anhydrite-Base	706	+1123
Topeka	2576	-747
Heebner Shale	2859	-1030
Toronto	2878	-1049
Douglas Shale	2888	-1059
Brown lime	2951	-1122
LKC	2967	-1138
BKC	3233	-1404
Arbuckle	3250	-1421

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4523

Date	4/8/11	Sec.	2	Twp.	16	Range	11	County	Gordon	State	KS	On Location	8:30 PM
Lease	Wirth		Well No.	6		Location							
Contractor	Royal Cutting Rig #2		Owner										
Type Job	Subsurface		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/2		T.D.	397'									
Csg.	23#		Depth	397'									
Tbg. Size			Depth										
Tool			Depth										
Cement Left in Csg.	15		Shoe Joint										
Meas Line			Displace	24 1/2 Blk		Cement Amount Ordered							

EQUIPMENT

Pumptrk	No.	Cementer	Helper	Common	190
Bulktrk	No.	Driver	Driver	Poz. Mix	
Bulktrk	No.	Driver	Driver	Gel.	4

JOB SERVICES & REMARKS

Remarks:	Calcium	7
Rat Hole	Hulls	
Mouse Hole	Salt	
Centralizers	Flowseal	
Baskets	Kol-Seal	
D/V or Port Collar	Mud CLR 48	
	CFL-117 or CD110 CAF 38	
	Sand	
	Handling	201
	Mileage	

FLOAT EQUIPMENT

	Guide Shoe	
	Centralizer	
	Baskets	
	AFU Inserts	
	Float Shoe	
	Latch Down	

	Pumptrk Charge	Surface
	Mileage	35
		Tax
		Discount
		Total Charge

X Signature

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4981

Date	4-13-11	Sec.	8	Twp.	16	Range	11	County	Barton	State	Ks	On Location	12:00 AM
Lease	With		Well No.	#6		Location	Beaver, Ks - 5E, 2N, 3E, N3						
Contractor	Royal Rig #2						Owner	To Quality Oilwell Cementing, Inc.					
Type Job	Production						You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	7 7/8"		T.D.	3310'		Charge To	Jason oil						
Csg.	5 1/2"		Depth	3306'		Street							
Tbg. Size			Depth			City						State	
Tool			Depth			The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.	35.10'		Shoe Joint	35.10'		Cement Amount Ordered	190 sx Common 10% Salt						
Meas Line			Displace	74 BLS		5% Gilsonite, 500 gal Mud Clear 48							

EQUIPMENT

Pumptrk	1	No.	Cementers	1	Helpers	1	Common	190
Bulktrk	3	No.	Driver	1	Driver	1	Poz. Mix	
Bulktrk	p.u.	No.	Driver	1	Driver	1	Gel.	

JOB SERVICES & REMARKS

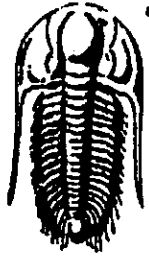
Remarks:	Hulls
Rat Hole	Salt 1/6
Mouse Hole	Flowseal
Centralizers	15' off bottom, 123456
Baskets	1
D/V or Port Collar	CFL-117 or CD110 CAF 38
pipe on bottom break	Sand
plug 500 gal mud clear 48	Handling 216
plug 305	Mileage
plug 155	

FLOAT EQUIPMENT

Mix 145 sx Cement short down	Guide Shoe
wash up + displaced with	Centralizer
74 BLS of water	7 tubs
Released float held	Baskets
Lift pressure 700 #	AFU Inserts
Land plug to 1000 #	Float Shoe
	Latch Down
	1 Rubber plug
	Pumptrk Charge
	Mileage 35

X
Signature

Tax
Discount
Total Charge



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Jason Oil Company**

PO BOX 701
Russell, KS 67665

ATTN: Herb Deines

5-16s-11w Barton,KS

Wirth #6

Start Date: 2011.04.13 @ 01:31:39

End Date: 2011.04.13 @ 07:38:39

Job Ticket #: 42476 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Jason Oil Company

Wirth #6

5-16s-11w Barton,KS

DST # 1

Arbuckle

2011.04.13



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Jason Oil Company
PO BOX 701
Russell, KS 67665
ATTN: Herb Deines

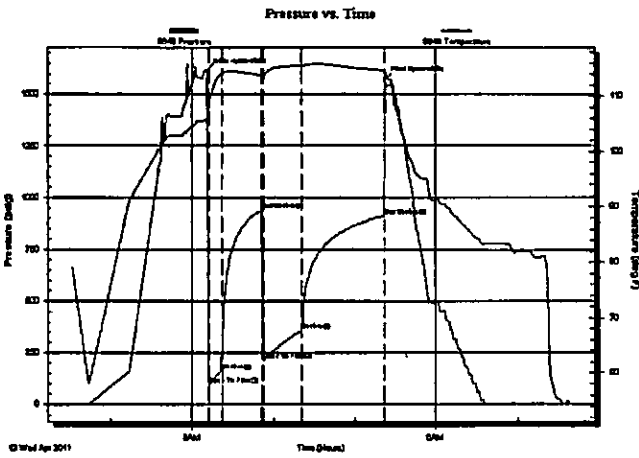
Wirth #6
5-16s-11w Barton, KS
Job Ticket: 42476 DST#: 1
Test Start: 2011.04.13 @ 01:31:39

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: **03:11:54**
 Time Test Ended: **07:38:39**
 Interval: **3230.00 ft (KB) To 3260.00 ft (KB) (TVD)**
 Total Depth: **3260.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole**
 Tester: **Randall Williams**
 Unit No: **43**
 Reference Elevations: **1829.00 ft (KB)**
1822.00 ft (CF)
 KB to GR/CF: **7.00 ft**

Serial #: **8648** Inside
 Press@RunDepth: **361.32 psig @ 3231.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.04.13** End Date: **2011.04.13** Last Calib.: **2011.04.13**
 Start Time: **01:31:44** End Time: **07:38:38** Time On Btm: **2011.04.13 @ 03:10:39**
 Time Off Btm: **2011.04.13 @ 05:22:39**

TEST COMMENT: **F=SBB BOB in 1 min**
IS=NBB
FF= SBB BOB in 1 min
FS=NBB



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1612.99	105.82	Initial Hydro-static
2	96.39	108.26	Open To Flow (1)
11	165.00	114.05	Shut-in(1)
41	938.82	113.80	End Shut-in(1)
42	215.61	112.90	Open To Flow (2)
71	361.32	115.47	Shut-in(2)
132	911.87	114.68	End Shut-in(2)
132	1573.85	114.82	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
252.00	GOCM, 30% G, 10% O, 60% M	3.53
750.00	GCO, 10% G, 90% O	10.52
0.00	69 FT GP	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRIBOLITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Company

Wirth #6

PO BOX 701
Russell, KS 67665

5-16s-11w Barton,KS

Job Ticket: 42476

DST#: 1

ATTN: Herb Daines

Test Start: 2011.04.13 @ 01:31:39

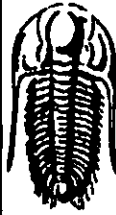
Tool Information

Drill Pipe:	Length: 3235.00 ft	Diameter: 3.80 inches	Volume: 45.38 bbl	Tool Weight: 4000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 54000.00 lb
			<u>Total Volume: 45.38 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3230.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	50.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3215.00	
Hydraulic tool	5.00			3220.00	
Packer	5.00			3225.00	20.00 Bottom Of Top Packer
Packer	5.00			3230.00	
Stubb	1.00			3231.00	
Recorder	0.00	8648	Inside	3231.00	
Recorder	0.00	6799	Outside	3231.00	
Perforations	24.00			3255.00	
Buttnose	5.00			3260.00	30.00 Bottom Packers & Anchor
Total Tool Length:	50.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Company

Wirth #6

PO BOX 701
Russell, KS 67665

5-16s-11w Barton,KS

Job Ticket: 42476

DST#: 1

ATTN: Herb Deines

Test Start: 2011.04.13 @ 01:31:39

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

3600 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
252.00	GOCM, 30% G, 10% O, 60% M	3.535
750.00	GCO, 10% G, 90%O	10.521
0.00	69 FT GP	0.000

Total Length: 1002.00 ft Total Volume: 14.056 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8648

Inside Jason Oil Company

5-16s-11w Barton,KS

DST Test Number: 1

