



KANSAS CORPORATION COMMISSION 1056348
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33343
Name: PostRock Midcontinent Production LLC
Address 1: Oklahoma Tower
Address 2: 210 Park Ave, Ste 2750
City: OKLAHOMA CITY State: OK Zip: 73102 +
Contact Person: LANCE GALVIN
Phone: (405) 600-7704
CONTRACTOR: License # 33783
Name: Michael Drilling LLC
Wellsite Geologist: KEN RECOY
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-parf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| 01/14/2011 | 01/15/2011 | 01/16/2011 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-133-27533-00-00

Spot Description: _____
SW NE SW NE Sec. 25 Twp. 28 S. R. 18 East West
1965 Feet from North / South Line of Section
1855 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Neosho
Lease Name: TRIPLETT, DOUG Well #: 25-2

Field Name: _____
Producing Formation: WOPL
Elevation: Ground: 929 Kelly Bushing: 0
Total Depth: 1091 Plug Back Total Depth: 1087
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1087
feet depth to: 0 w/ 158 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gerrico Date: 05/23/2011



1056348

Operator Name: PostRock Midcontinent Production LLC Lease Name: TRIPLETT, DOUG Well #: 25-2

Sec. 25 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | |
|--|---|---|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | SEE ATTACHED | |
| Electric Log Run | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |
| Electric Log Submitted Electronically <i>(If no, Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |
| List All E. Logs Run: | | | |
| CDL NDL TEMP | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12.25 | 8.625 | 22 | 22 | A | 4 | |
| PRODUCTION | 7.875 | 5.5 | 14.5 | 1086.64 | A | 158 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | - | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | WOPL | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|---|--|---------|-------------|---|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|---|---|--|

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

✓ 7003

FIELD TICKET REF #

FOREMAN OTG Powers

SSI D10079

API Q10079 15-133-27533

TREATMENT REPORT & FIELD TICKET CEMENT

| DATE | WELL NAME & NUMBER | | SECTION | TOWNSHIP | RANGE | COUNTY | |
|--------------------|---------------------|----------|------------|----------|-----------|-------------|--------------------|
| 1-18-11 | Tr. Platt Doug 25-2 | | | 28S | 18E | NEOSHO | |
| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
| OTG Powers | 7:00 | 12:00 | | 904950 | | 5 | <i>[Signature]</i> |
| MAHUFF | 7:00 | | | 903206 | | | <i>[Signature]</i> |
| Chris Middlebrooks | 7:00 | | | 903142 | | | <i>[Signature]</i> |
| | | | | 903197 | | | <i>[Signature]</i> |

JOB TYPE Log string HOLE SIZE _____ HOLE DEPTH 1090' CASING SIZE & WEIGHT _____
 CASING DEPTH 1096.64 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 135 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:

Wash casing down 30' to TD then pump 2500 of gel went to water then die back to water then started cement pumped 1500 of cement stopped flushed pump out then pumped plug down to TD, got cement to surface.

Start running casing in at 10:00

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|--------------|
| 904950 | 1 | Foreman Pickup | |
| 903147 | 1 | Cement Pump Truck | |
| 903206 | 1 | Bulk Truck | |
| | | Transport Truck | |
| | | Transport Trailer | |
| | | 80 Vac | |
| 903142 | 1 | Casing trailer | |
| | 5 | Centralizers | |
| | 1 | Float Shoe | |
| | 1 | Wiper Plug | |
| | 2 | Frac Baffles | |
| | 123 sks | Portland Cement | |
| | 30 sks | Gilsonite | |
| | 15 sks | Flo-Seal | |
| | 10 sks | Premium Gel | |
| | 5 sks | Cal Chloride | |
| | 1 | net basket | |
| | 7000 gal | City Water | |

Dr. Michael Dutton Saturday 01/15/2011 @ 2 PM.

API # 15-133-27533

285-18E

| Pipe # | Length | Running Total | Baffle Location | Casing Tally Sheet | |
|--------|--------|---------------|-----------------|---|--|
| 1 | 38.56 | 38.56 | | Location: Doug Triplett 25-2 | |
| 2 | 39.24 | 77.80 | Conent | SS# D10079 630850 | |
| 3 | 39.59 | 117.39 | | Date: 11/7/10 | |
| 4 | 38.45 | 155.84 | Post | Well TD: 1090' | |
| 5 | 38.55 | 194.39 | | Nevada Co., KS. | |
| 6 | 38.82 | 233.21 | @ 38 | Jennifer Ken | |
| 7 | 38.91 | 272.12 | to 71ft. | | |
| 8 | 38.41 | 310.53 | | Baffle Location | |
| 9 | 39.12 | 349.65 | | Notes | |
| 10 | 39.71 | 389.36 | | | |
| 11 | 38.18 | 427.54 | | | |
| 12 | 38.84 | 466.38 | | | |
| 13 | 39.31 | 505.69 | | | |
| 14 | 38.82 | 544.51 | | | |
| 15 | 39.71 | 584.22 | | | |
| 16 | 38.72 | 622.94 | | | |
| 17 | 39.28 | 662.22 | | | |
| 18 | 39.19 | 701.41 | | | |
| 19 | 39.76 | 741.17 | | | |
| 20 | 39.50 | 780.67 | | | |
| 21 | 39.86 | 820.53 | | | |
| 22 | 39.02 | 859.55 | | Set Upper Baffle @ 820.53 ft. Big Hole. | |
| 23 | 39.09 | 898.64 | | Set Lower Baffle @ 898.64 ft. Small Hole. | |
| 24 | 41.03 | 939.67 | | | |
| 25 | 40.78 | 980.45 | | | |
| 26 | 39.30 | 1019.75 | | | |
| 27 | 38.89 | 1058.64 | | | |
| Sub | 28.00 | 1086.64 | Tally Bottom | | |

Use all 27 joints & the 28.00 ft. Sub.

Post Rock

Miss. Top = 955 ft.
 Tally Bottom = 1086.64 ft.
 Driller TD = 1090 ft.
 Log Bottom = 1091.00 ft.

TKS, Keacey
 Sr. Geologist.
 620 305 9900
 Cell

Michael Drilling, LLC

P.O.#D10079

**P.O. Box 402
Iola, KS 66749
620-496-7795**

Company: Post Rock Energy Corp.

Address: 210 Park Ave. Suite 2750

Oklahoma City, Oklahoma 73102

Ordered By: LRG 011811-5

Date: 01/15/11

Lease: Doug Triplett

County: Neosho

Well#: 25-2

API#: 15-133-27538-00-00

Drilling Log

| FEET | DESCRIPTION | FEET | DESCRIPTION |
|-----------|--------------------------|----------|---------------------------|
| 0-21'-6" | Overburden | 506-510 | Lime |
| 21'-6"-90 | Lime | 510-514 | Shale |
| 90-110 | Shale | 514-5520 | Lime |
| 110-210 | Lime | 515 | Gas Test 8"at 1/4" Choke |
| 210-300 | Shale - Wet | 520-521 | Coal |
| 300-310 | Lime | 521-626 | Shale |
| 310-393 | Shale | 565 | Gas Test 16"at 1/4" Choke |
| 393-394 | Coal | 626-628 | Coal |
| 394-401 | Lime | 628-651 | Shale |
| 401-402 | Coal | 651-652 | Coal |
| 402-430 | Lime | 652-661 | Shale |
| 415 | Gas Test 0"at 1/4" Choke | 661-662 | Coal |
| 430-431 | Coal | 662-712 | Shale |
| 431-443 | Lime | 665 | Gas Test 16"at 1/4" Choke |
| 443-444 | Coal | 712-713 | Coal |
| 444-463 | Shale | 713-738 | Shale |
| 460 | Gas Test 0"at 1/4" Choke | 738-739 | Coal |
| 463-464 | Coal | 739-753 | Shale |
| 464-478 | Shale | 753-754 | Coal |
| 480 | Gas Test 8"at 1/4" Choke | 754-766 | Shale |
| 478-479 | Coal | 766-767 | Coal |
| 479-493 | Shale | 767-804 | Shale |
| 493-505 | Lime | 790 | Gas Test 16"at 1/4" Choke |
| 505-506 | Coal | 804-805 | Coal |

RECEIVED
JAN 21 2011
BY: _____

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-496-7795**

P.O.#D10079

Company: Post Rock Energy Corp.
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: LRG 011811-5

Date: 01/15/11
Lease: Doug Triplett
County: Neosho
Well#: 25-2
API#: 15-133-27538-00-00

Drilling Log

| FEET | DESCRIPTION | FEET | DESCRIPTION |
|----------|---------------------------|------|----------------|
| 805-819 | Shale | | Surface 21'-6" |
| 819-820 | Coal | | |
| 820-835 | Shale | | |
| 835-836 | Coal | | |
| 836-878 | Shale | | |
| 878-879 | Coal | | |
| 879-884 | Shale | | |
| 884-885 | Coal | | |
| 885-900 | Shale | | |
| 900-901 | Coal | | |
| 901-908 | Shale | | |
| 908-909 | Coal | | |
| 909-913 | Shale | | |
| 913-914 | Coal | | |
| 914-931 | Shale | | |
| 915 | Gas Test 16"at 1/4" Choke | | |
| 931-938 | Coal | | |
| 938-947 | Shale | | |
| 940 | Gas Test 45"at 1/4" Choke | | |
| 947-1090 | Mississippi Lime | | |
| 955 | Gas Test 45"at 1/4" Choke | | |
| 1090 | Gas Test 45"at 1/4" Choke | | |
| 1090 | TD | | |

RECEIVED
JAN 21 2011
BY: _____